

Estimate of Annual Burden<sup>5</sup>: The Commission estimates the total public reporting burden for this information collection as:

FERC-725—CERTIFICATION OF THE ERO<sup>4</sup>; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

Type of respondent	Type of reporting requirement <sup>4</sup>	Number of respondents (A)	Number of responses per respondent (B) <sup>6</sup>	Total number of responses (A) × (B) = (C)	Average burden hours per response (D)	Estimated total annual burden (C) × (D)
Electric Reliability Organization (ERO).	Self-Assessment .....		0.33	0.33	10,400	3,432
	Reliability Assessments .....		11	11	3,120	34,320
	Reliability Compliance .....		1	1	76,837	76,837
	Standards Development .....		1	1	51,834	51,834
	Other Reporting .....	1	1	1	2,080	2,080
Regional Entities .....	Self-Assessment .....		0.33	2.64	16,640	43,930
	Reliability Assessments .....		1	8	16,679	133,432
	Reliability Compliance .....		1	8	46,788	374,304
	Standards Development .....		1	8	* 4,142	33,134
	Other Reporting .....	8	1	8	1,040	8,320
Registered Entities .....	Stakeholder Survey .....		0.33	537	4	2,148
	Reliability Compliance .....	1,627	1	1,627	* 483	786,342
	Subtotals:					
ERO .....						168,503
Regional .....						593,120
Registered .....						788,490
Total .....						1,550,113

\*(Rounded)

The Commission derived the figures above using NERC’s Business Plan and Budget Submissions, NERC’s Compliance, Enforcement and Monitoring Plans, NERC’s Performance Assessments, other information on NERC’s Web site (<http://www.nerc.com/>), and internal FERC staff estimates. See the appendix for more details regarding the burden estimates.<sup>8</sup>

The total estimated annual cost burden to respondents is \$115,655,020 (\$15,128,199 + \$46,121,011 + \$54,405,810).

ERO Cost: 168,503 hours @ \$89.78/hr = \$15,128,199.

Regional Entity Cost: 593,120 hours @ \$77.76/hr = \$46,121,011.

Registered Entity Cost: 788,490 hours @ \$69/hr = \$54,405,810 .

The hourly cost figures are loaded (i.e. includes salary and other personnel costs). The Commission used NERC’s 2012 Business Plan and internal FERC salary estimates for these cost figures.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 16, 2012.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-124-000]

**East Cheyenne Gas Storage, LLC; Notice of Amendment**

Take notice that on April 6, 2012, East Cheyenne Gas Storage, LLC (East Cheyenne), 10901 W. Toller Drive, Suite 200, Littleton, Colorado, 80127, filed in

collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>6</sup> In all instances below where the number of responses per respondent is “1” the Commission acknowledges that actual number of responses varies and cannot be estimated clearly.

the captioned docket an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA), for an order amending the certificate of public convenience and necessity issued by the Commission in Docket No. CP10-34-000, as amended in Docket No. CP11-40-000. Specifically, East Cheyenne requests authorization to make certain changes to its certificated gas storage project, which relate primarily to the design and number of wells (injection/withdrawal and water disposal wells) to be used in the initial project development and the pipeline and other facilities necessary to service such wells, and to abandon two existing injection/withdrawal wells. East Cheyenne also requests authorization to increase the certificated cushion gas capacity of the West Peetz field, from 5.706 billion cubic feet (Bcf) to 10.822 Bcf, all as more fully set forth in the application which is on file with the Commission and opens to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

<sup>7</sup> N/A = not applicable.

<sup>8</sup> The appendix will not be published in the Federal Register. The appendix is available in FERC’s eLibrary system under the notice issuance in Docket No. IC12-11-000.

assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to William A. Lang, President, East Cheyenne Gas Storage, LLC, 10370 Richmond Avenue, Suite 510, Houston, Texas 77042, by Telephone: (713) 403-6460 or Facsimile: (713) 403-6461.

East Cheyenne requests that the Commission grant the requested authorizations and related approvals prior to July 9, 2012. By issuing an order by this date, the Commission will facilitate East Cheyenne's efficient and timely development of storage capacity at its East Cheyenne Gas Storage Project. East Cheyenne states that it does not propose any change in the working gas capacity, injection rates or withdrawal rates authorized by the Commission in the original certificate order, as amended, in this Application.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* May 4, 2012.

Dated: April 13, 2012.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-111-000]

#### CenterPoint Energy Gas Transmission Company, LLC; Notice of Application

Take notice that on April 4, 2012, CenterPoint Energy Gas Transmission Company, LLC (CEGT), 1111 Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP12-111-000 an application pursuant to section 7 of the Natural Gas Act (NGA), as amended, to abandon and remove the Tate Island compressor station in Johnson County, Arkansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

CEGT proposes to abandon the Tate Island compressor station, which is located on CEGT's Line B in Johnson County. CEGT would remove two rented 400 horsepower (HP) Caterpillar G3412 reciprocating compressor units and associated auxiliary facilities. CEGT states that natural gas currently flows through Line B and is compressed at the Tate Island compressor station before flowing via Line B for further compression at CEGT's Piney compressor station in Pope County, Arkansas, for delivery into CEGT's Line J. CEGT also states that it has determined that it would be more cost effective to abandon the Tate Island compressor station and use the Piney compressor station for the necessary compression. CEGT further states that this rearrangement of compression facilities would create savings on monthly rental costs and not degrade service on CEGT's system. CEGT