ADDRESSES, by facsimile to 702–295– 5300, by telephone at 1–877–781–6105 or on the Internet at *http:// nnsa.energy.gov*.

The Draft SWEIS and its reference material are available for review on the NNSA/NSO Web site at: *http:// nnsa.energy.gov* and at the following reading rooms:

Amargosa Valley Library, 829 East Farm Road, Amargosa, Nevada 89020, *Phone:* (775) 372–5340.

Beatty Library District, 400 North Fourth Street, Beatty, Nevada 89003, *Phone:* (775) 553–2257.

Clark County Library, 1401 East Flamingo Road, Las Vegas, Nevada 89119, *Phone:* (702) 507–3400.

Green Valley Library, 2797 North Green Valley Parkway, Henderson, Nevada 89014, *Phone:* (702) 507–3790.

Indian Springs Library, 715 Gretta Lane, Indian Springs, Nevada 89018, *Phone:* (702) 879–3845.

Kingman Public Library, 3269 North Burbank Street, Kingman, Arizona, 86402, *Phone:* (928) 692–2665.

Las Vegas Library, 833 North Las Vegas Boulevard, Las Vegas, Nevada 89101, *Phone:* (702) 507–3500.

Lincoln County Library, 93 Main Street, Pioche, Nevada 89043, *Phone:* (775) 962–5244.

Nevada State Library and Archives, 100 Stewart Street, Carson City, Nevada 89701, *Phone:* (775) 684–3360.

North Las Vegas Library, Main Branch, 2300 Civic Center Drive, North Las Vegas, Nevada 89030, *Phone:* (702) 633–1070.

Pahrump Community Library, 701 South East Street, Pahrump, Nevada 89048, *Phone:* (775) 727–5930.

Atomic Testing Museum, Public Reading Room for the Nuclear Testing Archive, 755C East Flamingo, Las Vegas, Nevada 89119, *Phone:* (702) 794–5161.

Rainbow Library, 3150 North Buffalo Drive, Las Vegas, Nevada 89128, *Phone:* (702) 507–3710.

Reno–Downtown Library, 301 South Center Street, Reno, Nevada 89501, *Phone:* (775) 785–4522.

St. George Library, 88 West 100 South, St. George, Utah 84770, *Phone:* (435) 634–5737.

Summerlin Library, 1771 Inner Circle Drive, Las Vegas, Nevada 89134, *Phone:* (702) 507–3860.

Tonopah Library, 167 Central Street, Tonopah, Nevada 89049, *Phone:* (775) 482–3374.

University of Nevada Las Vegas Lied Library, 4505 Maryland Parkway, Las Vegas, Nevada 89154, *Phone:* (702) 895– 2100.

Following the end of the public comment period on the Draft SWEIS described above, the NNSA will consider and respond to comments received during the comment period in the Final Site-Wide Environmental Impact Statement for the Continued Operation of the Department of Energy/ National Nuclear Security Administration Nevada National Security Site and Off-Site Locations in the State of Nevada. NNSA decisionmakers will consider the environmental impact analysis presented in the Final document as well as public comments and other information, in making decisions related to the Final SWEIS.

Signed in Washington, DC, on July 20, 2011.

Thomas P. D'Agostino,

Administrator, National Nuclear Security Administration.

[FR Doc. 2011–18847 Filed 7–28–11; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Post-2014 Resource Pool; Loveland Area Projects, Proposed Power Allocation

AGENCY: Western Area Power Administration, DOE. **ACTION:** Notice of Proposed Power Allocation.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency within the Department of Energy, has announced its Post-2014–Loveland Area Projects (LAP) Resource Pool Proposed Power Allocation developed under the requirements of the Power Marketing Initiative of Western's Energy Planning and Management Program (Program).

Western notified the public of allocation procedures and called for applications on December 17, 2010. Applications were accepted at Western's Rocky Mountain Customer Service Region until 4 p.m. MST, March 4, 2011. Review of the applications received resulted in this Notice of Proposed Power Allocation.

DATES: The comment period on this Notice of Proposed Power Allocation begins today and ends at 4 p.m. on September 12, 2011. To be assured of consideration, Western must receive all written comments by the end of the comment period. Western will hold a public information and comment forum about the Proposed Power Allocation on Thursday, August 25, 2011, at 1:30 p.m. M.D.T (see **ADDRESSES** section for the forum location).

ADDRESSES: Send written comments to: Mr. Bradley S. Warren, Regional Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986. Comments may be delivered by certified mail, commercial mail, e-mail *POST2014LAP@wapa.gov*, or fax (970) 461–7204.

Information about the Post-2014 Resource Pool–Loveland Area Projects allocation procedures, including comments, letters, and other supporting documents, is available for public inspection and copying at the Rocky Mountain Customer Service Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986. Background information can also be found at http://www.wapa.gov/rm/ PMcontractRM/Post2014.html.

A public information and comment forum on the Proposed Power Allocation will be held on Thursday, August 25, 2011, from 1:30–4:30 p.m. M.D.T., at the Embassy Suites Hotel, Spa and Conference Center, 4705 Clydesdale Parkway, Loveland, CO 80538; telephone number (970) 593– 6200.

FOR FURTHER INFORMATION CONTACT: Ms. Linda Swails, Public Utilities Specialist, (970) 461–7339, or Ms. Melanie Reed, Contracts and Energy Services Manager, (970) 461–7229. Written requests for information should be sent to Rocky Mountain Customer Service Region, Western Area Power Administration, Attn: J6200, P.O. Box 3700, Loveland, CO 80539–3003.

