

copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Monday August 1, 2011.

Dated: July 26, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-19466 Filed 8-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC11-98-000.

Applicants: Capital Power Income L.P., Atlantic Power Corporation.

Description: Joint Application for Approval under Section 203 of the Federal Power Act of Capital Power Income L.P.

Filed Date: 07/26/2011.

Accession Number: 20110726-5031.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 16, 2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3553-002.

Applicants: Glacial Energy of New Jersey, Inc.

Description: Glacial Energy of New Jersey, Inc. submits tariff filing per

35.17(b); Deficiency Filing—Glacial New Jersey to be effective 7/25/2011.

Filed Date: 07/25/2011.

Accession Number: 20110725-5129.

Comment Date: 5 p.m. Eastern Time on Monday, August 8, 2011.

Docket Numbers: ER11-3576-002; ER97-3583-006; ER11-3401-003; ER10-3138-002.

Applicants: Denver City Energy Associates, L.P., Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC, GS Electric Generating Cooperative Inc.

Description: Notice of Change in Status of Golden Spread Electric Cooperative, Inc. *et al.*

Filed Date: 07/25/2011.

Accession Number: 20110725-5141.

Comment Date: 5 p.m. Eastern Time on Monday, August 15, 2011.

Docket Numbers: ER11-3822-001.

Applicants: Glacial Energy of New England, Inc.

Description: Glacial Energy of New England, Inc. submits tariff filing per 35: Deficiency Filing—Glacial NE to be effective 7/25/2011.

Filed Date: 07/25/2011.

Accession Number: 20110725-5127.

Comment Date: 5 p.m. Eastern Time on Monday, August 8, 2011.

Docket Numbers: ER11-3824-001.

Applicants: Glacial Energy of Illinois, Inc.

Description: Glacial Energy of Illinois, Inc. submits tariff filing per 35: Deficiency IL to be effective 7/25/2011.

Filed Date: 07/25/2011.

Accession Number: 20110725-5125.

Comment Date: 5 p.m. Eastern Time on Monday, August 8, 2011.

Docket Numbers: ER11-3879-000; ER11-3879-001.

Applicants: Amerigreen Energy, Inc. *Description:* Supplemental Information of Amerigreen Energy, Inc.

Filed Date: 07/25/2011.

Accession Number: 20110725-5064.

Comment Date: 5 p.m. Eastern Time on Monday, August 15, 2011.

Docket Numbers: ER11-3992-000.

Applicants: L&P Electric, Inc.

Description: Supplemental Information and Clarifications to Market-Based Rate Application of L&P Electric, Inc.

Filed Date: 07/25/2011.

Accession Number: 20110725-5146.

Comment Date: 5 p.m. Eastern Time on Monday, August 15, 2011.

Docket Numbers: ER11-4111-000.

Applicants: Hudson Ranch Power I LLC.

Description: Hudson Ranch Power I LLC submits tariff filing per 35.12: Application for Market-Based Rate Authority to be effective 12/1/2011.

Filed Date: 07/25/2011.

Accession Number: 20110725-5117.

Comment Date: 5 p.m. Eastern Time on Monday, August 15, 2011.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA11-2-000.

Applicants: Iberdrola Renewables, Inc. Atlantic Renewable Projects II LLC, Barton Windpower LLC, Big Horn Wind Project LLC, Big Horn II Wind Project LLC, Blue Creek Wind Farm LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Casselman Windpower LLC, Colorado Green Holdings LLC, Dillon Wind LLC, Dry Lake Wind Power, LLC, Dry Lake Wind Power II LLC, Elk River Windfarm, LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flat Rock Windpower LLC, Flat Rock Windpower II LLC, Flying Cloud Power Partners, LLC, Hardscrabble Wind Power LLC, Hay Canyon Wind LLC, Juniper Canyon Wind Power LLC, Klamath Energy LLC, Klamath Generation LLC, Klondike Wind Power LLC, Klondike Wind Power II LLC, Klondike Wind Power III LLC, Leaning Juniper Wind Power II LLC, Lempster Wind, LLC, Locust Ridge Wind Farm, LLC, Locust Ridge Wind Farm II, LLC, MinnDakota Wind LLC, Moraine Wind LLC, Moraine Wind II LLC, Mountain View Power Partners III, LLC, New Harvest Wind Project LLC, Northern Iowa Windpower II LLC, Pebble Springs Wind LLC, Providence Heights Wind, LLC, Rugby Wind LLC, San Luis Solar LLC, Shiloh I Wind Project, LLC, Star Point Wind Project LLC, Streater-Cayuga Ridge Wind Power LLC, Trimont Wind I LLC, and Twin Buttes Wind LLC.

Description: Iberdrola Renewables MBR Sellers Q2 2011 Land Acquisition Report.

Filed Date: 07/26/2011.

Accession Number: 20110726-5054.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 16, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that

document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 26, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-19465 Filed 8-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-490-000]

Columbia Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Vepco—Warren County Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Vepco—Warren County Project involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Charleston, West Virginia. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on August 25, 2011.

This notice is being sent to affected landowners; Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a Columbia representative about survey permission and/or the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the natural gas company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC internet Web site (<http://www.ferc.gov>).

[ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

Columbia proposes in response to a request from Virginia Electric and Power Company (VEPCO), to construct approximately 2.47 miles of 24-inch-diameter natural gas transmission pipeline and an associated meter and regulation (M&R) station in Warren County, Virginia. In addition, the project involves the installation of minor station piping and appurtenance modifications at existing compressor stations in northern Virginia and eastern West Virginia, and abandonment and replacement of an existing pipeline interconnect near Rockville, Maryland. The project would increase the capacity to 246,000 Dth/day during the winter and utilize 224,000 Dth/day of reserved capacity during the summer to meet the fuel requirements of VEPCO's proposed power station. The general location of the project facilities is shown in Appendix 1.

If approved, Columbia proposes to commence construction of the proposed facilities in April 2012.

Land Requirements for Construction

Construction of the pipeline would temporarily impact about 32.4 acres. Permanent land requirements for operation of the proposed pipeline would impact approximately 19.7 acres and 12.7 acres would be reverted to pre-construction use. Approximately 0.6 acres of land would be utilized at the end point for permanent above-ground valve assemblies and pig receivers. Columbia would use a 75-foot-wide temporary right-of-way during construction and a 50-foot-wide permanent right-of-way for maintenance and operation centered over the centerline of the new pipeline.

In addition to the pipeline replacement, Columbia is proposing construction of a pig launcher/receiver at existing Ninevah M&R Station in Warren County, Virginia. A new M&R station would be built at milepost 2.47 of the proposed pipeline within the VEPCO—Warren County Power Station lot. At the Rockville Measuring Station, Columbia proposes to construct an interconnect between its existing 26-inch-diameter Line MB pipeline and Transcontinental Pipeline Corporations' system. Construction and operation of the proposed modifications at the existing Ninevah M&R Station, Loudoun and Lost River Compressor Stations, and Rockville Measuring Station would take