

certainty, and well testing. EPA has prepared a response to comments which can be viewed at the following URL: http://www.epa.gov/region5/water/uic/pubpdf/ambh_response_to_comments.pdf. A final exemption is therefore granted as proposed.

Conditions

This exemption is subject to the following conditions. Non-compliance with any of these conditions is grounds for termination of the exemption:

(1) All regulatory requirements in 40 CFR 148.23 and 148.24 are incorporated by reference;

(2) The exemption applies to the existing Spent Pickle Liquor #1, Waste Ammonia Liquor #1 and Waste Ammonia Liquor #2 injection wells, located at the AMBH facility at 250 West U.S. Highway 12, Burns Harbor, Indiana.

(3) Injection is limited to that part of the Lower Mount Simon Sandstone at depths between 2,734 and 4,297 feet.

(4) Only hazardous wastes denoted by the waste codes D010, D018, D038 and K062 may be injected. Other fluids necessary for well testing, stimulation, etc. may be injected when approved by EPA.

(5) The chemical properties of the injectate that will be monitored are limited according to the table below:

Chemical constituent or property	Concentration limitation at the well head (mg/L)
Benzene	220 (maximum).
pH	0 (minimum).
Chromium	133 (maximum).
Naphthalene	260 (maximum).
Nickel	50 (maximum).
Phenol	3,780 (maximum).
Pyridine	116 (maximum).
Selenium	5 (maximum).

(6) The chemical properties of the injectate that defined the edge of the plume in the demonstration are benzene for waste ammonia liquor and pH for the spent pickle liquor.

(7) The volume of wastes injected in any month through the wells must not exceed 92,043,000 gal (for Spent Pickle Liquor #1) and 157,788,000 gal (for Waste Ammonia Liquor #1 and Waste Ammonia Liquor #2 combined).

(8) This exemption is approved for the 21-year modeled injection period, which ends on December 31, 2027. AMBH may petition EPA for a reissuance of the exemption beyond that date, provided that a new and complete no-migration petition is received at EPA, Region 5, by July 1, 2027.

(9) AMBH shall submit monthly reports to EPA containing a fluid

analysis of the injected wastes which shall include the chemical and physical properties upon which the no-migration demonstration was based, including the physical and chemical properties listed in Conditions 5 and 6 of this exemption approval.

(10) AMBH shall submit a report containing the results of a bottom hole pressure survey (fall-off test) performed on Spent Pickle Liquor No. 1, Waste Ammonia Liquor #1, or Waste Ammonia Liquor #2 to EPA annually. The survey shall be performed after shutting in the well for a period of time sufficient to allow the pressure in the injection interval to reach equilibrium, in accordance with 40 CFR 146.68(e)(1). The annual report shall include a comparison of reservoir parameters determined from the fall-off test with parameters used in the approved no-migration petition.

(11) The petitioner shall fully comply with all requirements set forth in Underground Injection Control Permits IN-127-1W-0001, IN-127-1W-0003, and IN-127-1W-0004 issued by the EPA; and

(12) Whenever EPA determines that the basis for approval of a petition may no longer be valid, EPA may terminate this exemption and require a new demonstration in accordance with 40 CFR 148.24.

Dated: September 30, 2010.

Timothy C. Henry,

Acting Director, Water Division, EPA Region 5.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9217-5]

Proposed Reissuance of General NPDES Permits (GP) for Alaskan Medium-Size Suction Dredging (Permit Number AKG-37-1000)

AGENCY: Environmental Protection Agency, Region 10.

ACTION: Proposed reissuance of a general permit.

SUMMARY: On October 7, 2010, the general permit regulating the activities of suction dredge gold placer mining operations in the State of Alaska expired. EPA proposes to reissue this general permit with no changes. On October 31, 2008, EPA approved the application submitted by the State of Alaska to administer the NPDES Program. Under the State program, the Alaska Department of Environmental

Conservation (ADEC) will be phasing in the program over a three year period with permit authority for different categories of discharges being transferred to the State on specific dates. Under this phased approach, authority to issue permits to the mining sector will transfer to Alaska on October 31, 2010. According to the Memorandum of Agreement between EPA and ADEC, EPA will complete work on any project where substantial work has been initiated prior to the transfer dates, however, the State would issue any final permit after the transfer date. Due to the timing of the public notice of this permit, the final permit will be issued by the State of Alaska.

DATES: Interested persons may submit comments on the proposed reissuance of the GP to EPA, Region 10 at the address below. Comments must be postmarked by December 9, 2010.

ADDRESSES: Comments on the proposed GP reissuance should be sent to the attention of the Director, Office of Water & Watersheds, EPA—Region 10, 1200 Sixth Avenue, Suite 900, OWW-130, Seattle, WA 98101. Comments may also be submitted electronically to godsey.cindi@epa.gov.

FOR FURTHER INFORMATION CONTACT:

Copies of the proposed GP, Fact Sheet and other documents from the Administrative Record are available upon request. Requests may be made to Audrey Washington at (206) 553-0523 or washington.audrey@epa.gov or to Cindi Godsey at (907) 271-6561 or godsey.cindi@epa.gov.

