

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER12-2619-000]****Eligo Energy, LLC; Supplemental Notice that Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding, of Eligo Energy, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is October 9, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23425 Filed 9-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EL12-102-000]****Northern Indiana Public Service Company; Notice of Petition for Declaratory Order**

September 17, 2012.

Take notice that on September 12, 2012, Northern Indiana Public Service Company, pursuant to section 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure 18 CFR 385.207, Section 219 of the Federal Power Act (FPA)¹ and Order No. 679,² filed a petition for declaratory order requesting authorization for transmission rate incentives related to: (1) Its portion of a new 765 kV transmission line from the Reynolds substation to the Greentown substation and (2) substation upgrades at Reynolds substation, including a 765 kV/345kV transformer, a Multi-Value Project approved under the Midwest Independent Transmission System Operator, Inc. Transmission Expansion Plan process.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to

¹ 16 U.S.C. 824e, 824s(a) (2006). FPA Section 219 was added as part of the Energy Policy Act of 2005, Public Law 109-58, 119 Stat. 594, 315 and 1283 (2005).

² *Promoting Transmission Investment Through Pricing Reform*, Order No. 679, FERC Stats. & Regs. 31,222 (Order No. 679), order on reh'g, Order No. 679-A, FERC Stats. & Regs. 31,236 (2006) (Order No. 679-A), reh'g denied 119 FERC 61,062 (2007), appeal dismissed sub nom., *Am. Pub. Power Ass'n. v. FERC*, No. 07-1050, 2007 U.S.App. LEXIS 11908 (D.C. Cir. May 14, 2007).

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 12, 2012.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23422 Filed 9-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 14241-000]****Alaska Energy Authority; Notice of Extension of Time To File Comments on the Proposed Study and Revised Study Plan**

On July 16, 2012, Alaska Energy Authority (AEA) filed its proposed study plan for the Susitna-Watana Project No. 14241 as required by the Commission's regulations for implementing the Integrated Licensing Process, making comments on the study plan due October 14, 2012. During the comment period, AEA finalized an agreement among the U.S. Fish and Wildlife Service and the National Marine Fisheries Service to provide supporting resources and specialized expertise necessary to assist the agencies in reviewing AEA's study plans and to actively participate in the remainder of the licensing process. On September 17, 2012, AEA filed a request on behalf of, and supported by, the federal agencies to extend the comment period on the proposed study plan until November 14, 2012. The extension of

time would enable the newly hired consultant team to better assist the federal agencies in reviewing and providing comments on the proposed study plan, collaborate with AEA and other licensing participants on the extensive studies, and meet internal agency document review periods. The revised schedule results in AEA filing its revised study plan by December 14, 2012. AEA also requests that comments on the revised study plan be due on January 18, 2013, rather than on December 28, 2012 to avoid the holiday period, making Commission's study plan determination due on February 1, 2013.

Due to complexity of the issues and the large number of proposed studies, and because the extension of time will not delay processing of the license application, the due date for all participants to file comments on the proposed study plan is extended until November 17, 2012, AEA's revised study plan is now due December 14, 2012, and comments on the revised study plan are due January 18, 2013. These revisions to the schedule are granted pursuant to section 5.29(f)(2) of the Commission's regulations. This extension will facilitate AEA's unique collaborative approach to develop study plans.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23421 Filed 9-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at Entergy/Cleco Teleconference on Order No. 1000

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may participate in the teleconference noted below. Their participation is part of the Commission's ongoing outreach efforts.

Entergy/Cleco Teleconference on Order No. 1000 Compliance

September 19, 2012 (2-4pm EDT)

The discussions may address matters at issue in the following proceedings:

Docket No. OA07-32, Entergy Services, Inc.

Docket No. EL00-66, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL01-88, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL07-52, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL08-60, *Ameren Services Co. v. Entergy Services, Inc.*

Docket No. EL09-43, *Arkansas Public Service Commission v. Entergy Services, Inc.*

Docket No. EL09-50, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL09-61, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL10-55, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL10-65, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. EL11-34, *Midwest Independent System Transmission Operator, Inc.*

Docket No. EL11-63, *Louisiana Public Service Commission v. Entergy Services, Inc.*

Docket No. ER05-1065, Entergy Services, Inc.

Docket No. ER07-682, Entergy Services, Inc.

Docket No. ER07-956, Entergy Services, Inc.

Docket No. ER08-1056, Entergy Services, Inc.

Docket No. ER09-833, Entergy Services, Inc.

Docket No. ER09-1224, Entergy Services, Inc.

Docket No. ER10-794, Entergy Services, Inc.

Docket No. ER10-1350, Entergy Services, Inc.

Docket No. ER10-1676, Entergy Services, Inc.

Docket No. ER10-2001, Entergy Arkansas, Inc.

Docket No. ER10-3357, Entergy Arkansas, Inc.

Docket No. ER11-2131, Entergy Arkansas, Inc.

Docket No. ER11-2132, Entergy Gulf States, Louisiana, LLC

Docket No. ER11-2133, Entergy Gulf States, Louisiana, LLC

Docket No. ER11-2134, Entergy Mississippi, Inc.

Docket No. ER11-2135, Entergy New Orleans, Inc.

Docket No. ER11-2136, Entergy Texas, Inc.

Docket No. ER11-3156, Entergy Arkansas, Inc.

Docket No. ER11-3657, Entergy Arkansas, Inc.

Docket No. ER12-480, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12-1378-000, Cleco Power LLC

Docket No. ER12-1379-000, Cleco Power LLC

Docket No. ER12-2390, Entergy Services, Inc.

The meeting is open to the public. For more information, contact Peter Nagler, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6083 or peter.nagler@ferc.gov.

Dated: September 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23427 Filed 9-21-12; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R04-OAR-2010-0017; FRL-9732-3]

Adequacy Status: South Carolina: Portion of York County, SC Within Charlotte-Gastonia-Rock Hill, NC-SC 1997 8-Hour Ozone Nonattainment Area; Maintenance Plan Motor Vehicle Emissions Budget for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public of its finding that the volatile organic compounds (VOC) and nitrogen oxides (NO_x) motor vehicle emissions budget (MVEBs) for the portion of York County, South Carolina that is within the Charlotte-Gastonia-Rock Hill, North Carolina-South Carolina Area (hereafter referred to as the "bi-state Charlotte Area" or "Area") are adequate for transportation conformity purposes. These MVEBs are included in South Carolina's maintenance plan for the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS), submitted on June 1, 2011, by the South Carolina Department of Health and Environmental Control (SC DHEC). The South Carolina portion of the bi-state Charlotte Area is comprised of a portion of York County, South Carolina. On March 2, 1999, the District of Columbia Circuit Court ruled that submitted state implementation plans (SIPs) cannot be used for transportation conformity determinations until EPA has affirmatively found them adequate. As a result of EPA's finding, the South Carolina portion of the bi-state Charlotte Area must use the VOC and NO_x MVEBs from the submitted maintenance