

The Commission also believes that it is consistent with the Act for the Exchange to use September 30, instead of December 31, for determining whether an issuer qualifies for complimentary products and services under Tier One and Tier Two. The Commission believes that this change should provide issuers with additional time to either select the services and products, if any, it qualifies for, as well as provide sufficient time to select another vendor if the issuer so chooses. The Commission also notes that certain other proposed changes are merely technical in nature, such as specifically excluding transfers from other U.S. exchanges from the definition of a newly listed issuer and replacing the term "Foreign Private Issuer" with "non-U.S. companies." With respect to excluding transfers from other U.S. exchanges, the Commission notes that the Exchange, in a prior filing, had specifically excluded transfers from another national securities exchange from its definition of "newly listed issuers,"<sup>16</sup> but did not codify the exclusion in Section 907. The Commission believes that codifying this exclusion should make the NYSE's rule more transparent.

#### IV. Conclusion

*It is therefore ordered*, pursuant to Section 19(b)(2) of the Act,<sup>17</sup> that the proposed rule change (SR-NYSE-2012-44) be, and it hereby is, approved.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.<sup>18</sup>

**Kevin M. O'Neill,**  
Deputy Secretary.

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#### DEPARTMENT OF STATE

##### [Public Notice 8081]

#### Application for a Presidential Permit To Operate and Maintain Pipeline Facilities (Line 39) on the Border of the United States and Canada

**AGENCY:** Department of State.

are related to the level of services that the listed companies would use in the absence of complimentary arrangements. The Commission found, among other things, that " \* \* the products and services and their commercial value are equitably allocated among issuers consistent with Section 6(b)(4) of the Act, and the rule does not unfairly discriminate between issuers consistent with Section 6(b)(5) of the Act."

<sup>16</sup> See *supra* note 4.

<sup>17</sup> 15 U.S.C. 78s(b)(2).

<sup>18</sup> 17 CFR 200.30-3(a)(12).

**ACTION:** Notice of Receipt of Application for a Presidential Permit To Operate and Maintain Pipeline Facilities (Line 39) on the Border of the United States and Canada.

**SUMMARY:** Notice is hereby given that the Department of State (DOS) has received from NOVA Chemicals Inc. ("NOVA Inc.") notice that by way of corporate succession, NOVA Inc. now owns, operates, and maintains pipeline facilities (Line 39) used to transport brine from a block valve site in St. Clair County, Michigan, near the city of Marysville to the international border between the United States and Canada. Line 39 was previously owned by Polysar Hydrocarbons Inc. ("Polysar") and permitted under a 1986 Presidential Permit issued to NOVA Petrochemicals, Inc. NOVA Inc. requests a new Presidential Permit be issued under its name with respect to Line 39.

NOVA Inc. is incorporated in the State of Delaware and is a wholly-owned subsidiary of NOVA Chemicals Corporation ("NOVA Corporation"). NOVA Corporation is a company continued under the laws of the Province of New Brunswick, Canada. All of the issued and outstanding shares of NOVA Corporation are owned by a wholly owned subsidiary of the International Petroleum Investment Corporation ("IPIC") which is wholly owned by the government of the Emirate of Abu Dhabi, United Arab Emirates.

Line 39 was initially constructed and owned by Polysar Hydrocarbons Inc. ("Polysar") in 1990-91. The initial application for the permit requested that the permit be issued to Polysar. The 1991 permit was actually issued instead to NOVA Petrochemicals Inc. an affiliate of Polysar that was mentioned in the application, as owning the brine that would be transported on line 39. In February 1991, through a series of internal transactions, Polysar's direct parent was merged into NOVA Inc. and Polysar changed its name to Novacor Hydrocarbons Inc. ("Novacor"). Novacor then changed its name to NOVA Hydrocarbons and then NOVA Chemicals Hydrocarbon, and shortly thereafter was merged into NOVA Inc. Through several more corporate transactions involving changes in ownership of NOVA Inc.'s corporate parent, none has affected NOVA Inc.'s or its parent NOVA Chemicals Corporation's ("NOVA Corporation") ownership of the border crossing facility subject to the 1991 Presidential Permit. NOVA Inc. anticipates no change in the operations of Line 39 relative to those that were authorized by the 1991 permit.