The draft GP and fact sheet may also be found on the EPA Region 10 Web site at <http://yosemite.epa.gov/R10/water.nsf/NPDES+Permits/Permits+Homepage> then click on "Current public comment opportunities."

SUPPLEMENTARY INFORMATION:

Executive Order 12866: The Office of Management and Budget has exempted this action from the review requirements of Executive Order 12866 pursuant to Section 6 of that order.

Regulatory Flexibility Act: Under the Regulatory Flexibility Act (RFA), 5 U.S.C. 601 *et seq.*, a Federal agency must prepare an initial regulatory flexibility analysis "for any proposed rule" for which the agency "is required by section 553 of the Administrative Procedure Act (APA), or any other law, to publish general notice of proposed rulemaking." The RFA exempts from this requirement any rule that the issuing agency certifies "will not, if promulgated, have a significant economic impact on a substantial

number of small entities.” EPA has concluded that NPDES general permits are permits, not rulemakings, under the APA and thus not subject to APA rulemaking requirements or the RFA. Notwithstanding that general permits are not subject to the RFA, EPA has determined that this GP, as reissued, will not have a significant economic impact on a substantial number of small entities.

Dated: October 17, 2010.

Michael A. Bussell,

*Director, Office of Water & Watersheds,
Region 10, U.S. Environmental Protection
Agency.*

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FEDERAL DEPOSIT INSURANCE CORPORATION

Update to Notice of Financial Institutions for Which the Federal Deposit Insurance Corporation Has Been Appointed Either Receiver, Liquidator, or Manager

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Update Listing of Financial Institutions in Liquidation.

SUMMARY: Notice is hereby given that the Federal Deposit Insurance Corporation (Corporation) has been appointed the sole receiver for the following financial institutions effective as of the Date Closed as indicated in the

listing. This list (as updated from time to time in the **Federal Register**) may be relied upon as “of record” notice that the Corporation has been appointed receiver for purposes of the statement of policy published in the July 2, 1992 issue of the **Federal Register** (57 FR 29491). For further information concerning the identification of any institutions which have been placed in liquidation, please visit the Corporation Web site at <http://www.fdic.gov/bank/individual/failed/banklist.html> or contact the Manager of Receivership Oversight in the appropriate service center.

Dated: October 18, 2010.

Pamela Johnson,

Regulatory Editing Specialist, Federal Deposit Insurance Corporation.

INSTITUTIONS IN LIQUIDATION

[In alphabetical order]

FDIC Ref. No.	Bank name	City	State	Date closed
10297	Premier Bank	Jefferson City	MO	10/15/ 2010
10298	Security Savings Bank, F.S.B	Olathe	KS	10/15/ 2010
10299	WestBridge Bank and Trust Company ..	Chesterfield	MO	10/15/ 2010

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than November 9, 2010.

A. Federal Reserve Bank of Philadelphia (Michael E. Collins, Senior Vice President) 100 North 6th Street, Philadelphia, Pennsylvania 19105-1521;

1. *Warburg Pincus Private Equity S, L.P.*, New York, New York; to acquire voting shares of National Penn Bancshares, Inc., and thereby indirectly acquire voting shares of National Penn Bank, both of Boyertown, Pennsylvania.

Board of Governors of the Federal Reserve System, October 20, 2010.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 2010-26867 Filed 10-22-10; 8:45 am]

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FEDERAL RESERVE SYSTEM

Federal Open Market Committee; Domestic Policy Directive of September 21, 2010

In accordance with Section 271.25 of its rules regarding availability of information (12 CFR part 271), there is set forth below the domestic policy directive issued by the Federal Open Market Committee at its meeting held on September 21, 2010.¹

¹ Copies of the Minutes of the Federal Open Market Committee at its meeting held on September 21, 2010, which includes the domestic policy directive issued at the meeting, are available upon request to the Board of Governors of the Federal Reserve System, Washington, DC 20551. The minutes are published in the Federal Reserve Bulletin and in the Board's Annual Report.

The Federal Open Market Committee seeks monetary and financial conditions that will foster price stability and promote sustainable growth in output. To further its long-run objectives, the Committee seeks conditions in reserve markets consistent with federal funds trading in a range from 0 to ¼ percent. The Committee directs the Desk to maintain the total face value of domestic securities held in the System Open Market Account at approximately \$2 trillion by reinvesting principal payments from agency debt and agency mortgage-backed securities in longer-term Treasury securities. The System Open Market Account Manager and the Secretary will keep the Committee informed of ongoing developments regarding the System's balance sheet that could affect the attainment over time of the Committee's objectives of maximum employment and price stability.

By order of the Federal Open Market Committee, October 13, 2010.

William B. English,

Secretary, Federal Open Market Committee.

[FR Doc. 2010-26862 Filed 10-22-10; 8:45 am]

BILLING CODE 6210-01-P