

levels of government. NCUA has determined that this rule does not constitute a policy that has federalism implications for purposes of the executive order.

The Treasury and General Government Appropriations Act, 1999—Assessment of Federal Regulations and Policies on Families

NCUA has determined that this proposed rule will not affect family well-being within the meaning of section 654 of the Treasury and General Government Appropriations Act, 1999, Public Law 105–277, 112 Stat. 2681 (1998).

List of Subjects in 12 CFR Part 704

Credit unions, Corporate credit unions, Reporting and recordkeeping requirements.

By the National Credit Union Administration Board on August 29, 2011.

Mary F. Rupp,
Secretary of the Board.

For the reasons stated above, the National Credit Union Administration proposes to amend 12 CFR part 704 as set forth below:

PART 704—CORPORATE CREDIT UNIONS

1. The authority citation for part 704 continues to read as follows:

Authority: 12 U.S.C. 1762, 1766(a), 1772a, 1781, 1789, and 1795e.

2. Amend § 704.2 by removing the definition of “daily average net risk-weighted assets” and revising the definition of “net assets” to read as follows:

§ 704.2 Definitions.

* * * * *

Net assets means total assets less Central Liquidity Facility (CLF) stock subscriptions, loans guaranteed by the NCUSIF, and member reverse repurchase transactions. For its own account a corporate credit union’s payables under reverse repurchase agreements and receivables under repurchase agreements may be netted out if the GAAP conditions for offsetting are met. Also, any amounts deducted from core capital in calculating adjusted core capital are also deducted from net assets.

* * * * *

3. Amend § 704.6 by removing paragraphs (c)(3) and (f)(4) and adding new p(h) to read as follows:

§ 704.6 Credit risk management.

* * * * *

(h) *Requirements for investment action plans.* An investment is subject

to the requirements of § 704.10 of this part if:

(1) There is reason to believe that the obligor no longer has a very strong capacity to meet its financial obligations for the remaining projected life of the security; or

(2) The investment is part of an asset class or group of investments that exceeds the issuer, sector, or subsector concentration limits of this section. For purposes of measurement, each new credit transaction must be evaluated in terms of the corporate credit union’s capital at the time of the transaction. An investment that fails a requirement of this section because of a subsequent reduction in capital will be deemed non-conforming. A corporate credit union is required to exercise reasonable efforts to bring nonconforming investments into conformity within 90 calendar days. Investments that remain nonconforming for more than 90 calendar days will be deemed to fail a requirement of this section and the corporate credit union will have to comply with § 704.10 of this part.

4. Amend § 704.8 by:

a. Revising the first two sentences in paragraphs (f) and (g); and

b. Revising (j)(2)(ii) and (iii).

The revisions read as follows:

§ 704.8 Asset and liability management.

* * * * *

(f) * * * The weighted average life (WAL) of a corporate credit union’s financial assets, consisting of cash, investments, and loans, but excluding derivative contracts and equity investments, may not exceed 2 years. A corporate credit union must test its financial assets at least quarterly, including once on the last day of the calendar quarter, for compliance with this WAL limitation. * * *

(g) * * * The weighted average life (WAL) of a corporate credit union’s financial assets, consisting of cash, investments, and loans, but excluding derivative contracts and equity investments, may not exceed 2.25 years when prepayment speeds are reduced by 50 percent. A corporate credit union must test its financial assets at least quarterly, including once on the last day of the calendar quarter, for compliance with this WAL limitation. * * *

* * * * *

(j) * * *

(2) * * *

(ii) If presently categorized as adequately capitalized or well capitalized for prompt corrective action purposes, and the violation was of paragraph (d) of this section, immediately be recategorized as

undercapitalized until the violation is corrected, and

(iii) If presently less than adequately capitalized, and the violation was of paragraph (d) of this section, immediately be downgraded one additional capital category.

* * * * *

5. Amend § 704.18 by revising the table in paragraph (e)(1) to read as follows:

§ 704.18 Fidelity bond coverage.

* * * * *

(e) * * *

(1) * * *

Core capital ratio	Maximum deductible
Less than 1.0 percent	7.5 percent of core capital.
1.0–1.74 percent	10.0 percent of core capital.
1.75–2.24 percent	12.0 percent of core capital.
Greater than 2.25 percent.	15.0 percent of core capital.

* * * * *

6. Amend § 704.19 by revising the section heading to read as follows:

§ 704.19 Disclosure of executive compensation.

