## RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of an- nual re- sponses	Annual burden hours	
1207.5	Contract and sales agreement retention	AUDIT PROCESS. See note.		ote.	
TOTAL BURDEN			148	1,309	

Note: AUDIT PROCESS—The Office of Regulatory Affairs determined that the audit process is exempt from the Paperwork Reduction Act of 1995 because ONRR staff asks non-standard questions to resolve exceptions.

Estimated Annual Reporting and Recordkeeping "Non-hour" Cost Burden: We have identified no "non-hour" cost burdens.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 et seq.) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency to "\* \* \* provide 60-day notice in the Federal Register \* \* \* and otherwise consult with members of the public and affected agencies concerning each proposed collection of information \* \* \* \*." Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting "non-hour cost" burden to respondents or recordkeepers resulting from the collection of information. If you have costs to generate, maintain, and disclose this information, you should comment

and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information; monitoring, sampling, and testing equipment; and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our ICR submission for OMB approval, including appropriate adjustments to the estimated burden. We will provide a copy of the ICR to you without charge upon request. We also will post the ICR at <a href="http://www.onrr.gov/Laws\_R\_D/FRNotices/FRInfColl.htm">http://www.onrr.gov/Laws\_R\_D/FRNotices/FRInfColl.htm</a>.

Public Comment Policy: We will post all comments, including names and addresses of respondents, at http://regulations.gov. Before including your address, phone number, email address, or other personal identifying information in your comment, be

advised that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold from public view your personal identifying information, we cannot guarantee that we will be able to do so.

Office of the Secretary, Information Collection Clearance Officer: Laura Dorey (202) 208–2654.

Dated: November 29, 2011.

#### Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2011-31496 Filed 12-7-11; 8:45 am]

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## DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0002]

States' Decisions on Participating in Accounting and Auditing Relief for Federal Oil and Gas Marginal Properties

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** Final regulations published September 13, 2004 (69 FR 55076), provide two types of accounting and auditing relief for Federal onshore or Outer Continental Shelf lease production from marginal properties. As required by the regulations, the Office of Natural Resources Revenue (ONRR)

provided a list of qualifying marginal Federal oil and gas properties to states that received a portion of Federal royalties. Each state then decided whether to participate in one or both relief options. For calendar year 2012, this notice provides the decisions by the affected states to allow one or both types of relief.

DATES: Effective January 1, 2012.

#### FOR FURTHER INFORMATION CONTACT:

Richard Adamski, Program Manager, Asset Valuation, telephone (303) 231– 3410; email *richard.adamski@onrr.gov*; or mail to P.O. Box 25165, MS 63100B, Denver Federal Center, Denver, Colorado 80225–0165. SUPPLEMENTARY INFORMATION: The regulations, codified at 30 CFR part 1204, subpart C, implement certain provisions of section 7 of the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (RSFA) (30 U.S.C. 1726) and provide two options for relief: (1) Notification-based relief for annual reporting; and (2) other requested relief, as proposed by industry and approved by ONRR and the affected state. The regulations require ONRR to publish a list of the states and their decisions regarding marginal property relief by December 1 of each year.

To qualify for the first relief option (notification-based relief) for calendar year 2012, properties must have produced less than 1,000 barrels-of-oilequivalent (BOE) per year for the base period (July 1, 2010, through June 30, 2011). Annual reporting relief will begin January 1, 2012, with the annual report and payment due February 28, 2013; or March 31, 2013, if you have an estimated payment on file. To qualify for the second relief option (other requested relief), the combined equivalent production of the marginal properties during the base period must equal an average daily well production of less than 15 BOE per well per day calculated under 30 CFR 1204.4(c).

The following table shows the states that have qualifying marginal properties and the states' decisions to allow one or both forms of relief.

State	Notification-based relief (less than 1,000 BOE per year)	Request-based relief (less than 15 BOE per well per day)	
Alabama California Colorado Kansas Louisiana Michigan Mississippi Montana Nebraska Nevada New Mexico North Dakota Oklahoma South Dakota Utah Wyoming	No         No         No         Yes         Yes         No         No         No         Yes         No         No         No         No         No         No         No         No         No         Yes	No No No No Yes Yes No No No No No No No Yes Yes No	

Federal oil and gas properties located in all other states where ONRR does not share a portion of Federal royalties with the state are eligible for relief if they qualify as marginal under the regulations. See section 117(c) of RSFA (30 U.S.C. 1726(c)). For information on how to obtain relief, please refer to 30 CFR 1204.205 or to the published rule, which you may view on our Web site at <a href="http://www.onrr.gov/Laws\_R\_D/FRNotices/AC30.htm">http://www.onrr.gov/Laws\_R\_D/FRNotices/AC30.htm</a>.

Unless the information received is proprietary data, all correspondence, records, or information that we receive in response to this notice may be subject to disclosure under the Freedom of Information Act (FOIA) (5 U.S.C. 552 et seq.). If applicable, please highlight the proprietary portions, including any supporting documentation, or mark the page(s) that contain proprietary data. Proprietary information is protected by the Trade Secrets Act (18 U.S.C. 1905); FOIA, Exemption 4; and Department regulations (43 CFR part 2).

Dated: November 29, 2011.

### Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2011–31497 Filed 12–7–11; 8:45 am]

BILLING CODE 4310-T2-P

# INTERNATIONAL TRADE COMMISSION

#### [DN 2862]

Certain Kinesiotherapy Devices and Components Thereof, Receipt of Complaint; Solicitation of Comments Relating to the Public Interest

**AGENCY:** U.S. International Trade Commission.

ACTION: Notice.

**SUMMARY:** Notice is hereby given that the U.S. International Trade Commission has received a complaint entitled *In Re Certain Kinesiotherapy Devices and Components Thereof*, DN 2862; the Commission is soliciting

comments on any public interest issues raised by the complaint.

#### FOR FURTHER INFORMATION CONTACT:

James R. Holbein, Secretary to the Commission, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone (202) 205–2000. The public version of the complaint can be accessed on the Commission's electronic docket (EDIS) at <a href="http://edis.usitc.gov">http://edis.usitc.gov</a>, and will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone (202) 205–2000.

General information concerning the Commission may also be obtained by accessing its Internet server (http://www.usitc.gov). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS) at http://edis.usitc.gov. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the