Milestone	Target date
Filing of recommenda- tions, preliminary terms and conditions, and pre- liminary fishway pre- scriptions.	May 31, 2011.
Commission issues Single EA.	September 28, 2011.
Comments on EA	October 28, 2011.
Modified terms and conditions.	December 27, 2011.

- p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.
- q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.
- r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Dated: April 1, 2011.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2011–8302 Filed 4–6–11; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 2232-589]

### Duke Energy Carolinas, LLC; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Non-project use of project lands and waters.

b. *Project No:* 2232–589.

- c. Date Filed: March 2, 2011.
- d. *Applicant:* Duke Energy Carolinas, LLC.
- e. *Name of Project:* Catawba-Wateree Hydroelectric Project.
- f. *Location:* The proposed non-project use would be located on Fishing Creek Lake, Lancaster County, South Carolina.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. Applicant Contact: Mr. Kelvin K. Reagan, Manager Lake Services, P.O. Box 1006, Charlotte, NC 28201–1006, (704) 382–9386.
- i. FERC Contact: Mr. William Doran, (202) 502–6795, william.doran@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protest: April 30, 2011

All documents may be filed electronically via the Internet. See. 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenter's can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. Please include the project number (P-2232-589) on any comments, motions, or recommendations filed.

k. Description of Request: Duke
Energy Carolinas, LLC requests
Commission authorization to lease to
Craft development, LLC, 9.510 acres of
project lands on Fishing Creek Lake for
a true public-use marina (Edgewater
Public Marina) for use by the general
public, and four residential marinas
(Edgewater Community Docks) for use
by the residents of Edgewater

development. The true public-use and residential marinas will accommodate 156 and 185 boat slips respectively for a total of 341 slips and 24 cluster docks. The true public-use marina also includes: two courtesy docks, fuel service, put-in well, and will require 522.4 cubic yards of dredging activity.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the

requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 31, 2011.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2011-8250 Filed 4-6-11; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP11-142-000]

### Tennessee Gas Pipeline Company; Notice of Application

Take notice that on March 18, 2011, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application in Docket No. CP11-142-000 pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon in place and by removal certain inactive supply pipelines, associated meters, and appurtenances located primarily in the East and West Cameron areas in federal offshore waters of the Outer Continental Shelf, Louisiana, referred to as the Southwest Leg Abandonment Project. The facilities to be abandoned include approximately 64.5 miles of 30-inch, 10.5 miles of 24-inch, 13.5 miles of 16inch and 2.5 miles of 10-inch supply pipelines, as well as related meters and associated appurtenances. Tennessee states that the subject facilities have been out of service due to damage received by Hurricane Ike in September 2008, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at

http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Thomas G. Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420–3299, by facsimile at (713) 420-1473, or by e-mail at tom.joyce@elpaso.com; Susan T. Halbach, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5751, by facsimile at (713) 420-1601, or by e-mail at susan.halbach@elpaso.com; or Debbie Kalisek, Regulatory Analyst, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3292, by facsimile at (713) 420-1473, or by e-mail at debbie.kalisek@elpaso.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Comment Date: April 21, 2010.

D. 136 les costs

Dated: March 31, 2011.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2011–8247 Filed 4–6–11; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 13-023]

# Green Island Power Authority; Notice of Authorization for Continued Project Operation

On March 2, 2009 Green Island Power Authority, licensee for the Green Island Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Green Island Hydroelectric Project is on the Hudson River in Albany County, New York.

The license for Project No. 13 was issued for a period ending March 2, 2011. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a