* * * * *

7. Amend the introductory note in Model Form D, Appendix A to Part 704, to read as follows:

Appendix A to Part 704—Capital Prioritization and Model Forms

* * * * *

Model Form D

Note: This form is for use on and after October 20, 2011, in the circumstances where the corporate credit union has determined that it will give newly issued capital priority over older capital as described in Part I of this Appendix.

* * * * *

[FR Doc. 2011–22540 Filed 9–2–11; 8:45 am]

BILLING CODE 7535–01–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R09–OAR–2011–0536; FRL–9459–9]

Revisions to the California State Implementation Plan, Placer County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing a limited approval and limited disapproval of

revisions to the Placer County Air Pollution Control District (PCAPCD) portion of the California State Implementation Plan (SIP). These revisions concern oxides of nitrogen (NO_x) emissions from biomass fuel-fired boilers. We are proposing action on a local rule that regulates these emission sources under the Clean Air Act as amended in 1990 (CAA or the Act). We are taking comments on this proposal and plan to follow with a final action.

DATES: Any comments must arrive by October 6, 2011.

ADDRESSES: Submit comments, identified by docket number EPA–R09–OAR–2011–0536, by one of the following methods:

1. *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the on-line instructions.

2. *E-mail:* steckel.andrew@epa.gov.

3. *Mail or deliver:* Andrew Steckel (Air-4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Instructions: All comments will be included in the public docket without change and may be made available online at <http://www.regulations.gov>, including any personal information provided, unless the comment includes Confidential Business Information (CBI)

or other information whose disclosure is restricted by statute. Information that you consider CBI or otherwise protected should be clearly identified as such and should not be submitted through <http://www.regulations.gov> or e-mail. <http://www.regulations.gov> is an “anonymous access” system, and EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send e-mail directly to EPA, your e-mail address will be automatically captured and included as part of the public comment. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment.

Docket: Generally, documents in the docket for this action are available electronically at <http://www.regulations.gov> and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed at <http://www.regulations.gov>, some information may be publicly available only at the hard copy location (e.g., copyrighted material, large maps), and some may not be publicly available in either location (e.g., CBI). To inspect the hard copy materials, please schedule an

appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT: Idalia Pérez, EPA Region IX, (415) 972–3248, perez.idalia@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document, “we,” “us” and “our” refer to EPA.

Table of Contents

- I. The State’s Submittal
 - A. What rule did the State submit?
 - B. Are there other versions of this rule?
 - C. What is the purpose of the submitted rule?
- II. EPA’s Evaluation
 - A. How is EPA evaluating the rule?
 - B. Does the rule meet the evaluation criteria?
 - C. What are the rule deficiencies?
 - D. EPA Recommendations To Further Improve the Rule
- III. Proposed Action
- IV. Statutory and Executive Order Reviews

I. The State’s Submittal

A. What rule did the State submit?

Table 1 lists the rule addressed by this proposal with the dates that it was adopted by the local air agency and submitted by the California Air Resources Board (CARB).

TABLE 1—SUBMITTED RULE

Local agency	Rule No.	Rule title	Amended	Submitted
PCAPCD	233	Biomass Boilers	12/10/09	05/07/10

On June 8, 2010, the submittal for PCAPCD Rule 233 was found to meet the completeness criteria in 40 CFR Part 51 Appendix V, which must be met before formal EPA review.

B. Are there other versions of this rule?

We approved an earlier version of Rule 233 into the SIP on April 30, 1996 (61 FR 18959). PCAPCD adopted revisions to the SIP-approved version on October 11, 2007, CARB submitted it to us on March 7, 2008 and it was officially withdrawn on November 5, 2008.

C. What is the purpose of the submitted rule?

NO_x helps produce ground-level ozone, smog and particulate matter, which harm human health and the environment. Section 110(a) of the CAA requires States to submit regulations that control NO_x emissions. Rule 233 regulates emissions of NO_x from biomass boilers and steam generators. EPA’s technical support document

(TSD) has more information about this rule.

