

table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 44,240 to 44,257 (rounded).

Also on page 4, due to correcting the error on page 3, the first two sentences after the table should read:

The estimated total cost to respondents is \$3,029,307 (rounded) [44,257 hours/2080 hours³ per year, times \$142,372⁴ equals \$3,029,307 (rounded)]. The cost per respondent annually is \$27,047 (rounded).

Dated: September 19, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24765 Filed 9-26-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2492-012]

Woodland Pulp, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2492-012.

c. *Dated Filed:* February 28, 2011.

d. *Submitted By:* Woodland Pulp, LLC.

e. *Name of Project:* Vanceboro Storage Project.

f. *Location:* At the outlet of Spednik Lake, on the east branch of the Saint Croix River, in Washington County, Maine and New Brunswick, Canada. The project does not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Jay Beaudoin, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694, at (207) 427-4005 or e-mail at Jay.Beaudoin@woodlandpulp.com.

i. *FERC Contact:* Michael Watts at (202) 502-6123 or e-mail at michael.watts@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues

that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. With this notice, we are waiving sections 5.7 and 5.8 of the Commission's regulations which established March 30, 2011, and April, 29, 2011 as the deadlines for initiating tribal consultation and commencing scoping proceedings, respectively.

l. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating Woodland Pulp, LLC (Woodland Pulp) as the Commission's non-federal representative for carrying out informal consultation, pursuant to Section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

n. Woodland Pulp filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

o. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All

comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission. Documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings with the Commission must include on the first page, the project name (Vanceboro Project) and number (P-2492-012), and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by November 18, 2011.

q. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be

³ Number of hours an employee works each year.

⁴ Average annual salary per employee (including overhead).

addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Thursday, October 20, 2011.

Time: 10 a.m.

Location: Conference Room.

Woodland Pulp's Administration Building, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694. *Phone:* Jay Beaudoin, at (207) 427-4005.

Evening Scoping Meeting

Date: Wednesday, October 19, 2011.

Time: 6 p.m.

Location: Conference Room, Woodland Pulp's Administration Building, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694. *Phone:* Jay Beaudoin, at (207) 427-4005.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a revised scoping document may be issued. The revised scoping document may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Environmental Site Review

The potential applicant and Commission staff will conduct a site visit of the project on Wednesday October 19, starting at 10 a.m. All participants should meet at Domtar Maine Corporation's Administration Building located at 144 Main Street, Baileyville, Maine 04694. All participants are responsible for their own transportation and lunch. Please notify Jay Beaudoin at (207) 427-4005 by October 14, 2011, if you plan to attend the site visit.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting

and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: September 19, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24764 Filed 9-26-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12711-005]

Ocean Renewable Power Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydrokinetic pilot project license application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Pilot License.
- b. *Project No.:* 12711-005.
- c. *Date Filed:* September 1, 2011.
- d. *Applicant:* Ocean Renewable Power Company, LLC.
- e. *Name of Project:* Cobscook Bay Tidal Energy Project.
- f. *Location:* The proposed project would be located in Cobscook Bay, in Washington County, Maine. The project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-828(c).
- h. *Applicant Contact:* Christopher R. Sauer, Ocean Renewable Power Company, LLC, 120 Exchange Street, Suite 508, Portland, Maine 04101, (207) 772-7707.
- i. *FERC Contact:* Timothy Konnert, (202) 502-6359 or timothy.konnert@ferc.gov.
- j. This application is not ready for environmental analysis at this time.
- k. With this notice, we are asking federal, state, local, and tribal agencies

with jurisdiction and/or expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing described below.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

l. *The Project Description:* The primary project facilities would include: (1) A single, approximately 98.5-foot-long, cross-flow Kinetic System turbine generator unit (TGU) mounted on a bottom support frame, with a rated capacity of 60 kilowatts (kW), in Phase 1; (2) four, approximately 98.5-foot-long, cross-flow Kinetic System TGUs mounted on bottom support frames, with a rated capacity of 60 kW each, in Phase 2; (3) a direct current power and data cable approximately 3,800 feet long (3,600 feet underwater and 200 feet on shore) extending from the TGUs to the onshore station house; (4) an on-shore building 32 feet wide by 35 feet long, housing the SatCon power inverter and the supervisory control and data acquisition (SCADA) system; and (5) appurtenant facilities for navigation safety and operation. The project would have a total rated capacity of 300 kW, with an estimated annual generation between 1,200,000 and 1,300,000 kilowatt-hours.

m. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects.