

estimated to be one hour per respondent at a cost of \$35.99/hour for support staff.⁴

Information Collection Costs: The Commission estimates the average annual burden and cost of compliance

with these regulations to be the following:⁵

Data collection	Number of respondents ⁶	Hours per response (1 response per respondent)	Total hours	Total cost ⁷
FERC-545—NGA Pipelines	169	1	169	\$6,082
FERC-549—NGPA Pipelines	107	1	107	3,851
FERC-550—Oil Pipelines	193	1	193	6,946

We estimate that pipelines will have the initial implementation burden of one hour and may annually review or make revisions to their list of designated agents. The total annual burden and cost for all of the 469 respondents (for FERC-545, -549, and -550) for this requirement are: 469 hours or \$16,879.

Title: FERC-545, Gas Pipeline Rates: Rate Change (Non-Formal), OMB Control No. 1902-0154; FERC-549, Gas Pipeline Rates: NGPA Title III Transactions and Part 341, OMB Control No. 1902-0086; and FERC-550, Oil Pipeline Rates: Tariff Filings, OMB Control No. 1902-0089.

Action: Revised and new company registration information requirements.

Respondents: Interstate and intrastate natural gas pipelines and interstate oil pipelines.

Frequency of Responses: One-time initial implementation and periodic updates as needed.

Need for Information: The changes are being implemented to enhance the security of natural gas and oil pipelines' company registration accounts and to provide pipelines with an enhanced ability to manage filing permissions.

Internal Review: We have reviewed the changes and determined that the changes are necessary, conforming to the Commission's need for efficient information collection, communication, and management within the energy industry. We have assured ourselves, by means of internal review, that there is specific, objective support for the burden estimates associated with the information collection requirements.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate

of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 25, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-10258 Filed 4-30-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-2-000]

Sabine Pass LNG, L.P., Sabine Pass Liquefaction, LLC; Notice of Availability of the Environmental Assessment for the Proposed Sabine Pass Liquefaction Project Modification

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Sabine Pass Liquefaction Project Modification (Modification Project), proposed by Sabine Pass Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC (Sabine Pass) in the above-referenced docket. Sabine Pass requests authorization to enhance the operation and reliability, and facilitate the construction at the existing Sabine Pass LNG terminal in Cameron Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the

Modification Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Transportation participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Modification Project includes the following facilities:

- four feed-gas pipeline meter stations to interconnect with the Liquefaction Project;
- one (heavies removal unit) HRU comprised of a heavies removal column, a heavies removal column reboiler, a debutanizer system, and a condensate stabilizer system to be located inside the battery limits within each of the four liquefaction trains;
- two 143-gallon per minute (gpm) debutanizer reflux pumps, three 358-gpm heavies removal column reflux pumps, and two 166-gpm heavies removal column heavies reflux pumps dedicated to each of the four liquefactions.
- two 240,493-gallon condensate storage tanks and two 100-gpm condensate pipeline send-out pumps;
- one condensate send-out meter station and a 4-inch-diameter send out pipe from the condensate storage tanks that would connect to an existing condensate pipeline;
- additional workspaces, laydown and parking areas;
- two additional 12-inch and 24-inch potable; each 5,623 feet long water

⁴ The estimated burden on electric utilities for compliance with this requirement was included in Order No. 770, 77 FR 71,288 (Nov. 30, 2012), FERC Stats. & Regs. ¶ 31,338, at PP 58-62 (2012) (Docket No. RM12-3-000) and is incorporated in FERC-920, Electric Quarterly Report, OMB Control No. 1902-0255. Those reporting requirements are

currently pending review at OMB in ICR No. 201302-1902-003.

⁵ The estimated number of respondents and related totals for hours and cost have been updated since the Notice issued on 2/8/2013 (at <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13174410>).

⁶ As of April 5, 2013.

⁷ Hourly average cost (\$35.99/hour) was calculated using Bureau of Labor Statistics (BLS), Occupational Employment Statistics data for May 2011 (for NAICS 221100—Electric Power Generation, Transmission and Distribution, at http://bls.gov/oes/current/naics4_221100.htm#00-0000) for the support staff.

supply lines to support the water demands of the Liquefaction Project during peak operations and to provide redundancy in the event of a failure; and

- condensate truck loading facilities to enable the condensate to be trucked off-site in the unlikely event that the condensate does not meet the applicable quality specifications of the pipeline or in the event of a disruption in pipeline service.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.

In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before May 27, 2013.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP13-2-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file

with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP13-2). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

¹ See the previous discussion on the methods for filing comments.

Dated: April 25, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-10263 Filed 4-30-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF13-5-000]

Western Area Power Administration; Notice of Filing

Take notice that on April 24, 2013, the Secretary of the Department of Energy submitted its Rate Order No. WAPA-160 concerning extension of Washoe Project, Stampede Division, Non-Firm Power Formula Rate for confirmation and approval on a final basis, effective August 1, 2013, and ending September 30, 2017.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FercOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 24, 2013.