

leading the way in reducing petroleum consumption. Under a voluntary agreement, Clean Cities commits to provide each fleet with a designated account manager for assistance and support; work with fleets to develop individual partner plans to reduce petroleum use; provide technical assistance, data, access to subject matter experts, analysis, and unbiased evaluation; provide education and outreach materials to recognize a fleet's involvement with the Partnership and its accomplishments; supply mechanisms for fleet information exchange and networking; and identify and document progress related to petroleum savings, cost savings, and reductions in emissions. A participating fleet commits to appointing a primary contact; developing a petroleum use reduction plan; acting to work toward the goals set forth in the plan; tracking progress and provide baseline information and annual data on petroleum use; and participating as an active Clean Cities stakeholder.

The principal objective of collecting the information DOE seeks to gather through the Partnership effort is to allow DOE to develop an objective assessment and estimate of each fleet's impact and progress. Information requested would be used to establish a baseline of activities, vehicle inventories, and fuel use for each fleet, which will then be used for future comparisons and analyses of instituted programs and policies. A designated representative for each participating fleet will provide the requested information. The intended respondent is expected to be aware of relevant aspects of the company's fleet management, such that the gathering of information is not expected to be very resource consuming.

The Partnership effort will rely on data provided in a template spreadsheet and responses to questions the respondent chooses to answer during a phone or in-person interview. The questions and data collection would address the following topic areas: (a) Vehicle data, in terms of the number of different vehicles in the fleet sorted by fuel type and class or category of vehicle; (b) Fuel data, in terms of the quantity of fuel used in given vehicle categories or classes, based on the type of fuel; (c) Fuel use by type by zip code or other appropriate geographic zone; (d) type of infrastructure used; (e) Current and historical fleet strategies to reduce petroleum (driver training, idle reduction, alternative fuels, right sizing); and (e) Fleet operations (how vehicles are fueled). The responses and data will be compiled for the purpose of

assessing progress against the fleet's baseline information, and impact in terms of increasing deployment of alternative fueled vehicles and alternative fuels themselves.

The interview that would be part of the voluntary Partnership initiative would be completed on an annual basis, at the convenience of the participating fleet, there being no date by which the questions must be completed. Calculation of progress and impacts will be undertaken on an ongoing basis, once the interview is completed.

The data and subsequent analyses will allow DOE to compare historical records dynamically, and provide the opportunity for each fleet to determine annual progress. The Partnership is targeted at large, private-sector fleets that own or have contractual control over at least 50 percent of their vehicles and have vehicles operating in multiple States. DOE expects approximately 30 fleets to participate in the Partnership the first year and, as a result, DOE expects a total respondent population of approximately 20 respondents the first year. Providing initial baseline information for each participating fleet, which occurs only once, is expected to take 60 minutes. Follow-up questions and clarifications for the purpose of ensuring accurate analyses are expected to take up to 90 minutes. (5) *Annual Estimated Number of Respondents*: 20; (6) *Annual Estimated Number of Total Responses*: 20; (7) *Annual Estimated Number of Burden Hours*: 50; and (8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: There is no cost associated with reporting and recordkeeping.

Statutory Authority: 42 U.S.C. Sec. 13252(a)–(b); 42 U.S.C. 13255; 42 U.S.C. 7256.

Issued in Washington, DC on October 19, 2012.

Patrick B. Davis,

Program Manager, Vehicle Technologies Program, Energy Efficiency and Renewable Energy.

[FR Doc. 2012–26366 Filed 10–25–12; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–166–000.

Applicants: Centra Pipelines Minnesota Inc.

Description: Revised Index of Shippers to be effective 12/1/2012.

Filed Date: 10/18/12.

Accession Number: 20121018–5059.

Comments Due: 5 p.m. ET 10/30/12.

Docket Numbers: RP13–167–000.

Applicants: TC Offshore LLC.

Description: NAESB 2.0 to be effective 12/1/2012.

