

Accession Number: 20121116–5032.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–394–000.
Applicants: International Transmission Company.
Description: Filing of Executed Agreement in Compliance with ER12–1742 with Modification to be effective 7/10/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5046.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–395–000.
Applicants: Safe Harbor Water Power Corporation.
Description: Revision to Safe Harbor Market-Base Rate Tariff to be effective 11/16/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5058.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–396–000.
Applicants: PJM Interconnection, L.L.C.
Description: 3rd Quarter 2012 Updates to PJM Operating Agreement and RAA Membership Lists to be effective 9/30/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5079.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–397–000.
Applicants: PJM Interconnection, L.L.C.
Description: Amendments to Schedule 12-Appendix re RTEP approved by PJM Board Oct 16, 2012 to be effective 2/14/2013.
Filed Date: 11/16/12.
Accession Number: 20121116–5089.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–398–000.
Applicants: The Detroit Edison Company.
Description: The Detroit Edison Company submits Informational Report.
Filed Date: 11/9/12.
Accession Number: 20121109–5240.
Comments Due: 5 p.m. ET 11/30/12.
Docket Numbers: ER13–399–000.
Applicants: Southern California Edison Company.
Description: Notice of Cancellation of Letter Agmt SCE Tehachapi Wind Energy Storage Project to be effective 9/8/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5104.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–400–000.
Applicants: PacifiCorp.
Description: BPA General Transfer Agreement (East) to be effective 9/22/2010.
Filed Date: 11/16/12.
Accession Number: 20121116–5123.
Comments Due: 5 p.m. ET 12/7/12.

Docket Numbers: ER13–401–000.
Applicants: Southwest Power Pool, Inc.
Description: 607R17 Westar Energy, Inc. NITSA NOAS to be effective 11/1/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5127.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–402–000.
Applicants: Smoky Mountain Transmission LLC.
Description: Baseline New Tariff to be effective 11/16/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5145.
Comments Due: 5 p.m. ET 12/7/12.
Docket Numbers: ER13–403–000.
Applicants: Smoky Mountain Transmission LLC.
Description: Smoky Mountain Transmission LLC submits tariff filing per 35.13(a)(2)(iii) OATT Filing to be effective 11/16/2012.
Filed Date: 11/16/12.
Accession Number: 20121116–5172.
Comments Due: 5 p.m. ET 12/7/12.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 16, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–28548 Filed 11–23–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI13–2–000]

Bar None Ranch LLC; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the

Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.
 b. *Docket No:* DI13–2–000.
 c. *Date Filed:* November 2, 2012.
 d. *Applicant:* Bar None Ranch LLC.
 e. *Name of Project:* Snodgrass Springs Micro Hydro Project.
 f. *Location:* The proposed Snodgrass Springs Micro Hydro Project will be located on Snodgrass Creek, near the town of Lava Hot Springs, Bannock County, Idaho, affecting T. 10 S., R. 38 E., sec. 28, Boise Meridian.
 g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).
 h. *Applicant Contact:* Blaine Nye, 1200 Bay Laurel, Menlo Park, CA 94025; telephone: (650) 326–0777; email: www.blaine@scginc.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Ashish Desai, (202) 502–8370, or Email address: Ashish.Desai@ferc.gov.
 j. *Deadline for filing comments, protests, and/or motions is:* 30 days from the issuance of this notice by the Commission. Comments, Motions to Intervene, and Protests may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

Please include the docket number (DI13–2–000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed run-of-river Snodgrass Springs Micro Hydro Project will consist of: (1) Water transported from three springs into an 8-foot-by-8-foot underground reservoir or cistern; (2) a buried 4-inch-diameter, 200-foot-long penstock; (3) an 1,800-watt Alternative Power Machine Model 1800 turbine/generator, to be located in a cabin; (4) a 4-inch-diameter, 300-foot long pipe tailrace, directing the water into Snodgrass Creek; and (5) appurtenant facilities. The power generated will be used in a local cabin.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be

affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the Docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application.

A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: November 16, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-28470 Filed 11-23-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-21-000]

Gulf South Pipeline Company, LP; Notice of Intent To Prepare an Environmental Assessment for the Planned Southeast Market Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Southeast Market Expansion Project (SEME Project) involving construction and operation of facilities by Gulf South Pipeline Company, LP (Gulf South) in Jasper, Forrest, Perry, Greene, George, and Jackson Counties, Mississippi and Mobile County, Alabama. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on December 19, 2012.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meetings scheduled as follows:

Date and time	Location
December 4, 2012, 7:00 PM EST.	New Augusta Elementary School, 100 8th Avenue S, New Augusta, MS, (601) 964-3226.

Date and time	Location
December 5, 2012, 7:00 PM EST.	Oak Park Elementary School, 1205 Queensburg Avenue, Laurel, MS, (601) 428-5046.
December 6, 2012, 7:00 PM EST.	George County Middle School, 330 Church Street, Lucedale, MS, (601) 947-3106.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Gulf South plans to construct and operate approximately 70 miles of new 30-inch-diameter and 24-inch-diameter natural gas pipeline and 3 new compressor stations in Mississippi and Alabama. The SEME Project would provide about 450 million standard cubic feet of natural gas per day to the Florida and Southeast markets via an interconnect with Florida Gas Transmission Company and a new high pressure interconnect with Gulf South's existing Index 311 pipeline. According to Gulf South, the project is necessary to provide new natural gas transportation capacity to meet an increased level of gas supplies in the region.

The SEME Project would consist of the following:

- Construction of 70 miles of new 30-inch-diameter and 24-inch-diameter pipeline (approximately 42.2 miles and