

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* July 6, 2012

Dated: June 15, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-15255 Filed 6-21-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14217-000]

#### Ogden City Corporation; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14217-000.

c. *Date Filed:* June 28, 2011.

d. Submitted By: Ogden City Corporation.

e. *Name of Project:* Pineview Water Treatment Plant 25kW Hydroelectric Project.

f. *Location:* On Wheeler Creek and the Ogden River, in Weber County, Utah. The proposed project may occupy of United States lands administered by the U.S. Department of Agriculture's U.S. Forest Service and/or the Department of the Interior's Bureau of Reclamation.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Ken Gradner, Gardner Engineering Alternative Energy Services, 5875 South Adams Ave. Parkway, Ogden, Utah 84405; (801) 589-0447; email—[ken@gardner-energy.com](mailto:ken@gardner-energy.com).

i. *FERC Contact:* Kenneth Hogan at (202) 502-8434; or email at: [kenneth.hogan@ferc.gov](mailto:kenneth.hogan@ferc.gov).

j. Ogden City Corporation filed its request to use the Traditional Licensing Process on June 28, 2011. Ogden City Corporation provided public notice of its request on March 29, 2012. In a letter dated June 15, 2012, the Director of the Division of Hydropower Licensing approved Ogden City Corporation request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The US Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Utah State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Ogden City Corporation filed a Pre-Application Document (PAD) with the

Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

n. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 15, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-15252 Filed 6-21-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

#### PJM Regional Transmission Planning Task Force Conference Call

June 18, 2012, 9:30 a.m.–1 p.m., Local Time.

#### Combined PJM Markets and Reliability Committee/Members Committee

June 28, 2012, 9:00 a.m.–5 p.m., Local Time.

The above-referenced meeting will be held over conference call or at: The Chase Center on the Riverfront, Wilmington, DE.

The above-referenced meetings are open to stakeholders.

Further information may be found at [www.pjm.com](http://www.pjm.com).

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. EL05-121, *PJM Interconnection, L.L.C.*

Docket Nos. ER06–456, ER06–954, ER06–1271, ER07–424, ER06–880, EL07–57, ER07–1186, ER08–229, ER08–1065, ER09–497, and ER10–268, *PJM Interconnection, L.L.C.*

Docket No. ER10–253 and EL10–14, *Primary Power, L.L.C.*

Docket No. EL10–52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*

Docket No. ER11–4070, *RITELine Indiana et. al.*

Docket No. ER11–2875 and EL11–20, *PJM Interconnection, L.L.C.*

Docket No. ER09–1256, *Potomac–Appalachian Transmission Highline, L.L.C.*

Docket No. ER09–1589, *FirstEnergy Service Company*

Docket No. ER10–549, *PJM Interconnection, L.L.C.*

Docket No. EL11–56, *FirstEnergy Service Company*

Docket No. EL12–38, *New York Independent System Operator, Inc.*

Docket No. ER11–1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–2140, *PJM Interconnection, L.L.C.*

Docket No. ER11–2622, *PJM Interconnection, L.L.C.*

Docket No. ER11–3106, *PJM Interconnection, L.L.C.*

Docket No. ER11–4379, *PJM Interconnection, L.L.C.*

Docket No. ER12–445, *PJM Interconnection, L.L.C.*

Docket No. ER12–773, *PJM Interconnection, L.L.C.*

Docket No. ER12–718, *New York Independent System Operator, Inc.*

Docket No. ER12–1177, *PJM Interconnection, L.L.C.*

Docket No. ER12–1178, *PJM Interconnection, L.L.C.*

Docket No. ER12–1693, *PJM Interconnection, L.L.C.*

Docket No. EL12–69, *Primary Power LLC v. PJM Interconnection, L.L.C.*

Docket No. ER12–1700, *PJM Interconnection, L.L.C.*

Docket No. ER12–1810, *PJM Interconnection, L.L.C.*

Docket No. ER12–1901, *GenOn Power Midwest, LP*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6604 or [jonathan.fernandez@ferc.gov](mailto:jonathan.fernandez@ferc.gov).

Dated: June 15, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–15250 Filed 6–21–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the North Carolina Transmission Planning Collaborative:

#### Transmission Advisory Group

June 19, 2012, 1:30 p.m., Local Time.

The above-referenced meeting will be held at:

North Carolina Electric Membership Corporation, 3400 Sumner Boulevard Raleigh, North Carolina.

The above-referenced meeting is open to stakeholders.

Further information may be found at [www.nctpc.org](http://www.nctpc.org).

The discussions at the meeting described above may address matters at issue in the following proceeding:

Docket No. EC11–60, *Duke Energy Corporation and Progress Energy, Inc.*

For more information, contact Michael Lee, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8658 or [michael.lee@ferc.gov](mailto:michael.lee@ferc.gov).

Dated: June 15, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–15251 Filed 6–21–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–72–000]

#### Notice of Availability of the Environmental Assessment for the Proposed Allegheny Storage Project; Dominion Transmission, Incorporated

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Environmental Assessment (EA) for the Allegheny Storage Project, proposed by Dominion Transmission, Incorporated (DTI) in the above-referenced docket. DTI requests authorization to construct pipeline facilities in Maryland, Ohio, West Virginia, and Pennsylvania. The project would increase natural gas storage capacity along DTI's system by 125,000 dekatherms per day (Dth/d) and

increase firm transportation service by 115,000 Dth/d.

The EA assesses the potential environmental effects of the construction and operation of the Allegheny Storage Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Allegheny Storage Project includes the following facilities:

- A new 16,000-horsepower (hp) Myersville Compressor Station, 0.6-mile of 30-inch-diameter suction and discharge pipelines, a new valve site, and upgrades at the existing Tuscarora Metering and Regulating (M&R) Station in Frederick County, Maryland;

- A new 3,550-hp Mullett Compressor Station, 0.5-mile of 16-inch-diameter suction and 10-inch-diameter discharge pipelines, and upgrades at the existing Mullett 1 M&R Station in Monroe County, Ohio;

- Installation of additional dehydration at the existing Wolf Run Compressor Station in Lewis County, West Virginia; and

- 1.8 miles of 16-inch-diameter replacement pipeline, 1.3 miles of 20-inch-diameter replacement pipeline, and installation of ancillary equipment at the Sabinsville Storage Station in Tioga County, Pennsylvania.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at:

Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to