

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13861-000]

Eldorado Pumped Storage, LLC.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 14, 2010, Eldorado Pumped Storage, LLC., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Eldorado Pumped Storage Project (Eldorado Project or project) to be located in hills west of the Eldorado Valley in Clark County, Nevada, south of Las Vegas, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project would consist of the following: (1) An upper dam with a height of 180 feet, a crest length of 1,970 feet, forming a reservoir having a total storage capacity of 10,680 acre-feet at a normal maximum operating elevation of 3,570 feet above mean sea level (msl); (2) a secondary upper dam with a height of 110 feet, a crest length of 1,512 feet; (3) a lower dam with a height of 10 to 110 feet, a crest length of 10,040 feet, forming a reservoir having a total storage capacity of 9,500 acre-feet at a normal maximum operating elevation of 2,420 feet msl; (4) 7,060 feet of conduit; (5) a powerhouse containing one 250-megawatt (MW), one 100-MW, and one 50-MW reversible pump turbine, tentatively located just west of the lower reservoir, at approximately a depth of 250 feet below ground level; and (6) a new 5.3-mile-long, 230-kilovolt (kV) transmission line to either the existing Marketplace, McCullough, or Eldorado substations. The tentative source for initial fill of water and evaporation compensation would be the Southern Nevada Water Authority. The specific routing for that water delivery would be identified during the study period. The estimated annual generation of the project would be 1,226 gigawatt-hours.

Applicant Contact: Eldorado Pumped Storage, LLC. 1210 W. Franklin St., Ste. 2, Boise, ID 83702; *phone:* (208) 246-9925.

FERC Contact: Matt Buhyoff; *phone:* (202) 502-6824.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13861-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-26598 Filed 10-13-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14065-000]

Amnor Hydro West, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 24, 2011, and supplemented on April 27, 2011, Amnor Hydro West, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility

of the Clear Creek Dam Hydropower Project (project) to be located on the North Fork Tieton River, near Naches, Yakima County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing outlet works of the U.S. Bureau of Reclamation's Clear Creek Dam. The applicant proposes the following new facilities: (1) A powerhouse to be constructed on the downstream side of the dam below the outlet works of the U.S.G.S monitoring station that has been fitted to accommodate a turbine generating system; (2) two Francis turbine/generator units with a combined capacity of 920 kilowatts; (3) a tailrace discharge works consisting of an exhaust apron; (4) a 14.7-kilovolt, 3,500-foot-long transmission line from the powerhouse southwest to a proposed substation; and (5) appurtenant facilities. The estimated annual generation of the project would be 3.9 gigawatt-hours.

Applicant Contact: Mr. Adam T. Supronik, 42 Pearsall Street, Staten Island, New York 10305; *phone:* (347) 415-9600.

FERC Contact: Patrick Murphy; *phone:* (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an

original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14065-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-26596 Filed 10-13-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2558-029—Illinois Otter Creek Hydroelectric Project]

Central Vermont Public Service Corporation; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Vermont State Historic Preservation Officer (hereinafter, "Vermont SHPO") and the Advisory Council on Historic Preservation, pursuant to section 106 of the National Historic Preservation Act² and its implementing regulations,³ to develop and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Otter Creek Hydroelectric Project (Otter Creek Project).

The programmatic agreement, when executed by the Commission and the Vermont SHPO, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities, pursuant to section 106 for the Otter Creek Project, would be fulfilled through the programmatic agreement, which the Commission staff proposes to develop in consultation with the interested participants listed below. The executed programmatic agreement would be incorporated into any order issuance.

Central Vermont Public Service Corporation, as applicant for the Otter Creek Project, is invited to participate in the consultation to develop the programmatic agreement. For the purpose of commenting on the programmatic agreement, we propose to restrict the service list for the proposed project as follows:

John Fowler, Executive Director, Advisory Council on Historic Preservation, The Old Post Office Building, 1100 Pennsylvania Avenue, NW., Suite 803, Washington, DC 20004.

Giovanna Peebles, State Archaeologist and State Historic Preservation Officer, Vermont Division for Historic Preservation National Life Building, 2nd Floor, Montpelier, VT 05620-1201.

Joseph Kraus, Senior Vice President, Operations, Engineering & Customer Services, Central Vermont Public Service Corporation, 77 Grove Street, Rutland, VT 05701.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason or reasons why there is an interest to be included. Also, please identify any concerns about historic properties, including properties of traditional religious and cultural importance to a federally recognized tribe or tribal corporation that has an affiliation to the area. If historic properties are identified within the motion, please use a separate page, and label it NON-PUBLIC INFORMATION.

The original and eight copies of any such motion must be filed with Kimberly D. Bose, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426, and must be served on each person whose name

appears on the official service list. Please put the following on the first page: Otter Creek Project No. 2558-029. Motions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Dated: October 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-26599 Filed 10-13-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

Combined PJM Regional Transmission Planning Task Force/PJM Interconnection Process Senior Task Force

October 13, 2011, 9:30 a.m.–3 p.m., Local Time.

November 14, 2011, 9:30 a.m.–3 p.m., Local Time.

December 9, 2011, 9:30 a.m.–3 p.m., Local Time.

PJM Markets and Reliability Committee

November 16, 2011, 9:30 a.m.–3 p.m., Local Time.

The above-referenced meetings will be held at:

The Chase Center on the Riverfront, Wilmington, DE.

The above-referenced meetings are open to stakeholders.

FURTHER INFORMATION MAY BE FOUND AT <http://www.pjm.com>. The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. EL05-121, *PJM Interconnection, L.L.C.*

Docket No. ER06-456, ER06-954, ER06-1271, ER07-424, ER06-880, EL07-57, ER07-1186, ER08-229, ER08-1065, ER09-497, and ER10-268, *PJM Interconnection, L.L.C.*

¹ 18 CFR section 385.2010.

² 16 USC section 470 (2006) *et seq.*

³ 36 CFR part 800 (2009).