the town of Aguilar in Las Animas County, Colorado;

- Aguilar Lateral (Line 248A)—a 91 mile 16-inch diameter pipeline from the existing Line 27A near the town of Aguilar, Colorado northerly through Huerfano and Pueblo Counties, Colorado to the intersection of existing Line 212A in El Paso County, Colorado;
- One new Kennedy Meter Station in Las Animas County, Colorado;
- Modify the existing Wet Canyon Meter Station in Las Animas County, Colorado;
- Modify the existing Picketwire Meter Station in Las Animas County, Colorado; and
- Modify the existing Bowie Meter Station in Weld County, Colorado.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at http://www.ferc.gov using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Copies of the EA have been mailed to Federal, State and local agencies, interest groups, and individuals, tribes, newspapers and libraries in the project area, and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that we receive your comments in Washington, DC on or before February 19, 2010.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP09–464–000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at 202–502–8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *Quick Comment* feature, which is located on the Commission's Web site at *http://www.ferc.gov* under the link to *Documents and Filings*. A Quick Comment is an easy method for interested persons to submit text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's Web site at http:// www.ferc.gov under the link to Documents and Filings. eFiling involves preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer's hard drive. You will attach that file as your submission. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file your comments via mail by sending an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

If you choose the option to mail your comments, label one copy of the comments for the attention of Gas Branch 2, PJ–11.2. Please mail your comments promptly, so that they will be received in Washington, DC on or before February 19, 2010.

Although your comments will be considered by the Commission, simply filing comments will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1–866–208–FERC or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP09–464). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

FercOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to http://www.ferc.gov/esubscribenow.htm.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1535 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM06-22-011]

North American Electric Reliability Corporation; Notice of Filing

January 20, 2010.

Take notice that on January 19, 2010, North American Electric Reliability Corporation (NERC) filed additional information that will allow the Commission to evaluate its approval of NERC's Critical Infrastructure Protection Version 1 Implementation Plan, in compliance with the Commission's December 17, 2009 Order, Mandatory Reliability Standards for Critical Infrastructure Protection, Order Addressing Compliance Filing and Requiring Further Compliance Filing, 129 FERC ¶61,224 (2009) (December 17 Order).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on February 9, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1527 Filed 1–26–10; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER10-327-000]

Dynegy Midwest Generation, Inc.; Notice of Filing

January 20, 2010.

Take notice that, on January 19, 2010, Dynegy Midwest Generation, Inc. filed to supplement its filing in the above captioned docket with information required under the Commission's regulations. Such filing served to reset the filing date in this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on February 9, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1529 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM10-9-000]

Transmission Loading Relief Reliability Standard and Curtailment Priorities

Issued January 21, 2010.

AGENCY: Federal Energy Regulatory

Commission.

ACTION: Notice of Inquiry.

SUMMARY: The Commission requests comment on the interplay between Reliability Standard IRO–006–4 (Reliability Coordination—Transmission Loading Relief) and the curtailment priorities set forth in the Commission's *pro forma* open access transmission tariff, particularly sections 13.6 and 14.7.

DATES: Comments are due 60 days after publication in the **Federal Register**. **ADDRESSES:** You may submit comments, identified by docket number by any of the following methods:

- Agency Web Site: http:// www.ferc.gov. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.
- *Mail/Hand Delivery:* Commenters unable to file comments electronically

must mail or hand deliver an original and 14 copies of their comments to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street, NE., Washington, DC 20426.

Instructions: For detailed instructions on submitting comments and additional information on the rulemaking process, see the Comment Procedures Section of this document.

FOR FURTHER INFORMATION CONTACT:

Ruta Kalvaitis Skučas, Federal Energy Regulatory Commission, Office of the General Counsel, 888 First Street, NE., Washington, DC 20426, (202) 502– 6647, ruta.skucas@ferc.gov.

Thomas Dautel, Federal Energy Regulatory Commission, Office of Energy Policy & Innovation, 888 First Street, NE., Washington, DC 20426, (202) 502–6196,

thomas.dautel@ferc.gov.
Thanh Loung, Federal Energy
Regulatory Commission, Office of
Electric Reliability, 888 First Street,
NE., Washington, DC 20426, (202)
502–6080, thanh.luong@ferc.gov.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Jon Wellinghoff, Chairman; Marc Spitzer, Philip D. Moeller, and John R. Norris.

1. In this Notice of Inquiry (NOI), the Commission requests comments from industry and stakeholders regarding the interplay between Reliability Standard IRO-006-4 (Reliability Coordination-Transmission Loading Relief) and curtailment priorities in Commissionapproved Open Access Transmission Tariffs (OATT). The Commission seeks further information, comments and data on whether Reliability Standard IRO-006–4 directs a reliability coordinator to curtail a firm interchange transaction crossing over a constrained flowgate prior to curtailing a non-firm native network load transaction across the same flowgate.

I. Background

2. On December 21, 2007, the North American Electric Reliability Corporation (NERC), the Commission-certified electric reliability organization (ERO), submitted for Commission approval modifications to Reliability Standard IRO–006–3, known as the transmission loading relief (TLR) procedure. As discussed in greater detail below, Reliability Standard IRO–006–4 provides Interconnection-wide

¹Reliability Standard IRO-006-4 modifies Reliability Standard IRO-006-3, which the Commission approved in Order No. 693. *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, FERC Stats. & Regs. ¶ 31,242, order on reh'g, Order No. 693-A, 120 FERC ¶ 61,053 (2007)