

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 16, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-4301 Filed 2-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4266-003.

Applicants: Richland-Stryker Generation LLC.

Description: Supplement to Notice of Non-Material Change in Status of Richland-Stryker Generation LLC.

Filed Date: 2/14/12.

Accession Number: 20120214-5058.

Comments Due: 5 p.m. ET 3/6/12.

Docket Numbers: ER12-397-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Response to Deficiency Letter of Midwest Independent Transmission System Operator, Inc.

Filed Date: 2/13/12.

Accession Number: 20120213-5201.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: ER12-919-001.

Applicants: Rockland Wind Farm LLC.

Description: Rockland Wind Farm LLC submits tariff filing per 35.17(b); Supplemental Information Filing to be effective 3/28/2012.

Filed Date: 2/15/12.

Accession Number: 20120215-5151.

Comments Due: 5 p.m. ET 3/7/12.

Docket Numbers: ER12-1098-000.

Applicants: South Carolina Electric & Gas Company.

Description: Re-file of New Horizon Assignment of NITSA and NOA to be effective 8/30/2010.

Filed Date: 2/15/12.

Accession Number: 20120215-5080.

Comments Due: 5 p.m. ET 3/7/12.

Docket Numbers: ER12-1099-000.

Applicants: Midwest Independent Transmission System Operator, Inc., Wolverine Power Supply Cooperative, Inc.

Description: Wolverine-Consumers-Tremaine IA to be effective 2/16/2012.

Filed Date: 2/15/12.

Accession Number: 20120215-5136.

Comments Due: 5 p.m. ET 3/7/12.

Docket Numbers: ER12-1100-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii); PJM SA No. 3198 and First Revised SA No. 2642; Queue T157/W4-037 to be effective 1/16/2012.

Filed Date: 2/15/12.

Accession Number: 20120215-5146.

Comments Due: 5 p.m. ET 3/7/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 16, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-4303 Filed 2-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-383-000

Applicants: Transcontinental Gas Pipe Line Company, LLC

Description: Transco Tariff Clean-up Filing to be effective 3/18/2012.

Filed Date: 2/16/12.

Accession Number: 20120216-5045

Comments Due: 5 p.m. ET 2/28/12

Docket Numbers: RP12-384-000

Applicants: Wyoming Interstate Company, L.L.C.

Description: WIC's Transportation Service Agreements Filing to be effective 3/19/2012.

Filed Date: 2/16/12.

Accession Number: 20120216-5130

Comments Due: 5 p.m. ET 2/28/12

Docket Numbers: RP12-385-000

Applicants: Bobcat Gas Storage

Description: Termination of Non-conforming Agreements to be effective 4/1/2012.

Filed Date: 2/17/12.

Accession Number: 20120217-5022

Comments Due: 5 p.m. ET 2/29/12

Docket Numbers: RP12-386-000

Applicants: Gulf South Pipeline Company, LP

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Amendment Negotiated Rate Agreement—Virginia Natural 34695-6 to be effective 1/6/2012.

Filed Date: 2/17/12.

Accession Number: 20120217-5031

Comments Due: 5 p.m. ET 2/29/12

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12-250-000

Applicants: Kern River Gas Transmission Company

Description: Response of Kern River Gas Transmission to Order Requesting Additional Information.

Filed Date: 2/14/12.

Accession Number: 20120214-5056

Comments Due: 5 p.m. ET 2/23/12

Docket Numbers: RP11-1873-002

Applicants: Eastern Shore Natural Gas Company

Description: Creditworthiness Revision—Sheet No 147 to be effective 4/7/2011.

Filed Date: 2/16/12.

Accession Number: 20120216-5174

Comments Due: 5 p.m. ET 2/23/12

Docket Numbers: RP12-359-001

Applicants: CenterPoint Energy Gas Transmission Company, LLC

Description: CEGT LLT—February 2010 Negotiated Rate Filing Amended 2-16-20 to be effective 2/1/2012.

Filed Date: 2/16/12.

Accession Number: 20120216-5149

Comments Due: 5 p.m. ET 2/28/12

Docket Numbers: RP11-1524-001

Applicants: Total Peaking Services, L.L.C.