SUPPLEMENTARY INFORMATION: Western published the Post-2014 Resource Pool-Loveland Area Projects, Allocation Procedures and Call for Applications (75 FR 78988) on December 17, 2010, to implement Subpart C–Power Marketing Initiative of the Program's Final Rule, 10 CFR part 905, published at 60 FR 54151. The Program, developed in part to implement Section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. The Program establishes project-specific power resource pools and the allocation of power from these pools to new preference customers. The allocation procedures, in conjunction with the General Power Marketing and Allocation Criteria (51 FR 4012, January 31, 1986), establish the framework for allocating power from the LAP resource pool.

Western seeks comments relevant to the Proposed Power Allocation during the comment period. After considering public comments, Western will publish the Final Power Allocation in the **Federal Register**.

I. Post-2014 Pool Resources

Western will allocate up to 1 percent of the LAP long-term firm hydroelectric resource available as of October 1, 2014. The amount of the resource that will become available on October 1, 2014, is approximately 6.9 megawatts (MW) for the summer season and 6.1 MW for the winter season, and associated energy. This resource pool will be created by reducing existing customers' allocations by up to 1 percent.

II. Proposed Power Allocation

In response to the call for applications, Western received seven applications for the Post-2014 LAP Resource Pool. Western determined that one applicant does not meet the Post-2014 LAP Resource Pool General Eligibility Criteria. The resource pool for capacity and energy will be allocated proportionately by season to the six qualified applicants based on average seasonal loads for the period October 2009 through September 2010. The proposed allocations for the six qualified allottees are shown in the table below and are subject to the minimum (100 kilowatts) and maximum allocation (5,000 kilowatts) criteria.

Allottees	Proposed Post-2014 LAP Resource Pool Power Allocation			
	Summer kilowatt	Winter kilowatt	Summer	Winter
	hours	hours	kilowatts	kilowatts
City of Jetmore, Kansas	458,186	301,817	280	201
City of Pomona, Kansas	355,544	254,622	217	169
City of Waterville, Kansas	257,578	191,505	157	127
Doniphan Electric Cooperative Association, Inc	859,388	839,671	526	558
Kaw Valley Electric Cooperative, Inc	7,156,517	5,561,057	4,374	3,697
Nemaha-Marshall Electric Cooperative Association, Inc Total Resource Pool	2,215,224	1,957,478	1,354	1,301
	11,302,437	9,106,150	6,908	6,053

By June 1, 2014, each allottee must have firm delivery arrangements in place, to be effective October 1, 2014, unless otherwise agreed to in writing by Western. Western must receive a letter of commitment from each allottee's serving utility or transmission provider by June 1, 2014, confirming that the allottee will be able to receive the benefit of Western's Post-2014 LAP Resource Pool Power Allocation. If Western does not receive the commitment letter by June 1, 2014, unless otherwise agreed in writing by Western, Western will withdraw its offer of an allocation.

Western does not own transmission in Kansas. Final allocation of the Post-2014 LAP Resource Pool is contingent upon Western's contractual arrangements for delivery of Federal power into Kansas.

The proposed allocations shown in the table above are based on the LAP marketable resource currently available. If the LAP marketable resource is adjusted in the future, all allocations may be adjusted accordingly.

III. Review Under the Paperwork Reduction Act

In accordance with the Paperwork Reduction Act of 1980, 44 U.S.C. 3501– 3520, Western received approval from the Office of Management and Budget to collect the Applicant Profile Data under control number 1910–5136, which was used to develop this Proposed Power Allocation.

IV. Review Under the National Environmental Policy Act

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Dated: July 22, 2011. **Timothy J. Meeks,** *Administrator.* [FR Doc. 2011–19304 Filed 7–28–11; 8:45 am] **BILLING CODE 6450–01–P**

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9445-3]

Proposed Administrative Settlement Agreement Under Section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act for the Landfill and Development Superfund Site, Located in Burlington County, NJ

AGENCY: Environmental Protection Agency.

ACTION: Notice of Proposed Administrative Settlement and Opportunity for Public Comment.

SUMMARY: The United States Environmental Protection Agency ("EPA") is proposing to enter into an administrative settlement agreement ("Settlement Agreement") with SC Holdings, Inc. and Waste Management of New Jersey, Inc. (the "Settling Parties") pursuant to Section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act ("CERCLA"), 42 U.S.C. 9622(h). The Settlement Agreement provides for Settling Parties' payment of certain past costs incurred at the Landfill and Development, Inc. ("Landfill and Development") Superfund Site, located in Burlington County, New Jersey ("Site"). The Settlement Agreement also provides for the payment of certain future response costs incurred at the Site.

In accordance with Section 122(i) of CERCLA, 42 U.S.C. 9622(i), this notice is being published to inform the public of the proposed Settlement Agreement and of the opportunity to comment. For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the proposed Settlement Agreement. EPA will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations that indicate that the proposed settlement is inappropriate, improper or inadequate. EPA's response to any comments received will be available for public inspection at EPA Region 2, 290 Broadway, 17th floor New York, New York 10007–1866.

DATES: Comments must be provided by August 29, 2011.

ADDRESSES: Comments should reference the Landfill and Development Superfund Site, EPA Docket No. CERCLA–02–2010–2005 and should be sent to the U.S. Environmental Protection Agency, Region 2, Office of Regional Counsel, New Jersey