

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Pacific Gas and Electric Company, Power Generation, P.O. Box 770000, MC N11C, San Francisco, CA 94177–0001; Telephone (415) 973–7000.

i. *FERC Contact:* Matt Buhyoff, (202) 502–6824 or matt.buhyoff@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:*

The existing Merced Falls Hydroelectric Project consists of: (1) A concrete gravity dam with a structural height of 34 feet, and a crest length of 575 feet; (2) three radial gates, each 20 feet in length and 13.5 feet high; (3) a 1-mile-long project impoundment with approximately 900 acre-feet of storage capacity, a useable storage capacity of approximately 579 acre-feet, a total surface area of approximately 65 acres, and a normal impoundment elevation of 344 feet above mean sea level; (4) powerhouse facilities consisting of a steel building housing a 3.4-megawatt (MW) turbine/generator unit and a vertical Kaplan-type four-blade turbine; (5) a 1,000-foot-long earthen levee with a crest width of 8 feet; (6) an adjacent

intake structure with a debris rack; and (7) a non-operable fish ladder.

The Merced Falls Project is operated in a run-of-river mode dependent on water outflow from MID's upstream Merced River Project (FERC No. 2179). Inflow to the project passes through the impoundment, which is kept at a constant water elevation and then either through the powerhouse or the dam's radial gates. Flows of up to approximately 1,750 cubic feet per second (cfs) are diverted through the powerhouse, and then discharged to the Merced River via the tailrace. When water inflows exceed 2,200 cfs, the project spills water through the radial gates. During flood events with flows greater than 12,250 cfs, the needle beams can be dropped, allowing the 575-foot-long concrete section of the dam to act as a spillway.

The project has a dependable capacity of 1.7 MW and an annual average generation of approximately 13.5 gigawatt-hours. PG&E is not proposing any new or upgraded facilities or structural changes to the project. PG&E proposes to modify the project boundary by removing approximately 4.8 acres of licensee-owned lands, which PG&E

indicates are not needed for project purposes.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate:

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis (<i>when FERC approved studies are complete</i>)	November 2013.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	January 2014.
Commission issues Draft EA or EIS	July 2014.
Comments on Draft EA or EIS	August 2014.
Modified Terms and Conditions	November 2014.
Commission Issues Final EA or EIS	February 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 22, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–4775 Filed 2–28–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–387–000.

Applicants: Dominion Transmission, Inc.

Description: DTI—February 17, 2012 Form of Service Agreement Revision to be effective 3/19/2012.

Filed Date: 2/17/12.

Accession Number: 20120217–5100.

Comments Due: 5 p.m. ET 2/29/12.

Docket Numbers: RP12–388–000.

Applicants: Columbia Gas Transmission, LLC.

Description: TCO Prearranged Deal to be effective 3/21/2012.

Filed Date: 2/21/12.

Accession Number: 20120221–5129.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–389–000.

Applicants: Kinder Morgan Illinois Pipeline LLC.

Description: Penalty Revenue Crediting Report of Kinder Morgan Illinois Pipeline LLC.

Filed Date: 2/21/12.

Accession Number: 20120221–5177.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–390–000.

Applicants: Columbia Gas Transmission, LLC.

Description: TCO Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5214.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–391–000.

Applicants: Columbia Gulf Transmission Company.

Description: CGT Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5217.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–392–000.

Applicants: Hardy Storage Company, LLC.

Description: Hardy Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5218.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–393–000.

Applicants: Crossroads Pipeline Company.

Description: Operational Purchases and Sales to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5220.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12-394-000.
Applicants: El Paso Natural Gas Company.

Description: Non-Conforming OPASA Filing to be effective 3/23/2012.

Filed Date: 2/21/12.

Accession Number: 20120221-5273.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12-395-000.

Applicants: Ruby Pipeline, L.L.C.

Description: Non-Conforming Transportation Service Agreement to be effective 4/1/2012.

Filed Date: 2/22/12.

Accession Number: 20120222-5001.

Comments Due: 5 p.m. ET 3/5/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11-1435-009.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Rate Case Second Compliance Filing to be effective 2/1/2012.

Filed Date: 2/21/12.

Accession Number: 20120221-5130.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP11-1521-002.

Applicants: Discovery Gas Transmission LLC.

Description: NAESB V1.9-4th

Compliance to be effective 11/1/2010.

Filed Date: 2/21/12.

Accession Number: 20120221-5132.

Comments Due: 5 p.m. ET 3/5/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 22, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-4795 Filed 2-28-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4070-003.

Applicants: RITELINE Illinois, LLC, RITELINE Indiana, LLC.

Description: RITELINE IN 20120217 Errata to be effective 10/17/2011.

Filed Date: 2/17/12.

Accession Number: 20120217-5157.

Comments Due: 5 p.m. ET 3/9/12.

Docket Numbers: ER12-610-001.

Applicants: Shiloh III Lessee, LLC.

Description: Shiloh III Lessee MBR Compliance Filing to be effective 2/16/2012.

Filed Date: 2/17/12.

Accession Number: 20120217-5142.

Comments Due: 5 p.m. ET 3/9/12.

Docket Numbers: ER12-676-001.

Applicants: Perrin Ranch Wind, LLC.

Description: Perrin Ranch Wind, LLC Second Amendment to MBR Application to be effective 1/1/2012.

Filed Date: 2/17/12.

Accession Number: 20120217-5153.

Comments Due: 5 p.m. ET 3/9/12.

Docket Numbers: ER12-775-000.

Applicants: CPV Cimarron Renewable Energy Company, LLC.

Description: Supplemental Information with respect to CPV Cimarron Renewable Energy Company, LLC's MBR Application.

Filed Date: 2/9/12.

Accession Number: 20120209-5171.

Comments Due: 5 p.m. ET 2/24/12.

Docket Numbers: ER12-1116-000.

Applicants: Cleco Power LLC, Cleco Evangeline LLC.

Description: Joint Application of Cleco Power LLC and Cleco Evangeline LLC under section 205 of the Federal Power Act requesting authorization of a three-year power purchase agreement between the Applicants.

Filed Date: 2/16/12.

Accession Number: 20120217-0211.

Comments Due: 5 p.m. ET 3/8/12.

Docket Numbers: ER12-1121-000.

Applicants: IEP Power Marketing LLC.

Description: MBR Refile to be effective 2/20/2012.

Filed Date: 2/17/12.

Accession Number: 20120217-5133.

Comments Due: 5 p.m. ET 3/9/12.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF12-234-000.

Applicants: Chevron U.S.A. Inc.

Description: Chevron U.S.A. Inc. submits FERC Form 556—Notice of Certification of Qualifying Facility Status.

Filed Date: 2/16/12.

Accession Number: 20120216-5210.

Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 21, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-4793 Filed 2-28-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12-74-000.

Applicants: AES Red Oak, L.L.C.

Description: Section 203 Application of AES Red Oak, L.L.C.

Filed Date: 2/21/12.

Accession Number: 20120221-5215.

Comments Due: 5 p.m. ET 3/13/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3417-001;

ER10-2895-004; ER11-2292-003;

ER11-3942-002; ER11-2293-003;

ER10-2917-004; ER11-2294-003;

ER10-2918-005; ER12-199-003; ER10-

2920-004; ER11-3941-002; ER10-2921-

004; ER10-2922-004; ER10-3048-002;

ER10-2966-004.

Applicants: Alta Wind VIII, LLC, Bear Swamp Power Company LLC, Brookfield Energy Marketing Inc., Brookfield Energy Marketing LP,