

*Docket Numbers:* ER10–315–000.

*Applicants:* Northeast Utilities Service Company.

*Description:* Connecticut Light and Power Company *et al.* submits Localized Cost Responsibility Agreements by and between NU Companies and Waterbury Generation LLC *et al.*

*Filed Date:* 11/24/2009.

*Accession Number:* 20091125–0127.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 15, 2009.

*Docket Numbers:* ER10–316–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest ISO submits their proposed clean up filing required by the Commission's Order 714.

*Filed Date:* 11/24/2009.

*Accession Number:* 20091125–0130.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 15, 2009.

*Docket Numbers:* ER10–317–000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Corporation submits the Sugarloaf Swithyard Interconnection Agreement with Salt River Project.

*Filed Date:* 11/24/2009.

*Accession Number:* 20091125–0125.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 15, 2009.

*Docket Numbers:* ER10–318–000.

*Applicants:* Startrans IO, LLC.

*Description:* Startrans IO, LLC submits revisions to Appendix 1 of its Transmission Owner Tariff, FERC Electric Tariff Original Volume No. 1, effective January 1, 2010.

*Filed Date:* 11/24/2009.

*Accession Number:* 20091125–0129.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 15, 2009.

*Docket Numbers:* ER10–319–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corp submits an amendment to Eligible Intermittent Resource Provisions.

*Filed Date:* 11/25/2009.

*Accession Number:* 20091125–0116.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, December 16, 2009.

*Docket Numbers:* ER10–320–000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection, LLC submits revisions to Section 3.6.2 Meter Corrections between Market Participants.

*Filed Date:* 11/25/2009.

*Accession Number:* 20091125–0115.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, December 16, 2009.

*Docket Numbers:* ER10–321–000.

*Applicants:* Allegheny Energy Supply Company, LLC.

*Description:* Allegheny Energy Supply Company, LLC submits request for authorization to make wholesale power sales to the Potomac Edison Company.

*Filed Date:* 11/25/2009.

*Accession Number:* 20091125–0144.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, December 16, 2009.

*Docket Numbers:* ER10–322–000.

*Applicants:* Northeast Utilities Service Company.

*Description:* Western Massachusetts Electric Co submits a Notice of Cancellation of Rate Schedule FERC No. 402 and all supplements *etc.*

*Filed Date:* 11/24/2009.

*Accession Number:* 20091125–0141.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 15, 2009.

Take notice that the Commission received the following open access transmission tariff filings:

*Docket Numbers:* OA08–124–001.

*Applicants:* Idaho Power Company.

*Description:* Idaho Power Company submits Substitute First Revised Sheet 64 to FERC Electric Tariff, First Revised Volume 6 modified in accordance with letter order dated 10/29/09 and Order 890–B.

*Filed Date:* 11/25/2009.

*Accession Number:* 20091125–0139.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, December 16, 2009.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR10–5–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Revisions to the Bylaws of Southwest Power Pool, Inc.

*Filed Date:* 12/01/2009.

*Accession Number:* 20091201–5093.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, December 22, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy

of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E9–29275 Filed 12–8–09; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

### Electronic Tariff Filings; Notice of Date for Submission of Transitional Schedules

December 1, 2009.

Take notice that the submission of proposed transitional schedules for making baseline electronic tariff filings should be made by January 22, 2010.

In Order No. 714,<sup>1</sup> the Commission adopted regulations requiring that tariff and tariff related filings must be made

<sup>1</sup> *Electronic Tariff Filings*, Order No. 714, 73 FR 57,515 (Oct. 3, 2008), 124 FERC ¶ 61,270, FERC Stats. & Regs [Regulations Preambles] ¶ 31,276 (2008) (Sept. 19, 2008).

electronically. The Commission provided that the conversion to electronic tariff filings would begin April 1, 2010, with pipelines and utilities filing baseline tariffs according to a six-month staggered filing schedule worked out between staff and industry. Standard notice and comment periods will apply to these baseline filings. Once an oil or gas pipeline or electric utility has made its baseline filing, all subsequent tariff-related filings must be made electronically.

At the Commission staff technical conference held on November 20, 2009, staff indicated that, from its perspective, a filing schedule would be acceptable as long as the baseline filings are reasonably dispersed throughout the six month period. Having to process many baseline applications at the same time would slow Commission processing time and would work to the disadvantage of both the companies and the Commission. Customers in comments on the Notice of Proposed Rulemaking in this proceeding and at the conference expressed concern that filings be staggered reasonably so that customers would not have to review a large number of baseline filings at the same time. Interest was expressed at the conference in providing the various industries an opportunity to meet with their customer groups to develop a staggered schedule that would balance the baseline filings longitudinally and perhaps geographically.

Commission staff will honor a consensus agreement so long as the filings are generally spread over the six-month transition period. Commission staff will issue a Notice of the filing schedule after reviewing the comments received.

For more information, contact Andre Goodson, Office of the General Counsel, at 202-502-8560 or Keith Pierce, Office of Energy Market Regulation at 202 502-8525 or by sending an e-mail to [ETariff@ferc.gov](mailto:ETariff@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-29276 Filed 12-8-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 12107-003-MT; Flint Creek Hydroelectric Project]**

#### Granite County, MT; Notice of Availability of Environmental Assessment

December 2, 2009.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license (Major Project) for the Flint Creek Hydroelectric Project (project), and has prepared an Environmental Assessment (EA). The proposed project would be located on Flint Creek at the existing Georgetown Lake Dam, in the Upper Clark Fork River basin near Philipsburg, in Granite County and Deer Lodge County, Montana. The proposed project would occupy a total of 2,857.5 acres, of which 1,243.3 acres (1,243 reservoir acres and 0.3 land acre) are within the Beaverhead-Deer Lodge National Forest, administered by the U.S. Forest Service (Forest Service); 1,605.4 reservoir acres owned by Granite County, Montana; and 8.8 acres of private lands.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket (P-12107), number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any Comments should be filed within 30 days from the date of this notice and should be addressed to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 12107-003, to all comments. Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commissions Web site (<http://www.ferc.gov>) under the "e-Filing" link. For a simpler method of submitting text-only comments, click on "Quick Comment."

Please contact Gaylord Hoisington by telephone at (202) 502-6032 or by e-mail at [gaylord.hoisington@ferc.gov](mailto:gaylord.hoisington@ferc.gov) if you have any questions.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-29281 Filed 12-8-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 2589-057]**

#### Marquette Board of Light and Power; Notice of Intent To Prepare an Environmental Document and Soliciting Comments

December 2, 2009.

Take notice that the following material addressing dam safety repairs has been filed with the Commission and is available for public inspection:

a. *Filing:* Environmental report to support the repair of the Tourist Park Dam in order to restore Tourist Park Reservoir and operation of the Tourist Park Development under Part 12 of the Commission's regulations.

b. *Project No:* 2589-057.

c. *Date Filed:* September 17, 2009.

d. *Licensee:* Marquette Board of Light and Power.

e. *Name of Project:* Marquette Hydroelectric Project.

f. *Location:* The Marquette Hydroelectric Project is located on the Dead River in the City of Marquette, Marquette County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* Eric Booth, Manager of Utility Compliance, Marquette Board of Light and Power, 2200 Wright Street, Marquette, MI 49855-1398, (906) 228-0335.

i. *FERC Contact:* Rachel Price, (202) 502-8907, and e-mail: [rachel.price@ferc.gov](mailto:rachel.price@ferc.gov).

j. *Deadline for filing comments:* January 19, 2010.

All documents should be filed with: Kimberly D. Bose, Secretary, Federal