

statutory refund provisions governed by Sections 4, 5 and 16 of the Natural Gas Act (NGA).¹ Sections 4 and 5 authorize the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe

rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 and 154.502.

The Commission uses the data to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

Type of Respondents: Natural gas companies.

*Estimate of Annual Burden:*² The Commission reduces its estimate of the total Public Reporting Burden for this information collection from the estimate made three years ago based on the number of filings received over the previous three years (from an average of 30 respondents to an average of 11 respondents currently).

FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Natural Gas Companies	11	1	11	75	825

The total estimated annual cost burden to respondents is \$57,750. [825 hours * \$70/hour³ = \$57,750].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17286 Filed 7-18-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2381-063]

PacifiCorp, St. Anthony Hydro LLC; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Types of Application:* Application for Partial Transfer and Amendment of License.

b. *Project No.:* 2381-063.

c. *Date Filed:* June 11, 2013.

d. *Applicants:* PacifiCorp (transferor) and St. Anthony Hydro LLC (transferee).

e. *Name of Project:* Ashton-St.

Anthony Project.

f. *Location:* On the Henry's Fork of the Snake River, in Fremont County, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicants Contact:* Mr. John P. Sample, Assistant General Counsel, PacifiCorp, 825 NE Multnomah Street, Suite 1500, Portland, OR 97232-2135, (503) 813-6688, john.sample@pacificorp.com.

Mr. Ted S. Sorenson, Member, St. Anthony Hydro LLC, 5203 South 11th East, Idaho Falls, ID 83404, (208) 522-8069, ted@tsorenson.net.

i. *FERC Contact:* Mr. Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice by the Commission. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888*

First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-2381-063) on any comments, motions, or recommendations filed.

k. *Description of Request:* The applicants request to transfer the St. Anthony development from PacifiCorp to St. Anthony Hydro LLC. PacifiCorp also requests that the Commission amend the license for Project No. 2381 effective upon the partial transfer of license from PacifiCorp to St. Anthony Hydro LLC, to delete all references in the license to the St. Anthony development and remove it from the project boundary. Upon completion of the partial transfer of the license to St. Anthony Hydro LLC, the applicants request that FERC re-designate the St. Anthony development with a new project number.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the

¹ 15 U.S.C. 717-717w.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ FY2013 Estimated Average Hourly Cost per FTE, including salary + benefits.

document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All motions to intervene, protests, or comments should relate to project works which are the subject of the application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the

Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: July 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17287 Filed 7-18-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7320-042]

Erie Boulevard Hydropower, L.P.; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 7320-042.

c. *Date Filed*: July 1, 2013.

d. *Applicant*: Erie Boulevard Hydropower, L.P.

e. *Name of Project*: Chasm Hydroelectric Project.

f. *Location*: On the Salmon River, in Franklin County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Steven Murphy, Compliance Specialist, Brookfield Renewable Power—New York West Operations, 33 West 1st Street South, Fulton, NY, 13069; (315) 589-6130; email—steven.murphy@brookfieldpower.com.

i. *FERC Contact*: John Mudre at (202) 502-8902; or email at john.mudre@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if

any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: August 30, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. This application is not ready for environmental analysis at this time.

n. The existing Chasm Project consists of: (1) A 201-foot-long, 32-foot-high maximum height concrete gravity-type dam having a spillway section with crest elevation 1,283.8 feet mean sea level (msl), about 100 feet long, surmounted by 2-foot-high flashboards and having an intake section with steel trash racks and headgates; (2) a reservoir having a surface area of about 22 acres and a gross storage capacity of 74 acre-feet at normal pool elevation of 1,285.8 feet msl; (3) a 7-foot-diameter welded steel pipeline approximately 3,355 feet in length connecting to a 6-foot-diameter steel manifold pipeline just upstream of the powerhouse; (4) a powerhouse containing three Francis-type generating units having a total rated capacity of 3,350 kilowatts operated under a 268-foot head and at a flow of 195 cubic feet per second; (5) a 20-foot-wide, 850-foot-long tailrace; (6) a 4.2-megavolt ampere, 2.4/34.5-kilovolt (kV) transformer; (7) a 410-foot-long, 34.5-kV transmission line; and (8) appurtenant facilities.