II. EPA’s Evaluation

A. How is EPA evaluating the rule?

Generally, SIP rules must be enforceable (see section 110(a) of the Act) and must not relax existing requirements (see sections 110(l) and 193 of the Act). Section 172(c)(1) of the Act also requires nonattainment areas to implement all reasonably available control measures (RACM), including such reductions in emissions from existing sources in the area as may be obtained through the adoption, at a minimum, of reasonably available control technology (RACT), as expeditiously as practicable. Additionally, ozone nonattainment areas classified as moderate or above must require RACT for all major sources of NO_x (CAA section 182(b)(2) & (f); 40 CFR section 51.912(a)). Because PCAPCD regulates an ozone nonattainment area that is classified as Severe-15 under both the 1-hr ozone

and 8-hr ozone standards (40 CFR section 81.305), submitted Rule 233 must fulfill RACT requirements for NO_x.

Guidance and policy documents that we used to evaluate enforceability and RACT requirements for Rule 233 included the following:

- 1. “State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule,” (the NO_x Supplement), 57 FR 55620, November 25, 1992.
- 2. “Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations,” EPA, May 25, 1988 (the Bluebook).
- 3. “Guidance Document for Correcting Common VOC & Other Rule Deficiencies,” EPA Region 9, August 21, 2001 (the Little Bluebook).
- 4. “State Implementation Plans; General Preamble for the Implementation of Title I of the Clean Air Act Amendments of 1990”; 57 FR

13498 (April 16, 1992); 57 FR 18070 (April 28, 1992).

5. Preamble, “Final Rule to Implement the 8-Hour Ozone National Ambient Air Quality Standard—Phase 2,” 70 FR 71612 (November 29, 2005).

6. “Determination of Reasonably Available Control Technology and Best Available Retrofit Control Technology for Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters”, CARB, July 18, 1991.

7. “Alternative Control Techniques Document—NO_x Emissions from Industrial/Commercial/Institutional (ICI) Boilers”, US EPA, March 1994.

8. “Alternative Control Techniques Document—NO_x Emissions from Utility Boilers”, US EPA, March 1994.

9. “State Implementation Plans (SIPs): Policy Regarding Excess Emissions During Malfunctions, Startup and Shutdown”, Memorandum from Steven A. Herman, Assistant Administrator for Enforcement and Compliance Assurance, and Robert Perciasepe, Assistant Administrator for Air and Radiation, September 20, 1999.

B. Does the rule meet the evaluation criteria?

Rule 233 improves the SIP by establishing more stringent emission limits. We believe the rule is consistent with the applicable requirements and guidance regarding enforceability and SIP revisions. Rule provisions which do not meet the evaluation criteria are summarized below and discussed further in the TSD.

C. What are the rule deficiencies?

PCAPCD has not demonstrated that the NO_x emission limits for biomass boilers found in Section 301 implement RACT. The NO_x emission limits should be lowered to ensure implementation of RACT. Alternatively, PCAPCD may submit additional information to demonstrate that lower emission limits are not reasonably achievable.

D. EPA Recommendations To Further Improve the Rule

We do not currently have additional rule revisions that we recommend for the next time the local agency modifies the rule.

III. Proposed Action

EPA is proposing a limited approval of the submitted rule under sections 110(k)(3) and 301(a) of the Act. If finalized, this action would incorporate the submitted rule into the SIP, including those provisions identified as deficient. This approval is limited because EPA is simultaneously

proposing a limited disapproval of the rule under section 110(k)(3). If this disapproval is finalized, sanctions will be imposed under section 179 of the Act unless EPA approves subsequent SIP revisions that correct the rule deficiencies within 18 months of the disapproval. These sanctions would be imposed according to 40 CFR 52.31. A final disapproval would also trigger the 2-year clock for the federal implementation plan (FIP) requirement under section 110(c). Note that the submitted rule has been adopted by the PCAPCD, and EPA’s final limited disapproval would not prevent the local agency from enforcing it. The limited disapproval also would not prevent any portion of the rule from being incorporated by reference into the federally enforceable SIP (*see* EPA memo regarding “Processing of State Implementation Plan (SIP) Submittals” (July 9, 1992), available at: <http://www.epa.gov/nsr/ttnnsr01/gen/pdf/memo-s.pdf>).

We will accept comments from the public on the proposed limited approval and limited disapproval for the next 30 days.

IV. Statutory and Executive Order Reviews

A. Executive Order 12866, Regulatory Planning and Review

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order 12866, entitled “Regulatory Planning and Review.”

B. Paperwork Reduction Act

This action does not impose an information collection burden under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq.* Burden is defined at 5 CFR 1320.3(b).

C. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

This rule will not have a significant impact on a substantial number of small entities because SIP approvals or disapprovals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve or disapprove requirements that the State is already

imposing. Therefore, because the proposed Federal SIP limited approval/limited disapproval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities.

Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

D. Unfunded Mandates Reform Act

Under section 202 of the Unfunded Mandates Reform Act of 1995 (“Unfunded Mandates Act”), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to the private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the limited approval/limited disapproval action proposed does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action proposes to approve and disapprove pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

E. Executive Order 13132, Federalism

Federalism (64 FR 43255, August 10, 1999) revokes and replaces Executive Orders 12612 (Federalism) and 12875 (Enhancing the Intergovernmental Partnership). Executive Order 13132 requires EPA to develop an accountable process to ensure “meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications.” “Policies that have federalism implications” is defined in the Executive Order to include

regulations that have “substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government.” Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132, because it merely proposes to approve or disapprove a State rule implementing a federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. Thus, the requirements of section 6 of the Executive Order do not apply to this rule.

F. Executive Order 13175, Coordination With Indian Tribal Governments

Executive Order 13175, entitled “Consultation and Coordination With Indian Tribal Governments” (65 FR 67249, November 9, 2000), requires EPA to develop an accountable process to ensure “meaningful and timely input by tribal officials in the development of regulatory policies that have tribal implications.” This proposed rule does not have tribal implications, as specified in Executive Order 13175. It will not have substantial direct effects on tribal governments, on the relationship between the Federal government and Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes. Thus, Executive Order 13175 does not apply to this rule.

EPA specifically solicits additional comment on this proposed rule from tribal officials.

G. Executive Order 13045, Protection of Children From Environmental Health Risks and Safety Risks

EPA interprets Executive Order 13045 (62 FR 19885, April 23, 1997) as applying only to those regulatory actions that concern health or safety risks, such that the analysis required under section 5–501 of the Executive Order has the potential to influence the regulation. This rule is not subject to Executive Order 13045, because it approves a state rule implementing a Federal standard.

H. Executive Order 13211, Actions That Significantly Affect Energy Supply, Distribution, or Use

This rule is not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355, May 22, 2001) because it is not a significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act

Section 12 of the National Technology Transfer and Advancement Act (NTTAA) of 1995 requires Federal agencies to evaluate existing technical standards when developing a new regulation. To comply with NTTAA, EPA must consider and use “voluntary consensus standards” (VCS) if available and applicable when developing programs and policies unless doing so would be inconsistent with applicable law or otherwise impractical.

The EPA believes that VCS are inapplicable to this action. Today’s action does not require the public to perform activities conducive to the use of VCS.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

Executive Order (EO) 12898 (59 FR 7629 (Feb. 16, 1994)) establishes federal executive policy on environmental justice. Its main provision directs federal agencies, to the greatest extent practicable and permitted by law, to make environmental justice part of their mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of their programs, policies, and activities on minority populations and low-income populations in the United States.

EPA lacks the discretionary authority to address environmental justice in this rulemaking.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: August 19, 2011.

Jared Blumenfeld,

Regional Administrator, Region IX.

[FR Doc. 2011–22662 Filed 9–2–11; 8:45 am]

BILLING CODE 6560–50–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

42 CFR Part 5

Negotiated Rulemaking Committee on Designation of Medically Underserved Populations and Health Professional Shortage Areas; Notice of Meeting

AGENCY: Health Resources and Services Administration, HHS.

ACTION: Correction.

SUMMARY: The Health Resources and Services Administration published a notice in the **Federal Register**, (76 FR 50442, Doc. 2011–20690), on August 15, 2011, announcing the meeting of the Negotiated Rulemaking Committee on Designation of Medically Underserved Populations and Health Professional Shortage Areas on September 20, 21, and 22, 2011. The dates of the meeting and contact information were incorrect.

Correction

In the **Federal Register** published Monday, August 15, 2011 (76 FR 50442, FR Doc. 2011–20690), please make the following corrections:

In the **DATES** section, correct to read September 21, 2011, 9:30 a.m. to 6 p.m.; September 22, 2011, 9 a.m. to 6 p.m.; and September 23, 2011, 9 a.m. to 3 p.m. EST.

In the **FOR FURTHER INFORMATION CONTACT** section, correct to read: For more information, please contact LaCrystal McNair, National Center for Health Care Workforce Analysis, Bureau of Health Professions, Health Resources and Services Administration, Room 9–29, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Telephone (301) 443–3578, E-mail: lmcnair@hrsa.gov or visit <http://www.hrsa.gov/advisorycommittees/shortage/>.