

Description: 11/27/13 Negotiated Rates—JP Morgan Ventures (RTS) 6025–26 to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5090.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–231–000.

Applicants: Northern Natural Gas Company.

Description: 20131127 Negotiated Rate to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5111.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–232–000.

Applicants: Young Gas Storage Company, Ltd.

Description: Young Fuel Reimbursement Filing to be effective 1/1/2014.

Filed Date: 11/27/13.

Accession Number: 20131127–5115.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–233–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Non-Conforming Transportation Service Agreements Filing to be effective 1/1/2014.

Filed Date: 11/27/13.

Accession Number: 20131127–5159.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–234–000.

Applicants: Texas Eastern Transmission, LP.

Description: ConocoPhillips 12–01–2013 Releases to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5195.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–235–000.

Applicants: Tallgrass Interstate Gas Transmission, L.

Description: Neg Rate 2013–12–2 Green Plains Wood River fka/Pioneer Trail A&R NC NRA to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5196.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–236–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate Filing—Tenaska LPS—RO 143863 to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5215.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–237–000.

Applicants: Alliance Pipeline L.P.

Description: Dec 1 2013 Permanent Assignments to be effective 12/1/2013.

Filed Date: 11/27/13.

Accession Number: 20131127–5223.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–238–000.

Applicants: ETC Tiger Pipeline, LLC.
Description: Tiger Cost and Revenue Study CP09–460.

Filed Date: 11/27/13.

Accession Number: 20131127–5225.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–239–000.

Applicants: Fayetteville Express Pipeline LLC.

Description: FEP Cost and Revenue Study CP09–433.

Filed Date: 11/27/13.

Accession Number: 20131127–5231.

Comments Due: 5 p.m. ET 12/9/13.

Docket Numbers: RP14–240–000.

Applicants: Alliance Pipeline L.P.

Description: 2014 Negotiated Rate Filing to be effective 1/1/2014.

Filed Date: 11/29/13.

Accession Number: 20131129–5030.

Comments Due: 5 p.m. ET 12/11/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–29564 Filed 12–11–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3697–000.

Applicants: Southern California Edison Company.

Description: Informational Filing of Formula Transmission Rate 2014 Annual Update of Southern California Edison Company.

Filed Date: 11/26/13.

Accession Number: 20131126–5195.

Comments Due: 5 p.m. ET 12/16/13.

Docket Numbers: ER13–298–002.

Applicants: New York Independent System Operator, Inc.

Description: NYISO compliance filing tariff revision on Market Mitigation to be effective 9/25/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5137.

Comments Due: 5 p.m. ET 12/24/13.

Docket Numbers: ER13–1346–000.

Applicants: Mesa Wind Power Corporation.

Description: Mesa Wind Power Corporation submits Mesa Wind Refund Report 12.4.2013 to be effective N/A.

Filed Date: 12/4/13.

Accession Number: 20131204–5049.

Comments Due: 5 p.m. ET 12/26/13.

Docket Numbers: ER14–206–002.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 2013–12–03 Appendix A SOC Revs to be effective 12/28/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5084.

Comments Due: 5 p.m. ET 12/24/13.

Docket Numbers: ER14–209–001.

Applicants: PowerOne Corporation.

Description: Amendment to MBR Application to be effective 11/28/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5162.

Comments Due: 5 p.m. ET 12/24/13.

Docket Numbers: ER14–382–001.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: Cheyenne Light, Fuel and Power Company submits Order No. 764 Compliance Filing Amendment to be effective 12/4/2013.

Filed Date: 12/4/13.

Accession Number: 20131204–5069.

Comments Due: 5 p.m. ET 12/26/13.

Docket Numbers: ER14–517–000.

Applicants: Arizona Public Service Company.

Description: Amendment to APS RS No. 259, WAPA Bouse Switchyard Construction Agreement to be effective 12/31/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5099.

Comments Due: 5 p.m. ET 12/24/13.

Docket Numbers: ER14–518–000.

Applicants: Powerex Corp.

Description: Amendment to Powerex FERC Rate Schedule No. 1 to be effective 12/3/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5100.

Comments Due: 5 p.m. ET 12/24/13.

Docket Numbers: ER14–519–000.

Applicants: Astral Energy LLC.

Description: Astral Energy Market Based Rate Tariff to be effective 1/15/2014.

Filed Date: 12/3/13.
Accession Number: 20131203–5134.
Comments Due: 5 p.m. ET 12/24/13.
Docket Numbers: ER14–520–000.
Applicants: Ivanpah Master Holdings, LLC.

Description: Ivanpah Master Holdings, LLC submits Cancellation of MBR Tariff to be effective 12/5/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5029.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–521–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #1 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5035.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–522–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #2 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5037.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–523–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #3 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5041.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–524–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #4 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5042.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–525–000.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: ISO New England Inc. submits Rev. Related to FA for Non-Commercial Capacity in the FCM to be effective 3/28/2014.

Filed Date: 12/4/13.
Accession Number: 20131204–5045.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–526–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass

Cancellation Filing—Group #5 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5047.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–527–000.
Applicants: Green Current Solutions, LLC.

Description: Green Current Solutions, LLC submits Green Current Solutions Market Based Rate Tariff to be effective 1/20/2014.

Filed Date: 12/4/13.
Accession Number: 20131204–5048.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–528–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #6 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5050.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–529–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #7 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5053.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–530–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #8 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5054.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–531–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #9 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5057.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–532–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits Service Agreement Mass Cancellation Filing—Group #10 to be effective 12/1/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5060.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–533–000.
Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits Schedule No. 217—Raceway—Exhibit B.RWY, Revision No. 6 to be effective 2/3/2014.

