

§ 165.T14–1048 West Oahu Offshore Security Zone.

(a) *Location.* The following area, from the surface of the water to the ocean floor, is a security zone: All waters encompassed by a line extending 1000 yards north along the coast from 21°20′16.00″ N, 158°07′34.77″ W; to 21°20′43.98″ N, 158°07′44.52″ W; then 1000 yards west to 21°20′36.10″ N, 158°08′15.18″ W; then 2000 yards south to 21°19′38.93″ N, 158°07′54.33″ W; then east to 21°19′1647.64″ N, 158°07′23.79″ W; then north along the shoreline back to the starting point. The West Oahu Offshore Zone does not include the entrance of Barbers Point Harbor Channel or the four lagoons adjacent to the Koʻolina Resort.

(b) *Enforcement period.* The security zone described in paragraph (a) of this section will be enforced from 11 p.m. HST on November 13, 2011, to 9 a.m. HST on November 15, 2011.

(c) *Definitions.* As used in this section, *designated representative* means any Coast Guard commissioned, warrant, or petty officer who has been authorized by the Captain of the Port Honolulu to assist in enforcing the security zone described in paragraph (a) of this section.

(d) *Regulations.* The general security zone regulations found in 33 CFR part 165, subpart D, apply to the security zone created by this temporary section.

(1) All persons are required to comply with the general regulations governing security zone found in 33 CFR 165.33.

(2) Entry into or remaining in the security zone described in paragraph (a) of this section is prohibited unless authorized by the Coast Guard Captain of the Port Honolulu.

(3) Persons desiring to transit the security zone identified in paragraph (a) of this section may contact the Captain of the Port at Command Center telephone number (808) 842–2600 and (808) 842–2601, fax (808) 842–2624 or on VHF channel 16 (156.8 Mhz) to seek permission to transit the zone. If permission is granted, all persons and vessels must comply with the instructions of the Captain of the Port Honolulu or his designated representative and proceed at the minimum speed necessary to maintain a safe course while within the zone.

(e) *Enforcement personnel.* The U.S. Coast Guard may be assisted in the patrol and enforcement of the zone by Federal, State, and local agencies.

Dated: November 4, 2011.

J.M. Nunan,

Captain, U.S. Coast Guard, Captain of the Port Honolulu.

[FR Doc. 2011–29456 Filed 11–9–11; 4:15 pm]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[Docket No. EPA–R02–OAR–2011–0499; FRL–9486–1]

Approval and Promulgation of Implementation Plans; Reasonably Available Control Technology for Oxides of Nitrogen for a Specific Source in the State of New Jersey

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is announcing approval of a revision to the State Implementation Plan (SIP) for ozone submitted by the State of New Jersey. This SIP revision consists of a source-specific reasonably available control technology (RACT) determination for controlling oxides of nitrogen from the stationary reciprocating, diesel fuel fired, internal combustion engines operated by the Naval Weapons Station Earle located in Colts Neck, New Jersey. This action approves the source-specific RACT determination that was made by New Jersey in accordance with the provisions of its regulation to help meet the national ambient air quality standard for ozone. The intended effect of this rule is to approve source-specific emissions limitations required by the Clean Air Act.

DATES: *Effective Date:* This rule is effective on December 14, 2011.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA–R02–OAR–2011–0499. All documents in the docket are listed on the www.regulations.gov Web site. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Environmental Protection Agency, Region II Office, Air Programs Branch, 290 Broadway, 25th Floor, New York,

New York 10007–1866. This Docket Facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The Docket telephone number is (212) 637–4249.

FOR FURTHER INFORMATION CONTACT:

Raymond K. Forde, Air Programs Branch, Environmental Protection Agency, 290 Broadway, 25th Floor, New York, New York 10278, (212) 637–3716.

SUPPLEMENTARY INFORMATION:

I. What action is EPA taking today?

EPA is approving New Jersey's revision to the ozone State Implementation Plan (SIP) submitted on May 14, 2009. This SIP revision relates to New Jersey's NO_x RACT determination for the Naval Weapons Station Earle (NWSE) facility located in Colts Neck, New Jersey, Monmouth County. The facility contains two stationary reciprocating, diesel fuel fired, internal combustion engines one existing and one new engine.