Filed Date: 10/18/12.

Accession Number: 20121018–5108.

Comments Due: 5 p.m. ET 10/30/12.

Docket Numbers: RP13–168–000.

Applicants: Central New York Oil And Gas, L.L.C.

Description: MARC I Interim FTSA Filing to be effective 12/31/9998.

Filed Date: 10/19/12.

Accession Number: 20121019–5104.

Comments Due: 5 p.m. ET 10/31/12.

Docket Numbers: RP13–169–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Atmos Energy Non-Conforming TSA to be effective 10/25/2012.

Filed Date: 10/19/12.

Accession Number: 20121019–5143.

Comments Due: 5 p.m. ET 10/31/12.

Docket Numbers: RP13–170–000.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company submits tariff filing per 154.601: Negotiated Rate Svc Agreements—NJR, Vitol, Tenaska, LD to be effective 11/1/2012.

Filed Date: 10/19/12.

Accession Number: 20121019–5167.

Comments Due: 5 p.m. ET 10/31/12.

Docket Numbers: RP13–171–000.

Applicants: Texas Eastern Transmission, LP.

Description: PCB TETLP DEC 2012 FILING to be effective 12/1/2012.

Filed Date: 10/22/12.

Accession Number: 20121022–5000.

Comments Due: 5 p.m. ET 11/5/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–156–001.

Applicants: Central New York Oil And Gas, L.L.C.

Description: MARC I FTSA Compliance Filing—Correction2 to be effective 12/31/9998.

Filed Date: 10/19/12.

Accession Number: 20121019-5035.

Comments Due: 5 p.m. ET 10/31/12.

Docket Numbers: RP13-60-001.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: NAESB V 2.0 Minor Corrections to 10/1/12. Compliance Order No. 587-V Filing to be effective 12/1/2012.

Filed Date: 10/19/12.

Accession Number: 20121019-5043.

Comments Due: 5 p.m. ET 10/31/12.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated October 22, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-26356 Filed 10-25-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

National Nuclear Security Administration

Notice of Addition of Property for the Kansas City Plant Facilities

AGENCY: National Nuclear Security Administration (NNSA), U.S. Department of Energy (DOE).

ACTION: Notice of Addition of Property for the Kansas City Plant Facilities.

SUMMARY: Notice is hereby given that the U.S. Department of Energy, pursuant to Section 229 of the Atomic Energy Act of 1954, as amended, prohibits the unauthorized entry and the unauthorized introduction of weapons or dangerous materials into or upon the facilities of the Kansas City Plant of the United States Department of Energy, National Nuclear Security Administration, National Security Campus. The facilities are described in this notice.

DATES: This action is effective on October 26, 2012.

FOR FURTHER INFORMATION CONTACT: Laurel I. Hautala, Director, Security &

Information Technology Systems, NNSA Kansas City Plant, 14520 Botts Road, Kansas City, MO 64147, Telephone: (816) 997-5109, Facsimile: (816) 997-3718.

Albert N. Guarino, Site Counsel, NNSA Kansas City Plant, 14520 Botts Road, Kansas City, MO 64147, Telephone: (816) 997-3344, Facsimile: (816) 997-3718.

SUPPLEMENTARY INFORMATION: Public notice of the section 229 boundary of the Kansas City Plant was initially made in the **Federal Register** notice published October 19, 1965 (30 FR 13290). The boundary was revised on November 25, 1983 (48 FR 56822-568224).

Pursuant to section 229 of the Atomic Energy Act, as implemented by DOE regulations at 10 CFR part 860 (28 FR 8400, Aug. 26, 1963), the following additions to the existing boundary are made: add to the existing 229 Boundary the tracts which comprise the U.S. Department of Energy, National Nuclear Security Administration, Kansas City Plant National Security Campus. The additions are described in further detail in the paragraphs that follow. DOE regulations prohibit the unauthorized entry (10 CFR 860.3) and the unauthorized introduction of weapons or dangerous materials (10 CFR 860.4) into or upon the facilities.

