

*Accession Number:* 20110916–5162.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4501–001.  
*Applicants:* Caney River Wind Project, LLC.

*Description:* Caney River Wind Project, LLC submits tariff filing per 35.17(b): Caney River Wind Project, LLC Amended MBR Tariff to be effective 10/1/2011.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5146.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4552–000.  
*Applicants:* ONEOK Energy Services Company, L.P.

*Description:* ONEOK Energy Services Company, L.P. submits tariff filing per 35.1: ONEOK Energy Services Company Baseline MBR Filing to be effective 9/16/2011.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5082.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4553–000.  
*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Sections 13 and 14 to be effective 8/1/2011.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5105.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4554–000.  
*Applicants:* El Paso Electric Company.  
*Description:* El Paso Electric Company submits tariff filing per 35: Compliance Filing of El Paso-Tucson Settlement, EL06–45–000, EL06–46–000 to be effective 9/1/2011.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5107  
*Comment Date:* 5:00 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4555–000.  
*Applicants:* ONEOK Energy Services Company, L.P.

*Description:* ONEOK Energy Services Company, L.P. submits tariff filing per 35: ONEOK Energy Services Order No. 697 Compliance Filing of MBR Tariff to be effective 9/16/2011.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5108.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4556–000.  
*Applicants:* New England Power Company.

*Description:* Notice of Cancellation of FERC Service Agreement No. IA–NEP–14 with Dominion Energy Salem Harbor, LLC, by New England Power Company.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5129.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ER11–4557–000.  
*Applicants:* GS Electric Generating Cooperative Inc.

*Description:* Notice of Non-Jurisdictional Status and Withdrawal of Rate Schedule of GS Electric Generating Cooperative, Inc.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5180.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES11–46–000.  
*Applicants:* PECO Energy Company.  
*Description:* Application of PECO Energy Company under Section 204 of the Federal Power Act for Authorization of the Issuance of Securities.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5095.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

*Docket Numbers:* ES11–47–000.

*Applicants:* Commonwealth Edison Company.

*Description:* Application of Commonwealth Edison Company under Section 204 of the Federal Power Act for Authorization of the Issuance of Securities.

*Filed Date:* 09/16/2011.

*Accession Number:* 20110916–5097.  
*Comment Date:* 5 p.m. Eastern Time on Friday, October 07, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 19, 2011.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2011–24740 Filed 9–26–11; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator Status

LWP Lessee, LLC .....	Docket No. EG11–89–000
El Segundo Energy Center LLC .....	Docket No. EG11–90–000
Mojave Solar LLC .....	Docket No. EG11–91–000
Pocahontas Prairie Wind, LLC .....	Docket No. EG11–92–000
Pocahontas Prairie Wind, LLC .....	Docket No. EG11–93–000
Hatch Solar Energy Center I, LLC .....	Docket No. EG11–94–000
Calpine Greenleaf, Inc .....	Docket No. EG11–95–000
Stony Creek Energy LLC .....	Docket No. EG11–96–000
Post Rock Wind Power Project, LLC .....	Docket No. EG11–97–000
Shiloh III Wind Project, LLC .....	Docket No. EG11–98–000
Granite Reliable Power, LLC .....	Docket No. EG11–99–000

Take notice that during the month of August 2011, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: September 19, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-24758 Filed 9-26-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-539-000]

#### Notice of Intent To Prepare an Environmental Assessment for the Proposed Marshfield Reduction Project and Request for Comments on Environmental Issues; ANR Pipeline Company

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Marshfield Reduction Project (Project) involving construction and operation of facilities by ANR Pipeline Company (ANR) in Portage County, Wisconsin. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on October 17, 2011.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice ANR provided to landowners. This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

#### Summary of the Proposed Project

ANR proposes to construct and operate a new 6,300-horsepower (hp) compressor station and appurtenant facilities on its existing 24-inch-diameter Mainline No. 226, located about 4 miles north of the City of Stevens Point in Portage County, Wisconsin. ANR stated that the facilities would eliminate the need for certain shippers to maintain 101,135 dekatherms per day of primary receipt point capacity at ANR's Marshfield receipt point in Wood County, Wisconsin, and allow the shipment of additional gas volumes to users in Wisconsin and Minnesota.

The Marshfield Reduction Project would consist of the following facilities:

- One new compressor building housing an approximately 6,300-hp gas turbine driving a centrifugal compressor unit;
- An 8,400 gallon condensate tank;
- A 2 million British Thermal Unit per hour natural gas boiler;
- A 440-hp emergency natural gas powered generator;
- Electrical/control skid;
- Personnel skid with water/wastewater facilities;
- A blow down; and
- Other auxiliary equipment.

The general location of the project facilities is shown in Appendix 1.<sup>1</sup>

#### Land Requirements for Construction

Construction of the Marshfield Reduction Project would take place within a 36-acre site that ANR stated it would purchase. Construction within this site would impact about 14 acres which includes 10 acres for temporary work space and 4 acres for construction of a permanent access road and a building that would house the compressor facilities. After construction about 10 acres would be restored and allowed to revert to their former uses.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species; and
- Public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. The EA will be placed in the public record and, depending on the comments received during the scoping process, may be published and distributed to the public. A comment period will be allotted if the EA is published for review. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section beginning on this page.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

#### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the