II. What comments were received and what is EPA's response?

EPA received one comment from the public. The commenter expressed support for EPA's proposed approval of the New Jersey SIP revision but was concerned about the length of time from the date EPA received the SIP revision request to the date of EPA's proposal to approve the SIP revision. EPA understands the commenter's concerns. However, due to the numerous SIP revisions that EPA receives, and the limited resources EPA has to act on all SIP revisions, EPA must process SIP revisions based on overall program priorities.

III. Conclusion

EPA has determined that New Jersey's SIP revision for the NO_x RACT determination for NWSE's engines is consistent with New Jersey's NO_x RACT regulation and EPA's guidance. EPA has determined that New Jersey's SIP revision will not interfere with any applicable requirement concerning attainment and reasonable further progress, or any other applicable requirement of the Act. Therefore, EPA is approving the NO_x emission limits identified in New Jersey's Conditions of Approval document for NWSE's engines. The conditions contained in the Conditions of Approval document currently specify emissions limits, work practice standards, testing, monitoring, and recordkeeping/reporting requirements. These conditions are consistent with the NO_x RACT requirements specified in Subchapter 19 of Chapter 27, Title 7 of the New Jersey

Administrative Code and conform to EPA NO_x RACT guidance.

More specifically, EPA approves the current Conditions of Approval document which includes the following, to limit the:

1. NO_x emissions rate from each engine to 11.3 g/bhp-hr,
2. Total NO_x emissions rate while combusting 100% distillate oil to 4.67 tons per year for both engines combined,
3. Combined hours of operation for both engines to less than 675 hours per year,
4. Operation of each engine to 75% load or less, and
5. Annual fuel usage to 20,047.50 gallons per year combined for both engines.

In addition, the Conditions of Approval specify the NO_x emissions limits, combustion process adjustments mentioned above, emission testing, monitoring, recordkeeping and reporting requirements, which States and sources will need to provide for through the Title V permitting process.

IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have Tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the state, and EPA notes that it will not impose substantial direct costs on Tribal governments or preempt Tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by January 13, 2012. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement

Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 804, however, exempts from section 801 the following types of rules: rules of particular applicability; rules relating to agency management or personnel; and rules of agency organization, procedure, or practice that do not substantially affect the rights or obligations of non-agency parties. 5 U.S.C. 804(3). Because this is a rule of particular applicability, EPA is not required to submit a rule report regarding this action under section 801.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements, Volatile organic compounds.

Dated: October 19, 2011.

Judith A. Enck,

Regional Administrator, Region 2.

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

- 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart FF—New Jersey

- 2. Section 52.1570 is amended by adding new paragraph (c)(90) to read as follows:

§ 52.1570 Identification of plan.

* * * * *

(c) * * *

(90) Revision to the New Jersey State Implementation Plan (SIP) for ozone concerning the control of nitrogen oxides from Naval Weapons Station Earle dated May 14, 2009 and supplementary information dated May 21, 2009 submitted by the New Jersey State Department of Environmental Protection.

(i) Incorporation by reference:

(A) A letter from Mr. Frank Steitz, Chief, Bureau of Air Permits, New Jersey Department of Environmental Protection, addressed to Captain G.A. Maynard, Commanding Officer, Naval Weapons Station Earle titled "Alternative Maximum Emission Rate (AEL) for Nitrogen Oxides (NO_x) Pursuant to N.J.A.C. 7:27-19.13 and

Significant Modification of Operating Permit,” dated and approved May 21, 2009 including Attachment 1 “Conditions of Approval Alternative Maximum Emission Rate For NO_x For Two (2) Detroit Diesel Distillate Oil Fuel Fired 2-Stroke Diesel Internal Combustion Engines, Naval Weapons Station Earle.”