Under E.O. 13337 the Secretary of State is designated and empowered to receive all applications for Presidential Permits for the construction, connection, operation, or maintenance at the borders of the United States, of facilities for the exportation or importation of liquid petroleum, petroleum products, or other non-gaseous fuels to or from a foreign country. The Department of State is circulating this application to concerned federal agencies for comment. The Department of State has the responsibility to determine whether issuance of a new Presidential Permit reflecting the change in ownership or control of Line 39 would be in the U.S. national interest.

**DATES:** Interested parties are invited to submit comments within 30 days of the publication of this notice by email to [Novachemicalpermit@state.gov](mailto:Novachemicalpermit@state.gov) with regard to whether issuing a new Presidential Permit reflecting the corporate succession and authorizing NOVA, Inc. to operate and maintain Line 39 would be in the national interest. The application is available at <http://www.state.gov/e/enr/c52945.htm>.

**FOR FURTHER INFORMATION CONTACT:** Office of Energy Diplomacy, Energy Resources Bureau (ENR/EDP/EWA), Department of State, 2201 C St. NW., Ste 4843, Washington, DC 20520, Attn: Michael Brennan, Tel: 202-647-7553. Email: [brennanmf@state.gov](mailto:brennanmf@state.gov).

Dated: October 26, 2012.

**Douglas R. Kramer,**  
Acting Director, Office of Europe, Western Hemisphere and Africa, Bureau of Energy Resources, U.S. Department of State.

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#### DEPARTMENT OF STATE

##### [Public Notice 8083]

#### Application for a Presidential Permit To Operate and Maintain Pipeline Facilities on the Border of the United States and Canada

**AGENCY:** Department of State.

**ACTION:** Notice of Receipt of Application for a Presidential Permit To Operate and Maintain Pipeline Facilities on the Border of the United States and Canada.

**SUMMARY:** Notice is hereby given that the Department of State (DOS) has received from NOVA Chemicals Inc. ("NOVA Inc.") notice that by way of corporate succession, NOVA Inc. now owns, operates, and maintains three pipeline facilities (Lines 16, 18 and 19) previously owned by Polysar

Hydrocarbons Inc. ("Polysar") and permitted under a 1986 Presidential Permit issued to Polysar. NOVA Inc. requests a new Presidential Permit be issued under its name with respect to Lines 16, 18 and 19.

NOVA Inc. is incorporated in the State of Delaware and is a wholly-owned subsidiary of NOVA Chemicals Corporation ("NOVA Corporation"). NOVA Corporation is a company continued under the laws of the Province of New Brunswick, Canada. All of the issued and outstanding shares of NOVA Corporation are owned by a wholly owned subsidiary of the International Petroleum Investment Corporation ("IPIC") which is wholly owned by the government of the Emirate of Abu Dhabi, United Arab Emirates.

Polysar received a Presidential Permit in 1986 to construct Lines 16, 18 and 19, and transport natural gas liquids (NGLs), propylene, and ethylene between the United States and Canada. Lines 16, 18 and 19 each consist of approximately 1,350 feet of pipeline extending from a block valve site in St. Clair County, Michigan near the City of Marysville to the international border with Canada. NOVA Inc. anticipates no change in the operations of Lines 16, 18 and 19 relative to those that were authorized by the 1986 Presidential Permit.

Under E.O. 13337 the Secretary of State is designated and empowered to receive all applications for Presidential Permits for the construction, connection, operation, or maintenance at the borders of the United States, of facilities for the exportation or importation of liquid petroleum, petroleum products, or other non-gaseous fuels to or from a foreign country. The Department of State is circulating this application to concerned federal agencies for comment. The Department of State has the responsibility to determine whether issuance of a new Presidential Permit reflecting the change in ownership or control of Lines 16, 18, and 19 would be in the U.S. national interest.

**DATES:** Interested parties are invited to submit comments within 30 days of the publication date of this notice by email to [Novachemicalpermit@state.gov](mailto:Novachemicalpermit@state.gov) with regard to whether issuing a new Presidential Permit reflecting the corporate succession and authorizing NOVA, Inc. to operate and maintain Lines 16, 18, and 19 would be in the national interest. The application is available at <http://www.state.gov/e/enr/c52945.htm>.