Description: Total Peaking Services, LLC—Compliance Filing in Docket No. RP11-1524 to be effective 11/1/2010.

Filed Date: 2/17/12.

Accession Number: 20120217-5028
Comments Due: 5 p.m. ET 2/29/12

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2012-4344 Filed 2-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD12-10-000]

Reactive Power Resources; Notice of Technical Conference

The Federal Energy Regulatory Commission (Commission) in a recent order on a California Independent System Operator Corporation (CAISO) tariff filing pertaining to interconnection requirements stated that the CAISO's filing in this docket highlights potential issues regarding the need for reactive power capability among newly interconnecting asynchronous generators and raises questions concerning the need and efficacy of continuing the process established for wind resources under Order No. 661-A.¹ The order directed that Staff commence a technical conference to examine whether the Commission should reconsider or modify the reactive power provisions of Order No. 661-A. The order stated that, as part of that technical conference, Staff should examine what evidence could be developed under Order No. 661 to support a request to apply reactive power requirements more broadly than to individual wind generators during the interconnection study process.²

¹ *Interconnection for Wind Energy*, Order No. 661, FERC Stats. & Regs. ¶ 31,186, *order on reh'g*, Order No. 661-A, FERC Stats. & Regs. ¶ 31,198 (2005).

² *California Independent System Operator Corporation*, 137 FERC ¶ 61,143 (2011).

Take notice that such conference will be held on April 17, 2012 at the Commission's headquarters at 888 First Street NE., Washington, DC 20426, beginning at 9 a.m. (Eastern Time) in the Commission Meeting Room. The technical conference will be led by Commission staff.

At the conference, discussion items will include: the technical and economic characteristics of different types of reactive power resources, including synchronous and asynchronous generation resources, transmission resources and energy storage resources; the design options for and cost of installing reactive power equipment at the time of interconnection as well as retrofitting a resource with reactive power equipment; other means by which reactive power is currently secured such as through self-supply; and how a technology that is capable of providing reactive power but may not be subject to the generation interconnection process (e.g., FACTS) would be analyzed. The staff is further interested in gathering information on methods used to determine the reactive power requirements for a transmission system and how system impact and system planning studies take into account changes in technologies connected to the system.

Those interested in speaking at the conference should notify the Commission by close of business March 9, 2012 by completing an online form identifying from the above listed topics those that they wish to address: <https://www.ferc.gov/whats-new/registration/reactive-power-4-17-12-speaker-form.asp>. Due to time constraints, we may not be able to accommodate all those interested in speaking. The Commission will issue a subsequent notice that will provide the detailed agenda, including panel speakers.

Advance registration is not required, but is encouraged. You may register at the following Web page: <https://www.ferc.gov/whats-new/registration/reactive-power-4-17-12-form.asp>.

The conference will be transcribed and available by webcast. Transcripts will be available immediately for a fee from Ace Reporting Company (202-347-3700 or 1-800-336-6646). A free webcast of the technical conference in this proceeding is also available. Anyone with Internet access interested in viewing this conference can do so by navigating to the FERC Calendar of Events at www.ferc.gov and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical

support for the webcasts and offers the option of listening to the conferences via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call (703) 993-3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

For more information on this conference, please contact Mary Cain at mary.cain@ferc.gov or (202) 502-6337, or Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502-8004.

Dated: February 17, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2012-4302 Filed 2-23-12; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9001-7]

Environmental Impacts Statements; Notice of Availability

AGENCY: Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/compliance/nepa/>. Weekly receipt of Environmental Impact Statements. Filed 02/13/2012 Through 02/17/2012. Pursuant to 40 CFR 1506.9.

Notices

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20120037, Final EIS, NPS, CA, Extension of F-Line Streetcar Service to Fort Mason Center Project, To Provide High-Quality Rail Transit that Improves Transportation Access and Mobility, Golden Gate National Recreation Area, San Francisco Maritime National Historical Park, CA, Review Period Ends: 03/26/2012, Contact: Steve Ortega 415-561-2841.
EIS No. 20120038, Final EIS, USFS, SD, Steamboat Project, Proposes to Implement Multiple Resource Management Actions, Northern Hills Ranger District, Black Hills National Forest, Lawrence, Meade and