[FR Doc. 2011–29174 Filed 11–10–11; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R06–OAR–2010–0978; FRL–9489–9]

Approval and Promulgation of Implementation Plans; Texas; Revisions to the New Source Review (NSR) State Implementation Plan (SIP); Permit Renewals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is approving revisions to the applicable State Implementation Plan (SIP) for the State of Texas that relate to Permit Renewals. The portions of the SIP revisions that EPA is approving address the following requirements related to Permit Renewals: Notification of permit holder, permit renewal application, and review schedule. EPA finds that these changes to the Texas SIP comply with the Federal Clean Air Act (the Act or CAA) and EPA regulations and are consistent with EPA policies. EPA is taking this action under section 110 of the Act.

DATES: This rule is effective on December 14, 2011.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA–R06–OAR–2010–0978. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the Air Permits Section (6PD–R), Environmental Protection Agency, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202–2733. The file will be made available by appointment for public

inspection in the Region 6 Freedom of Information Act Review Room between the hours of 8:30 am and 4:30 pm weekdays except for legal holidays. Contact the person listed in the **FOR FURTHER INFORMATION CONTACT** paragraph below or Mr. Bill Deese at (214) 665–7253 to make an appointment. If possible, please make the appointment at least two working days in advance of your visit. There will be a 15 cent per page fee for making photocopies of documents. On the day of the visit, please check in at the EPA Region 6 reception area at 1445 Ross Avenue, Suite 700, Dallas, Texas.

The State submittals are also available for public inspection at the State Air Agency listed below during official business hours by appointment: Texas Commission on Environmental Quality (TCEQ), Office of Air Quality, 12124 Park 35 Circle, Austin, Texas 78753.

FOR FURTHER INFORMATION CONTACT: Mr. Stanley M. Spruiell, Air Permits Section (6PD–R), Environmental Protection Agency, Region 6, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202–2733, *telephone* (214) 665–7212; *fax number* (214) 665–6762; *email address* spruiell.stanley@epa.gov.

SUPPLEMENTARY INFORMATION: THROUGHOUT THIS DOCUMENT WHEREVER ANY REFERENCE TO “WE,” “US,” OR “OUR” IS USED, WE MEAN EPA.

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I. The State’s Submittals

A. What is the background of the Texas Permit Renewals program?

In this action, EPA is approving revisions to the Texas regulations relating to renewal of preconstruction permits. The rules for Permit Renewals are currently approved in the Texas SIP under 30 TAC 116.310, 116.311, 116.312, 116.313, 116.314, and 116.315. EPA approved these rules on March 10, 2006 (71 FR 12285), and revisions on March 20, 2009 (74 FR 11851), and March 11, 2010 (75 FR 11464). The approved rules require each preconstruction permit to be renewed every ten years. Permit renewal is approved based upon a demonstration in the renewal application that the permitted facility will operate in accordance with all requirements and conditions of the existing permit, including representations in the application to construct, any subsequent amendments, any previously granted renewal, and the compliance history of the facility. Although preconstruction permits must remain in effect as long as the source operates and until voided under the approved implementation procedures, periodic renewal of preconstruction permits is neither required nor prohibited under the Act or Federal Regulations.

B. What changes did the State submit?

On December 15, 1995; July 22, 1998; and September 4, 2002; the State of Texas submitted revisions to the Texas SIP concerning Permit Renewals under Title 30 of the Texas Administrative Code (30 TAC), Chapter 116—Control of Air Pollution by Permits for New Construction or Modification, Subchapter D—Permit Renewals. The December 15, 1995, revisions to these provisions were superseded and rendered moot by revisions submitted to EPA on July 22, 1998, because the latter submittal repealed and replaced the earlier versions of the same provisions addressed in the December 15, 1995, submittal. Submitted revisions included changes to 30 TAC 116.310—Notification of Permit Holder, 30 TAC 116.311—Permit Renewal Application, 30 TAC 116.312—Public Notification and Comment Procedures, 30 TAC 116.313—Renewal Application Fees, 30 TAC 116.314—Review Schedule, and 30 TAC 116.315—Permit Renewal Submittal. In this final action, we are addressing submitted revisions to 30 TAC 116.310, 116.311, and 116.314.

Section 30 TAC 116.310—Notification of Permit Holder—is currently approved as adopted by Texas on August 16, 1993, approved March 10, 2006 (71 FR