**FOR FURTHER INFORMATION CONTACT:** Office of Energy Diplomacy, Energy

Resources Bureau (ENR/EDP/EWA), Department of State, 2201 C St. NW., Ste 4843, Washington, DC 20520, Attn: Michael Brennan, Tel: 202-647-7553.

**Douglas R. Kramer,**

*Acting Director, Office of Europe, Western Hemisphere and Africa, Bureau of Energy Resources, U.S. Department of State.*

[FR Doc. 2012-27331 Filed 11-7-12; 8:45 am]

**BILLING CODE 4710-09-P**

## DEPARTMENT OF STATE

**[Public Notice 8082]**

### **Application for a Presidential Permit To Operate and Maintain Pipeline Facilities on the Border of the United States and Canada**

**AGENCY:** Department of State.

**ACTION:** Notice of Receipt of Application for a Presidential Permit to Operate and Maintain Pipeline Facilities on the Border of the United States and Canada.

**SUMMARY:** Notice is hereby given that the Department of State (DOS) has received from NOVA Chemicals Inc. ("NOVA Inc.") an application for reinstatement of a Presidential Permit authorizing the operation and maintenance of pipeline facilities to transport natural gas liquids ("NGLs") extending from a block valve site in St. Clair County, Michigan, near the city of Marysville to the international border between the United States and Canada.

NOVA Inc. is incorporated in the State of Delaware and is a wholly-owned subsidiary of NOVA Corporation. NOVA Corporation is a company continued under the laws of the Province of New Brunswick, Canada. All of the issued and outstanding shares of NOVA Corporation are owned by a wholly owned subsidiary of the International Petroleum Investment Corporation ("IPIC") which is wholly owned by the government of the Emirate of Abu Dhabi, United Arab Emirates.

NOVA Inc. requests the permit to operate and maintain a pipeline ("Line 20") consisting of approximately 1350 feet of 12-inch diameter pipeline as well as certain appurtenant facilities that can accommodate the transportation of up to 65,000 barrels per day ("bpd") of NGLs. NOVA Inc. intends to make use of the existing Line 20 pipeline facilities as one of the final links in a pipeline system that will transport NGLs (in particular, ethane) derived from gas produced in the Marcellus Shale play in Pennsylvania, Ohio, West Virginia, and neighboring states to the international boundary under the St. Clair River and

onward in the Province of Ontario, Canada, to a petrochemical complex located in Corunna, Ontario. Line 20 was constructed in 1986 and owned by Polysar Hydrocarbons Inc. ("Polysar") and its upstream owner, Polysar Energy and Chemical Corporation.

Since 1995, the Line 20 facilities have been used pursuant to lease arrangements for the transportation of natural gas under Presidential Permits which the Federal Energy Regulatory Commission ("FERC") issued to Bluewater Gas Storage, L.L.C. ("Bluewater Gas Storage") and a predecessor. The lease under which Bluewater Gas Storage has been operating the Line 20 facilities includes a provision permitting its termination on not less than two years' notice. NOVA Inc. provided Bluewater Gas Storage notice that the Line 20 facilities lease will terminate effective no later than January 27, 2013. Upon termination of the lease, possession and operation of the Line 20 facilities will revert to NOVA Inc., which proposes to convert the Line 20 facilities back to NGLs transportation service.

The Department of State has concluded that the 1986 Presidential Permit expired as to the Line 20 facilities when these were converted to a natural gas transportation service and operated pursuant to a Presidential Permit issued to Bluewater Gas Storage LLC., by FERC. Because NOVA intends to place Line 20 facilities back into natural gas liquids transportation service in 2013, NOVA is seeking reinstatement of the 1986 Presidential permit on Line 20 facilities with changes reflecting its ownership of the Line 20 facilities.

Under E.O. 13337 the Secretary of State is designated and empowered to receive all applications for Presidential Permits for the construction, connection, operation, or maintenance at the borders of the United States, of facilities for the exportation or importation of liquid petroleum, petroleum products, or other non-gaseous fuels to or from a foreign country. The Department of State is circulating this application to concerned federal agencies for comment. The Department of State has the responsibility to determine whether issuance of a Presidential Permit reflecting the change in ownership or control of Line 20 and the reversion to transporting natural gas liquids would be in the U.S. national interest.

**DATES:** Interested parties are invited to submit comments within 30 days of the publication of this notice by email to [Novachemicalpermit@state.gov](mailto:Novachemicalpermit@state.gov) with