

interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EIS for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the WIP. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that they will be received in Washington, DC on or before August 9, 2013.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP13-502-000) with your submission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at 202-502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular

project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) as individuals who own homes within 0.5 mile of the proposed WIP. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

Copies of the completed draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Mailing List Form (Appendix 2).

Becoming an Intervenor

In addition to involvement in the EIS scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC, or on the FERC Web site at (www.ferc.gov) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP13-502). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online

Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact 1-202-502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, Iroquois has established an internet Web site for the project at <http://www.iroquois.com/Project/WIP/>. The Web site includes a description of the project, contact information, and copies of project filings. You can also request additional information or provide comments directly to Iroquois at 203-925-7209.

Dated: July 10, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17000 Filed 7-15-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: July 18, 2013, 10:00 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

in the Commission's Public Reference
Room.

996TH—Meeting

Regular Meeting

July 18, 2013

10:00 a.m.

Item No	Docket No.	Company
ADMINISTRATIVE		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations
ELECTRIC		
E-1	ER13-897-000	Louisville Gas and Electric Company and Kentucky Utilities Company.
	ER13-908-000	Alabama Power Company.
	ER13-913-000	Ohio Valley Electric Corporation
E-2	ER13-366-000, ER13-367-000	Southwest Power Pool, Inc.
	ER13-75-000	Public Service Company of Colorado.
	ER13-100-000	Kansas City Power & Light Company.
E-3	EL12-104-000	Interstate Power and Light Company v. ITC Midwest, LLC.
E-4	RM05-5-022	Standards for Business Practices and Communication Protocols for Public Utilities.
E-5	RM13-11-000	Frequency Response and Frequency Bias Setting Reliability Standard.
E-6	RM12-19-000	Revisions to Modeling, Data, and Analysis Reliability Standard.
E-7	RM13-7-000	Protection System Maintenance Reliability Standard.
E-8	RM13-13-000	Regional Reliability Standard BAL-002-WECC-2-Contingency Reserve.
E-9	RC13-4-000	South Louisiana Electric Cooperative Association.
E-10	ER11-2715-000, ER11-2715-001, ER11-2715-003	Interstate Power and Light Company and ITC Midwest LLC.
	EL10-68-000	Resale Power Group of Iowa and WPPI Energy v. ITC.
	EL10-68-001	Midwest LLC and Interstate Power and Light Company.
	EL09-71-001	Resale Power Group of Iowa and WPPI Energy.
E-11	ER10-2142-000	ITC Midwest LLC and Interstate Power and Light Company.
E-12	EL10-65-002	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc.
E-13	ER13-73-000	Electric Energy, Inc.
E-14	OMITTED.	
E-15	OMITTED.	
E-16	OMITTED.	
E-17	OMITTED.	
E-18	ER12-1178-002	PJM Interconnection, L.L.C.
E-19	OMITTED.	
E-20	EL01-10-122	Puget Sound Energy, Inc. v. All Jurisdictional Sellers of Energy and/or Capacity at Wholesale into Electric Energy and/or Capacity Markets in the Pacific Northwest, Including Parties to the Western System Power Pool Agreement.
E-21	OMITTED.	
E-22	RM11-24-000, AD10-13-000	Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies.
E-23	EC13-81-000	Bangor Hydro Electric Company, Maine Public Service Company.
E-24	ER13-1125-000	Bangor Hydro Electric Company.
E-25	ER12-550-001	Southwest Power Pool, Inc.
E-26	EL10-86-002, EL10-86-003	Jeffers South, LLC v. Midwest Independent Transmission System Operator, Inc.
E-27	ER12-1204-003, ER12-1204-004, ER12-2391-002, ER12-2391-003, (not consolidated).	PJM Interconnection, L.L.C.
E-28	ER11-4100-001	California Independent System Operator Corporation.
E-29	ER11-4100-002, ER11-4100-003, ER11-3616-003, ER11-3616-004, ER11-3616-005.	California Independent System Operator Corporation.
MISCELLANEOUS		
M-1	RM13-17-000	Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators.

Item No	Docket No.	Company
GAS		
G-1	RM12-17-000	Revisions to Procedural Regulations Governing Transportation by Intrastate Pipelines.
G-2	RM12-18-000	Revisions to Page 700 of FERC Form No. 6.
G-3	IS13-17-000	Enbridge Energy, Limited Partnership.
G-4	OR13-15-000	ExxonMobil Canada Energy, Flint Hills Resources, Canada, LP, Imperial Oil, NOVA Chemicals (Canada), Ltd., PBF Holding Company LLC and Toledo Refining Company LLC, Pennzoil-Quaker State Canada, Inc., (operating as Shell Trading Canada), Phillips 66 Canada ULC, St. Paul Park Refining Co., LLC, Suncor Energy Marketing, Inc., and United Refining Company v. Enbridge Energy, Limited Partnership.
G-5	RP13-990-000	ProLiance Energy, LLC.
G-6	RP13-238-000, RP13-238-001, RP12-39-000, RP12-39-001, RP12-39-002, RP13-1040-000.	Algonquin Gas Transmission, LLC.
G-7	RP13-237-000	Texas Eastern Transmission, LP.
G-8	IS10-399-003, IS11-146-000	Enbridge Pipelines (Southern Lights) LLC.
G-9	IS09-348-007, IS09-348-000, IS09-395-000, IS09-395-007, IS10-204-000, IS10-204-005, IS10-491-000, IS11-335-000, OR11-10-000.	BP Pipelines (Alaska) Inc.
	IS09-384-000, IS09-384-007, IS10-205-000, IS10-205-001, IS10-205-006, IS10-476-000, IS11-306-000.	ConocoPhillips Transportation Alaska, Inc.
	IS09-391-000, IS09-391-007, IS09-177-000, IS09-177-008, IS10-200-000, IS10-200-005, IS10-547-000, IS11-336-000.	ExxonMobil Pipeline Company.
	IS09-176-000, IS09-176-007, IS10-52-000, IS10-52-004, IS10-490-000, IS11-3-000, IS11-546-000, OR10-3-000, OR10-3-005.	Unocal Pipeline Company.
	IS10-54-000, IS10-54-004, IS10-496-000, IS11-328-000 (consolidated).	Koch Alaska Pipeline Company, L.L.C.
HYDRO		
H-1	UL11-1-001, P-2299-079	Turlock Irrigation District and Modesto Irrigation District.
H-2	P-14241-004	Alaska Energy Authority.
CERTIFICATES		
C-1	CP12-497-000	Transcontinental Gas Pipe Line Company, LLC.

Issued: July 11, 2013.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission

meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2013-17101 Filed 7-12-13; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14472-000]

Control Technology, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 18, 2012, Control Technology, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the River Mountain Pumped Storage Project, at the U.S. Army Corps of Engineers (Corps) Lake Dardanelle on

the Arkansas River in Logan County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A new 177-acre upper reservoir, lined with an impermeable membrane, having 11,500 acre-feet gross storage capacity; (2) the existing Corps Lake Dardanelle as its lower reservoir, (3) a reinforced concrete penstock with intake/outlet structure in the upper reservoir; (4) a 30-foot diameter, concrete-lined penstock approximately 680 feet long connecting the upper reservoir's intake and outlet structure to an underground, horizontal power tunnel; (5) a 30-foot-diameter, concrete-lined, power tunnel that extends 1,250 feet from the vertical shaft to the