

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14465) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 29, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-29804 Filed 12-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-16-000]

Honeoye Storage Corporation: Notice of Request Under Blanket Authorization

Take notice that on November 16, 2012, Honeoye Storage Corporation (Honeoye) as supplemented on November 29, 2012, 4511 Egypt Road, Canandaigua, New York 14424, filed in Docket No. CP13-16-000, a prior notice request pursuant to sections 157.205 and 157.214 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum storage capacity and working gas capacity of the Honeoye Storage facility located in Ontario County, New York. Specifically, Honeoye proposes to increase the maximum storage capacity from 11.25 Bcf to 11.45 Bcf and working storage capacity from 6.57 Bcf to 6.77 Bcf. ANR states the increased capacity will be offered to customers on a firm or non firm basis, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Richard A. Norman, Honeoye Storage Corporation, c/o Essex Hydro Assoc., L.L.C., 55 Union Street, 4th Floor, Boston, MA 02108, or call (617) 367-0032, or by email ran@essexhydro.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Dated: November 30, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-29811 Filed 12-10-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-17-000]

Southern Natural Gas Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on November 20, 2012, Southern Natural Gas Company, L.L.C. (Southern), 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, filed in Docket No. CP13-17-000, an application pursuant to sections 157.205, 157.208, 157.213, and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to make certain modifications to facilities at Southern's Muldon Gas Storage Field (Muldon Field) in Monroe County, Mississippi, in order to convert 5 billion cubic feet (Bcf) of natural gas capacity in the Muldon Field from cushion gas to working gas, under Southern's blanket certificate issued in Docket No. CP82-406-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Southern proposes to convert 5 Bcf of natural gas capacity at the Muldon Field from cushion gas to working gas and to make certain facilities modifications. Southern asserts that the total capacity of the Muldon Field would remain at the currently maximum certificated level of 92.82 Bcf.² Southern states that the propose facilities modifications would take place over a two-year period. Southern also states that in 2013 it would add separators, heaters, regulators, salt water storage tanks, and associated piping and controls to the existing plant; work on seven existing wells; install approximately 3,200 feet of 8-inch diameter pipe and associated valves; and remove approximately 200 feet of abandoned pipe. Southern further states that in 2014 it would make additional modifications to existing, including minor adjustments and modifications to the new facilities; work on four existing wells, drill one new well; and install approximately 650 feet of 8-inch diameter pipe for the new well. Southern estimates that it would cost \$16,000,000 to modify and construct the proposed facilities.

Pursuant to the standard conditions for a certificate issued under the Commission's Blanket Certificate

¹ *Southern Natural Gas Company*, 20 FERC ¶ 62,414 (1982).

² *Southern Natural Gas Company*, 46 FPC 813 (1971).

program, Part 157, Subpart F of the Commission's Regulations, section 157.206(c) states that "any authorized construction, extension, or acquisition shall be completed and made available for service by the certificate holder and any authorized operation, or service, shall be available within one year of the date the activity is authorized". As described above, Southern's proposed project will span two years given the nature of the changes proposed for the operation of its Muldon storage field. Thus, pursuant to section 157.206(c), Southern must seek an extension of that one year deadline for the activities not completed during that first year just prior to the beginning of the second year of the project and describe progress of the project at that point.

Any questions concerning this application may be directed to Tina A. Hardy, Regulatory Manager, Southern Natural Gas Company, L.L.C., 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209 or via telephone at (205) 325-3668, or via email: tina_hardy@kindermorgan.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: November 30, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-29812 Filed 12-10-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7910-006]

Milburnie Hydro Inc.; Notice of Termination of Exemption by Implied Surrender and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Type of Proceeding:* Termination of exemption by implied surrender.

b. *Project No.:* 7910-006.

c. *Date Initiated:* December 4, 2012.

d. *Exemptee:* Milburnie Hydro Inc.

e. *Name and Location of Project:* The Milburnie Hydroelectric Project is located on Neuse River in Wake County, North Carolina.

f. *Filed Pursuant to:* 18 CFR 4.106.

g. *Exemptee Contact Information:* Mr. Michael Allen, President, Milburnie Hydro, P.O. Box 1401, Burlington, NC 27216-1401.

h. *FERC Contact:* Krista Sakallaris (202) 502-6302 or Krista.Sakallaris@ferc.gov.

i. Deadline for filing comments, protests, and motions to intervene is 30 days from the issuance date of this notice. Please file your submittal electronically via the Internet (eFiling) in lieu of paper. Please refer to the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp> and filing instructions in the Commission's Regulations at 18 CFR section 385.2001(a)(1)(iii).¹ To assist you with eFilings you should refer to the submission guidelines document at <http://www.ferc.gov/help/submission-guide/user-guide.pdf>. In addition, certain filing requirements have statutory or regulatory formatting and other instructions. You should refer to a list of these "qualified documents" at <http://www.ferc.gov/docs-filing/efiling/filing.pdf>. You must include your name and contact information at the end of your comments. Please include the project number (P-7910-006) on any documents or motions filed. The Commission strongly encourages electronic filings; otherwise, you should

submit an original and seven copies of its submittal to the following address: The Secretary, Federal Energy Regulatory Commission, Mail Code: DHAC, PJ-12, 888 First Street NE., Washington, DC 20426.

j. *Description of Existing Facilities:* The inoperative project consists of the following existing facilities: (1) A 14-foot-high and 625-foot-long concrete dam; (2) a reservoir with an estimated storage area of 500 acre-feet; (3) a powerhouse with a total installed capacity of 645 kW; (4) transmission lines; and (5) appurtenant facilities.

k. *Description of Proceeding:* The exemptee is in violation of Standard Article 1 of its exemption; which was granted on May 11, 1984 (27 FERC ¶ 62,132). The Commission's regulations, 18 CFR 4.106, provides, among other things, that the Commission reserves the right to revoke an exemption if any term or condition of the exemption is violated. At some point between May 2006 and September 2009, vandals stole wiring from the projects powerhouse, causing the project to become inoperable.

On October 21, 2009, August 21, 2012, and on November 16, 2012, the Commission directed the exemptee to file a public safety plan and a plan and schedule to restore operation to the project, or to surrender the exemption. The Commission also informed the exemptee that it was in violation of the terms and conditions of the exemption. The exemptee has not attempted to restore project operation and has not responded to the Commission's letters by filing the required plans.

The Division of Dam Safety and Inspections accompanied by staff from the U.S. Fish and Wildlife Service and the North Carolina Department of Environment and Natural Resources inspected the project in August 2012; neither the exemptee nor a representative for the project attended the inspection. The exemptee has not properly maintained the project and it remains inoperable. By not operating the project as proposed and authorized, the exemptee is in violation of the terms and conditions of the exemption.

l. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P-7910-006) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

¹ <http://www.ferc.gov/legal/fed-sta.asp> Select the link for Code of Federal Regulations and navigate to § 385.2001.