Filed Date: 12/4/13.
Accession Number: 20131204–5061.
Comments Due: 5 p.m. ET 12/26/13.

Docket Numbers: ER14–534–000.
Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits Rate Schedule No. 217—Gila-Gila Valley—Exhibit B.GLA.GLV, Revision No. 2 to be effective 2/3/2014.

Filed Date: 12/4/13.
Accession Number: 20131204–5062.
Comments Due: 5 p.m. ET 12/26/13.
Docket Numbers: ER14–535–000.
Applicants: Alcoa Power Generating Inc.

Description: Alcoa Power Generating Inc. submits OATT Order Nos. 764 and 784 Compliance Filing to be effective 12/5/2013.

Filed Date: 12/4/13.
Accession Number: 20131204–5095.
Comments Due: 5 p.m. ET 12/26/13.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR13–9–002.
Applicants: North American Electric Reliability Corporation.

Description: North American Electric Reliability Corporation's Filing of Corrected Appendix 2 to its 2014 Business Plan and Budget under RR13–9.

Filed Date: 12/3/13.
Accession Number: 20131203–5185.
Comments Due: 5 p.m. ET 12/24/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: December 4, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–29570 Filed 12–11–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF13–11–000]

CE FLNG, LLC, CE Pipeline, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned CE FLNG Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the CE FLNG Project involving construction and operation of liquefied natural gas (LNG) export, and interstate natural gas transmission pipeline facilities by CE FLNG, LLC and CE Pipeline, LLC (collectively referred to as CE FLNG) in Plaquemines Parish, Louisiana. The Commission will use this EIS in its decision-making process to determine whether to authorize the LNG facilities. The Commission will also use this EIS to help determine whether the pipeline facilities are in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about the project. Your input will help the Commission's staff determine what issues need to be evaluated in the EIS. Please note that the scoping period will close on January 6, 2014.

Comments about the project may be submitted in writing or verbally. The Public Participation section of this notice describes how to submit written comments. Verbal comments can be provided at the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, CE FLNG Project, Wednesday—December 18, 2013—6:00 p.m., Buras Auditorium, 35619 Highway 11, Buras, Louisiana 70041.

CE FLNG representatives will be available at 5:30 p.m. to provide information and answer questions about the project.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this project

and encourage them to comment about their concerns.

If you are a landowner receiving this notice, a CE FLNG representative may contact you about the acquisition of an easement to construct, operate, and maintain the natural gas transmission pipeline facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the facilities, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, a condemnation proceeding could be initiated in a federal or state court where compensation would be determined in accordance with state law.

The "For Citizens" section of the FERC Web site (www.ferc.gov) provides more information about the FERC, the environmental review process, and LNG. This section also includes information about getting involved in FERC jurisdictional projects, and a citizens' guide entitled "An Interstate Natural Gas Facility On My Land? What Do I Need to Know?" This guide addresses a number of frequently-asked questions including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

CE FLNG plans to construct and operate a LNG export terminal, and approximately 37 miles of 42-inch-diameter natural gas transmission pipeline in Plaquemines Parish, Louisiana. The LNG terminal would be located along the east bank of the Mississippi River at approximately mile marker 12.5, northeast of the community of Venice. CE FLNG plans to moor two self-propelled, natural gas liquefaction, storage, and offloading vessels at the terminal. The floating LNG (FLNG) vessels would each be about 1,100 feet long, 180 feet wide, and extend up to 80 feet above the waterline. The FLNG vessels would be capable of producing up to 8 million tons per annum of LNG and storing 250,000 cubic meters of LNG.

Approximately 80 to 130 LNG carriers (LNGC), with cargo capacities ranging from 125,000 to 170,000 cubic meters, would call upon the terminal each year during operation. CE FLNG plans to use tug boats to maneuver the FLNG vessels and LNGCs. During storm events, the vessels could leave the terminal for the Gulf of Mexico. A CE FLNG office would be located at the Venice Port Complex, and the tug boats would operate out of that port.

The planned transmission pipeline would connect the terminal to existing

natural gas infrastructure facilities. The northern terminus of the pipeline would connect with a Tennessee Gas Pipeline Company pipeline and the southern pipeline terminus would connect with the Targa Gas Plant and Gulf South Pipeline Company, Texas Eastern Transmission Company, and Columbia Gulf Transmission pipelines.

The general locations of the planned facilities are shown in Appendix 1.¹

Land Requirements

Constructing the LNG terminal along the east bank of the Mississippi River would require dredging approximately 125 acres of wetlands/open water. Additional lands and waters could be impacted by the establishment of safety zones for operation of the LNG terminal and LNGCs calling on the terminal. Any safety zones would be established by the U.S. Coast Guard-New Orleans Sector (Coast Guard) following a review of safety and security issues. CE FLNG is currently evaluating potential sites for dredge material placement. Dredge disposal would be authorized by the U.S. Army Corps of Engineers—New Orleans District (USACOE).

Constructing the pipeline would require the temporary use of approximately 900 acres of wetland/open water, and the permanent use of approximately 225 acres of wetland/open water to maintain and operate the pipeline.

The EIS Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of an Order Granting Section 3 Authorization, and a Certificate of Public Convenience and Necessity under Section 7 of the Natural Gas Act (NGA). The NEPA also requires us² to discover and address concerns the public may have about proposals. This discovery process is commonly referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to be addressed in the EIS. All comments received will be considered during the

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, (202) 502–8371. For instructions on using eLibrary, refer to the last page of this notice.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.