

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 11, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-30037 Filed 12-17-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12486-008]

#### Franklin County Idaho; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12486-008.

c. *Date Filed:* November 27, 2013.

d. *Applicant:* Twin Lakes Canal Company (Twin Lakes).

e. *Name of Project:* Bear River Narrows Hydroelectric Project.

f. *Location:* The proposed project would be located on the Bear River, near the city of Preston, in Franklin County, Idaho. The project would occupy 243

acres of federal land managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Nick E. Josten, Geosense, 2742 Saint Charles Avenue, Idaho Falls, ID 83404, (208) 528-6152.

i. *FERC Contact:* Shana Murray at [shana.murray@ferc.gov](mailto:shana.murray@ferc.gov) or (202) 502-8333.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The proposed project facilities include: (1) A new 109-foot-high roller compacted concrete dam and spillway creating a reservoir with a gross storage capacity of 12,467 acre-foot; (2) a 48-foot-long, 16-foot-wide, and 20-foot-high concrete intake structure near the upstream toe of the dam; (3) a 14-foot-diameter, 600-foot-long steel penstock; (4) an 80-foot-long, 52-foot-wide, and 24-foot-high powerhouse containing two, 5-megawatt vertical Francis turbines with a combined maximum hydraulic capacity of 1,400 cubic feet per second (cfs); (5) a 0.74-mile, 46-kilovolt transmission line connecting a proposed substation near the base of the powerhouse to an existing, PacifiCorp-owned transmission line; and (6) appurtenant facilities.

Except for irrigation withdrawals during dry years, Twin Lakes proposes to operate in the project run-of-river, with daily releases from the new reservoir matching releases from the upstream Oneida Project (FERC No. 20). During dry water year irrigation releases, Twin Lakes proposes to release additional water for irrigation purposes

but maintain a minimum flow downstream of the proposed project.

As an alternative, Twin Lakes is considering using the new reservoir to re-regulate discharge from upstream Oneida Reservoir, providing potential benefits to downstream aquatic habitat. In this mode the reservoir elevation would vary each day over a range of several feet.

Twin Lakes estimates that the average annual generation would be about 48,531 megawatt-hours.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	March 7, 2014.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	May 6, 2014.
Commission issues Draft EIS .....	November 3, 2014.
Comments on Draft EIS .....	January 12, 2015.
Modified Terms and Conditions .....	March 3, 2015.
Commission Issues Final EIS .....	June 1, 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 11, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-30038 Filed 12-17-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC11-60-004.

*Applicants:* Progress Energy, Inc., Duke Energy Corporation.

*Description:* Duke Energy submits a Motion to Supplement Compliance Filing and workpapers of Dr. Peter Fox-Penner.

*Filed Date:* 12/6/13.

*Accession Number:* 20131211-0023.

*Comments Due:* 5 p.m. ET 12/27/13.

*Docket Numbers:* EC14-36-000.

*Applicants:* Duke Energy Ohio, Inc.

*Description:* Application 203 of Duke Energy Ohio, Inc.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210-5161.

*Comments Due:* 5 p.m. ET 12/31/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-2157-002.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* 12–09–2013 SA 2289 H094 Compliance Filing to be effective 8/15/2013.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5243.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER13–2337–002.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Midcontinent Independent System Operator, Inc. submits 12–10–2013 SA 2017 G540/ G548 Barton-ITC GIA Compliance Filing to be effective 11/6/2013.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5011.

*Comments Due:* 5 p.m. ET 12/31/13.

*Docket Numbers:* ER14–126–001.

*Applicants:* Yellow Jacket Energy, LLC.

*Description:* Yellow Jacket Energy, LLC submits Clarification to Market-Based Rate Application to be effective 12/18/2013.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5021.

*Comments Due:* 5 p.m. ET 12/31/13.

*Docket Numbers:* ER14–584–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* LSCPR Cost Allocation Changes to be effective 12/31/9998.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5209.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER14–585–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Notice of Cancellation of Original Service Agreement No. 2719; Queue No. V3–005 to be effective 1/6/2014.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5239.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER14–586–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas and Electric Company submits Amendments to the Port of Oakland IA—Service Agreement No. 4 under the TO to be effective 2/10/2014.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5282.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER14–587–000.

*Applicants:* Avista Corporation.

*Description:* Avista Corporation submits Avista Corp OATT Order 784 Compliance Filing to be effective 12/27/2013.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5284.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER14–588–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas and Electric Company submits Port of Oakland Amendment to Remove the IA from the WDT to be effective 2/10/2014.

*Filed Date:* 12/9/13.

*Accession Number:* 20131209–5286.

*Comments Due:* 5 p.m. ET 12/30/13.

*Docket Numbers:* ER14–589–000.

*Applicants:* Idaho Power Company. *Description:* Idaho Power Company submits BPA Conditional Firm Service Agreement to be effective 7/1/2016.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5001.

*Comments Due:* 5 p.m. ET 12/31/13.

*Description:* Idaho Power Company submits BPA Conditional Firm Service.

*Docket Numbers:* ER14–590–000.

*Applicants:* KAP Analytics, LLC.

*Description:* KAP Analytics, LLC submits Cancellation of MBR Tariff to be effective 12/11/2013.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5010.

*Comments Due:* 5 p.m. ET 12/31/13.

*Docket Numbers:* ER14–591–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits 2635 Lincoln Electric System GIA to be effective 11/26/2013.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5012.

*Comments Due:* 5 p.m. ET 12/31/13.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES14–14–000.

*Applicants:* Kansas Gas and Electric Company.

*Description:* Application under Section 204 of Kansas Gas and Electric Company.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5155.

*Comments Due:* 5 p.m. ET 12/31/13.

*Docket Numbers:* ES14–15–000.

*Applicants:* Kansas Gas and Electric Company.

*Description:* Application under Section 204 of Kansas Gas and Electric Company.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5162.

*Comments Due:* 5 p.m. ET 12/31/13.

*Docket Numbers:* ES14–16–000.

*Applicants:* Westar Energy, Inc.

*Description:* Application under Section 204 of Westar Energy, Inc.

*Filed Date:* 12/10/13.

*Accession Number:* 20131210–5160.

*Comments Due:* 5 p.m. ET 12/31/13.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 11, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–30095 Filed 12–17–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–2378–001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Midcontinent

Independent System Operator, Inc.

submits 12–11–2013 SA 2536 J238

Deficiency Response to be effective 9/14/2013.

*Filed Date:* 12/11/13.

*Accession Number:* 20131211–5051.

*Comments Due:* 5 p.m. ET 1/2/14.

*Docket Numbers:* ER14–592–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits 2633 Oklahoma Municipal Power Authority GIA to be effective 11/15/2013.

*Filed Date:* 12/11/13.

*Accession Number:* 20131211–5075.

*Comments Due:* 5 p.m. ET 1/2/14.

*Docket Numbers:* ER14–593–000.

*Applicants:* AEP Energy Partners, Inc.

*Description:* AEP Energy Partners, Inc.

submits AEP Energy Partners MBR

Waiver to be effective 2/10/2014.

*Filed Date:* 12/11/13.

*Accession Number:* 20131211–5112.

*Comments Due:* 5 p.m. ET 1/2/14.

*Docket Numbers:* ER14–594–000.

*Applicants:* Ohio Power Company.