

reservoir) are captured in Ralston afterbay along with water transported from Middle Fork interbay through Ralston powerhouse. From Ralston afterbay, water is transported via the 400-foot-long Ralston-Oxbow tunnel, passed through the Oxbow powerhouse (installed generating capacity of 6.1 MW), and released from the project to the Middle Fork American River. The project has a total generation capacity of 224 MW.

The applicant proposes to modify the Duncan Creek, North Fork Long Canyon, and South Fork Long Canyon creeks to provide screening and modified outlets; increase the storage capacity of Hell Hole reservoir by adding 6-foot-tall crest gates; and provide additional flow gaging stations throughout the project.

m. *Location of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4)

otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	August 8, 2011.
Commission issues Draft EIS.	February 2, 2012.
Comments on Draft EIS Modified Terms and Conditions.	April 2, 2012. June 1, 2012.
Commission Issues Final EIS.	August 30, 2012.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: June 7, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-14634 Filed 6-13-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL11-43-000]

#### Edison Mission Energy v. Midwest Independent Transmission System Operator, Inc.; Notice of Complaint

Take notice that on June 3, 2011, pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e (2006) and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2011), Edison Mission Energy, on behalf of NorthStar and Pheasant Ridge wind projects (Edison Wind Projects) (collectively Complainants), filed a complaint against the Midwest Independent Transmission System Operator, Inc. (Midwest ISO or Respondent), alleging that Midwest ISO is requiring the Edison Wind Projects to satisfy the M3 milestone in contravention of the Midwest ISO's Tariff and the Commission's Order issued on August 25, 2008 in Docket ER08-1169-000.<sup>1</sup>

Complainant certifies that copies of the complaint were served on the contacts for the Midwest ISO as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

<sup>1</sup> Midwest Independent Transmission System Operator, Inc., 124 FERC ¶ 61,183 (2008).

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on June 17, 2011.

Dated: June 7, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-14632 Filed 6-13-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL11-42-000]

**Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC, TC Ravenswood, LLC; v. New York Independent System Operator, Inc.; Notice of Complaint**

Take notice that on June 3, 2011, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e (2006) and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2011), Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC and TC Ravenswood, LLC (collectively Complainants), filed a complaint against the New York Independent System Operator, Inc. (NYISO or Respondent), alleging that (1) The NYISO's implementation of buyer-side market power mitigation provisions set forth in Attachment H of the NYISO Market Administration and Control Area Services Tariff (Services Tariff) is in contravention of the requirements of the Services Tariff, and Commission orders and policy; or (2) if such implementation does not violate the Services Tariff, the buyer-side market power mitigation provisions of the Services Tariff are unjust, unreasonable and unduly discriminatory.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on June 23, 2011.

Dated: June 7, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-14631 Filed 6-13-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14066-000]

#### Inside Passage Electric Cooperative

#### Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 20, 2011, and supplemented on May 18, 2011, the Inside Passage Electric Cooperative filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Gartina Falls

Hydroelectric Project (Gartina Falls Project) to be located on Gartina Creek, near Hoonah, Alaska. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed run-of-river project consist of the following new facilities: (1) A 40-foot-wide, approximately 126-foot-long, 15-foot-high concrete diversion structure with an inflatable gate at the head of Gartina Falls; (2) a 20-foot-wide 40-foot-long concrete intake structure; (3) an 8-foot-wide, 40-foot-long sluiceway on the left abutment of the diversion dam; (4) an approximately 54-inch-diameter, 200-foot-long, steel penstock that would convey water from the diversion dam to the powerhouse; (5) a 15-foot-wide and 10-foot-long, rock-lined tailrace; (6) a powerhouse containing a single 600-kilowatt turbine/generator unit; (7) a small switchyard located adjacent to the powerhouse; (8) an approximately 4-mile-long, 12.5-kilovolt transmission line connecting the project switchyard to an interconnection near Hoonah airport; (9) an approximately 0.3-mile-long access road; and (10) appurtenant facilities. The estimated annual generation output for the project is 1.8 gigawatt-hours.

*Applicant Contact:* Mr. Peter A. Bibb, Operations Manager, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, Phone (907) 789-3196.

*FERC Contact:* Patrick Murphy; phone: (202) 502-8755. Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY,