Technologies Program, Mailstop EE–2J, 1000 Independence Avenue, SW., Washington, DC 20585–0121. Telephone: (202) 586–2945. Please submit one signed original paper copy.

• Hand Delivery/Courier: Ms. Brenda Edwards, U.S. Department of Energy, Building Technologies Program, 950 L'Enfant Plaza, SW., 6th Floor, Washington, DC 20024. Please submit one signed original paper copy.

Docket: For access to the docket to read background documents or comments received, please call Ms. Brenda Edwards at the above telephone number for additional information.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information may be sent to Ms. Kym Carey, U.S.
Department of Energy, Office of Energy Efficiency and Renewable Energy, Building Technologies Program, EE–2J, 1000 Independence Avenue, SW., Washington, DC 20585–0121.
Telephone: 202–287–1775. E-mail: Kym.Carey@ee.doe.gov.

For legal issues contact Kavita Vaidyanathan, U.S. Department of Energy, Office of the General Counsel, Forrestal Building, Mailstop GC–71, 1000 Independence Ave., SW., Washington, DC 20585, Telephone: (202) 586–0669, E-mail: kavita.vaidyanathan@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On September 13, 2011, the U.S. Department of Energy (DOE or the Department) published a request for information (RFI) in the Federal Register (76 FR 56413) to request information on how the Department may improve the methodology it intends to use for assessing cost effectiveness (which includes an energy savings assessment) of changes to residential building energy codes. The RFI provided for the submission of comments by October 13, 2011. Commenters requested an extension of the comment period given the extensive analysis required to complete a thorough response. DOE has determined that a reopening of the public comment period is appropriate based on the complexity of the issues to be considered in the analysis and the need for interested parties to submit a thorough response—and is hereby reopening the comment period. DOE will consider any comments received by the date presented in the **DATES** section of this notice.

Further Information on Submitting Comments

Under 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit two copies: one copy of the document including all the information believed to be confidential, and one copy of the document with the information believed to be confidential deleted. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

Factors of interest to DOE when evaluating requests to treat submitted information as confidential include (1) A description of the items, (2) whether and why such items are customarily treated as confidential within the industry, (3) whether the information is generally known by or available from other sources, (4) whether the information has previously been made available to others without obligation concerning its confidentiality. (5) an explanation of the competitive injury to the submitting person which would result from public disclosure, (6) when such information might lose its confidential character due to the passage of time, and (7) why disclosure of the information would be contrary to the public interest.

Issued in Washington, DC, on October 13, 2011.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC11-510-001]

Commission Information Collection Activities (FERC-510); Comment Request; Submitted for OMB Review

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

summary: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 USC 3507, the Federal Energy Regulatory Commission (Commission or FERC) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register

(76 FR 43996, 07/22/2011) requesting public comments. FERC received no comments on the FERC–510 and has made this notation in its submission to OMR

DATES: Comments on the collection of information are due by November 18, 2011.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, c/o oira_submission@omb.eop.gov and include OMB Control Number 1902–0068 for reference. The Desk Officer may be reached by telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission and should refer to Docket No. IC11-510-001. Comments may be filed either electronically or in paper format. Those persons filing electronically do not need to make a paper filing. Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal **Energy Regulatory Commission** submission guidelines. Complete filing instructions and acceptable filing formats are available at http:// www.ferc.gov/help/submissionguide.asp. To file the document electronically, access the Commission's Web site and click on Documents & Filing, E-Filing (http://www.ferc.gov/ docs-filing/efiling.asp), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

For paper filings, the comments should be submitted to the Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426, and should refer to Docket No. IC11–510–001.

Users interested in receiving automatic notification of activity in FERC Docket Number IC11–510 may do so through eSubscription at http://www.ferc.gov/docs-filing/esubscription.asp. All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact ferconlinesupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by e-mail at *DataClearance@FERC.gov*, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-510, "Application for Surrender of Hydropower License" (OMB No. 1902-0068), is used by the Commission to implement the statutory provisions of sections 4(e), 6 and 13 of the Federal Power Act (FPA) (16 U.S.C. sections 797(e), 799 and 806). Section 4(e) gives the Commission authority to issue licenses for the purposes of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmission lines or other power project works necessary or convenient for developing and improving navigation, transmission and utilization of power using bodies of

water over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of licenses including the revocation or surrender of the license. Section 13 defines the Commission's authority to delegate time periods for when a license must be terminated if project construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed or natural catastrophes have damaged or destroyed the project facilities. The information collected under the designation FERC-510 is in the form of a written application for surrender of a hydropower license. The information is used by Commission staff to determine the broad impact of such surrender. The Commission will issue a notice soliciting comments from the public and other agencies and conduct a careful review of the prepared application

before issuing an order for Surrender of a License. The order is the result of an analysis of the information produced, i.e., economic, environmental concerns, etc., which are examined to determine if the application for surrender is warranted. The order implements the existing regulations and is inclusive for surrender of all types of hydropower licenses issued by FERC and its predecessor, the Federal Power Commission. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 6.1-6.4.

ACTION: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

BURDEN STATEMENT: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
16	1	10	160

Estimated cost burden to respondents is \$10,952 (160 hours/2080 hours per year times \$142,372 per year average per employee = \$10,952(rounded)). The estimated annual cost per respondent is \$685 (rounded).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which

benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Dated: October 12, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–26985 Filed 10–18–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14285-000]

Alaska Power Company, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 12, 2011, Alaska Power Company, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Moira Sound Hydroelectric Project (Moira Sound Project or project) to be located on Dickman, Kugel, Aiken, Luelia, and Niblack Creeks; Lake Luelia, Kugel and Aiken Lakes, and seven unnamed lakes near Hollis, on Prince of Wales Island in the Prince of Wales-Hyder Census Area, Alaska. The project as proposed would occupy 10,041 acres, 7,839 acres of which are lands of the Tongass National Forest, managed by the U.S. Forest Service. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands