

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 14362-000]****AMENICO Green Solutions, LLC;  
Notice of Preliminary Permit  
Application Accepted for Filing and  
Soliciting Comments and Motions To  
Intervene**

On February 8, 2012, AMENICO Green Solutions, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pittsfield Mill Dam Hydropower Project (Pittsfield Mill Dam Project or project) to be located on Suncook River, in the Town of Pittsfield, Merrimack County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 421-foot-long, 21-foot-high Pittsfield Mill dam, which is owned by the New Hampshire Department of Environmental Services; (2) an existing 20 acre impoundment with 112 acre-feet of storage capacity at the spillway crest elevation of 474.5 feet above mean sea level (MSL); (3) an existing intake structure; (4) an existing 9-foot-diameter, 200-foot-long steel penstock; (5) an existing powerhouse containing an existing 415 kilowatt turbine-generator; (6) an existing 65-foot-long tailrace; (7) a new 200-foot-long transmission line; and (8) appurtenant facilities. The estimated annual generation of the Pittsfield Mill Dam Project would be 2.0 gigawatt-hours (GWH).

**Applicant Contact:** Mr. Anthony P. Giunta, Manager, AMENICO Green Solutions, LLC, 5 Main Street, Pittsfield, NH 03263; phone: (603) 228-3611.

**FERC Contact:** John Ramer; phone: (202) 502-8969.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14362-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 1, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5537 Filed 3-6-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. AD12-3-018]****Review of Cost Submittals by Other  
Federal Agencies for Administering  
Part I of the Federal Power Act****Notice of Technical Conference**

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference for reviewing the submitted OFA costs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will be held on March 22, 2012, in Conference Room 3M-1 at the Commission's headquarters, 888 First Street NE., Washington, DC. The technical conference will begin at 2 p.m. (EST).

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202-347-3700, or 1-800-336-6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's Web site or who has questions about the technical conference should contact W. Doug Foster at (202) 502-6118 or via email at [annualcharges@ferc.gov](mailto:annualcharges@ferc.gov).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice), (202) 208-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

Dated: February 29, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5465 Filed 3-6-12; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket Nos. EL12-37-000; QF86-36-006]****PowerSmith Cogeneration Project, LP;  
Notice of Request for Waiver**

Take notice that on February 27, 2012, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure implementing the Public Utility Regulatory Policies Act of 1978 (PURPA), as amended, 18 CFR 292.205(c), PowerSmith Cogeneration Project, LP (PowerSmith) filed a Request for Waiver, for calendar year 2011, of the operating standard set forth in section 292-205(a)(1) of the Commission's Regulations for the topping-cycle cogeneration facility owned and operated by PowerSmith located in Oklahoma. PowerSmith makes such a request because of a delay in certain major capital improvements.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on March 28, 2012.

Dated: February 29, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5466 Filed 3-6-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Georgia-Alabama-South Carolina System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of proposed rate.

**SUMMARY:** Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 2012, through September 30, 2017. Additionally, opportunities will be available for interested persons to

review the present rates and the proposed rates and supporting studies, to participate in a public forum and to submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before June 5, 2012. A public information and comment forum will be held in Atlanta, Georgia, at 1 p.m. on April 24, 2012. Persons desiring to speak at the forum should notify Southeastern at least seven (7) days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits. If Southeastern has not been notified by close of business on April 17, 2012, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

**ADDRESSES:** Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public information and comment forum for the Georgia-Alabama-South Carolina System of Projects will be at the Renaissance Concourse Atlanta Airport Hotel, One Hartsfield Centre Parkway, Atlanta, GA 30354, Phone: (404) 209-9999.

**FOR FURTHER INFORMATION CONTACT:** Virgil Hobbs, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** The Federal Energy Regulatory Commission (FERC) by order issued June 30, 2011 (135 FERC ¶ 62,267), confirmed and approved on a final basis Wholesale Power Rate Schedules SOCO-1-D, SOCO-2-D, SOCO-3-D, SOCO-4-D, ALA-1-M, MISS-1-M, Duke-1-D, Duke-2-D, Duke-3-D, Duke-4-D, Santee-1-D, Santee-2-D, Santee-3-D, Santee-4-D, SCE&G-1-D, SCE&G-2-D, SCE&G-3-D, SCE&G-4-D, Pump-1-A, Pump-2, Regulation-1, and Replacement-1 applicable to Georgia-Alabama-South Carolina System of Projects' power for a period ending September 30, 2015.

*Discussion:* Existing rate schedules are predicated upon a July 2010 repayment study and other supporting data. A repayment study prepared in February of 2012 shows that existing rates are not adequate to meet repayment criteria. This is due primarily to revenue from stream-flow energy that has been less than previously estimated as a result of

below average water conditions, and increased U.S. Army Corps of Engineers Operation & Maintenance expenses.

The revised repayment study shows that a revenue increase of \$21,913,000 in fiscal year 2013 and all future years over the current repayment study will result in all costs being repaid within the term of these rate schedules or their service life. Therefore, Southeastern is proposing to revise the existing rates to generate this additional revenue. The rate adjustment is an increase of about ten percent (10%) in the revenue requirement and fifteen percent (15%) in the rates for capacity and energy.

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 2012 through September 30, 2017.

#### Rate Schedule SOCO-1-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated.

#### Rate Schedule SOCO-2-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a scheduling arrangement with the Government.

#### Rate Schedule SOCO-3-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a transmission arrangement.

#### Rate Schedule SOCO-4-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

#### Rate Schedule ALA-1-N

Available to PowerSouth Energy Cooperative.

#### Rate Schedule MISS-1-N

Available to the South Mississippi Electric Power Association to whom