Property Description: All of Lot 1 and all of Tract "A", NNSA National Security Campus, a subdivision of land recorded July 14, 2010 as Document No. 2010E0067288, in Book I134, at Page 17 and located in the South half of the Section 27, Township 47 North, Range 33 West of the 5th Principal Meridian in Kansas City, Jackson County, Missouri, except all that part of said Lot 1 and Tract "A" that is located within a 30.00 foot strip of land labeled on said plat as a 30.00 feet Public Use Access Easement that runs in a general East-West direction across the Southerly part of said Lot 1 and Tract "A" that splits this description into two tracts of land, herein referred to as the North Tract and South Tract. The North Tract contains part of said Lot 1 and part of said Tract "A" and the South Tract contains only part of said Lot 1, said tracts are bounded and described as follows:

North Tract

Beginning at the Northeast corner of said Lot 1, thence South 03°40'55" West, along the East line of said Lot 1, 1,465.84 feet to the North line of said 30.00 feet Public Use Access Easement; thence Westerly along said Northerly line the following twelve (12) courses, thence North 86°18'56" West, 105.22 feet; thence South 78°41'04" West, 61.93 feet; thence North 86°18'56" West,

337.93 feet; thence South 48°41'04" West, 107.66 feet; thence Southwesterly along a curve to the right having an initial tangent bearing of South 04°10'04" East with a radius of 336.50 feet, a central angle of 82°24'19" and an arc distance of 483.97 feet; thence South 78°14'16" West, 1,135.12 feet; thence North 86°45'44" West, 336.14 feet; thence South 78°14'16" West, 305.90 feet; thence South 54°14'16" West, 191.35 feet; thence South 72°14'16" West, 202.79 feet; thence North 86°33'10" West, 261.62 feet; thence North 84°02'34" West, 239.59 feet to a point on the Westerly line of said Tract "A" and on the Easterly line of the Kansas City Southern Railway as now established; thence North 10°11'18" East, departing the North line of said 30' Public Use Access Easement, along last said Westerly and Easterly lines, 1,603.05 feet; thence North 16°01'41" East along last said lines, 460.28 feet; thence North 29°26'28" East along last said lines, 267.40 feet to the Northeast corner of said Tract "A" and the Northwest corner of said Lot 1; thence North 71°31'55" East along the Northerly line of said Lot 1, 532.50 feet; thence South 86°43'47" East, along said Northerly line, 2,496.07 feet to the Point of Beginning, containing 6,582,366 square feet, or 151.11 acres, more or less.

South Tract

Commencing at the Northeast corner of said Lot 1, thence South 03°40'55" West, along the East line of said Lot 1, 1,465.84 feet to the North line of said 30.00 feet Public Use Access Easement; thence continuing South 03°40'55" West, along the East line of said Lot 1, 30.00 feet to the South line of said 30.00 feet Public Use Access Easement and the Point of Beginning of said South Tract; thence Westerly along said Northerly line the following ten (10) courses: thence North 86°18'56" West, 101.27 feet; thence South 78°41'04" West, 61.93 feet; thence North 86°18'56" West, 329.45 feet; thence South 48°41'04" West, 80.72 feet; thence Southwesterly along a curve to the right having an initial tangent bearing of South 01°47'57" East with a radius of 366.50 feet, a central angle of 80°02'13" and an arc distance of 511.97 feet; thence South 78°14'16" West, 1,139.07 feet; thence North 86°45'44" West, 336.14 feet; thence South 78°14'16" West, 295.57 feet; thence South 54°14'16" West, 189.72 feet; thence South 72°14'16" West, 214.26 feet to the Southerly line of said Lot 1 and the Northerly line of Missouri Highway No. 150 (East 147th Street) as now established; thence Westerly, departing