

**DATE AND TIME:** Thursday, November 5, 2009; 10 a.m.–12 p.m. EDT (Morning Session); 1 p.m.–3 p.m. EDT (Afternoon Session).

**PLACE:** U.S. Election Assistance Commission, 1225 New York Ave, NW., Suite 150, Washington, DC 20005. (Metro Stop: Metro Center)

**AGENDA:** The Commission will hold a public meeting to consider administrative matters. The Commission will discuss the 2008 Election Day Survey Report and the 2008 UOCAVA Report. The Commission will discuss the Election Management Guidelines Chapters. The Commission will receive a presentation and consider translations of the NVRA form.

Members of the public may observe but not participate in EAC meetings unless this notice provides otherwise. Members of the public may use small electronic audio recording devices to record the proceedings. The use of other recording equipment and cameras requires advance notice to and coordination with the Commission's Communications Office.\*

\* View *EAC Regulations Implementing Government in the Sunshine Act*.

This meeting and hearing will be open to the public.

**PERSON TO CONTACT FOR INFORMATION:** Bryan Whitener, Telephone: (202) 566–3100.

**Thomas Wilkey,**

*Executive Director, U.S. Election Assistance Commission.*

[FR Doc. E9–26136 Filed 10–27–09; 11:15 am]

**BILLING CODE 6820–KF–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

October 20, 2009.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG10–4–000.

*Applicants:* Three Buttes Windpower, LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator of Three Buttes Windpower, LLC.

*Filed Date:* 10/20/2009.

*Accession Number:* 20091020–5026.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 10, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER09–730–003.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection, LLC submits Third Substitute Original Sheet 241 A *et al* to FERC Electric Tariff, Sixth Revised Volume 1.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0018.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER09–1247–003.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits a Compliance Filing with 9/17/09 order.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0063.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER09–1612–001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc submits response to FERC's 10/16 letter, amends its 8/20/09 filing in the proceeding, and requests expedited action by the Commission.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0050.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 26, 2009.

*Docket Numbers:* ER09–1720–001.

*Applicants:* Tuolumne Wind Project, LLC.

*Description:* Tuolumne Wind Project, LLC submits amended notice of cancellation with a request that the notice take effect on 9/19/09.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0048.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER10–76–000.

*Applicants:* New York State Electric & Gas Corporation.

*Description:* New York State Electric & Gas Corporation submits supplement to Rate Schedule FERC No 72 Facilities Agreement with Municipal Board of the Village of Bath.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0017.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER10–77–000.

*Applicants:* New York State Electric & Gas Corporation.

*Description:* New York State Electric & Gas Corporation submits supplement to Rate Schedule FERC No 117.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0015.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER10–79–000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection, LLC submits notice of cancellation of an interconnection service agreement with Fairless Energy, LLC *et al* designated as Substitute Original Service Agreement 977.

*Filed Date:* 10/19/2009.

*Accession Number:* 20091020–0047.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 9, 2009.

*Docket Numbers:* ER10–81–000.

*Applicants:* Westar Energy, Inc.

*Description:* Westar Energy, Inc. submits a Notice of Cancellation of first revised rate schedule 168 between Kansas Gas and Electric Company and City of Arma, Kansas.

*Filed Date:* 10/20/2009.

*Accession Number:* 20091020–0062.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, November 10, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the

appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E9-26056 Filed 10-28-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF09-13-000]

#### East Tennessee Natural Gas, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northeastern Tennessee Project and Request for Comments on Environmental Issues

October 22, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the East Tennessee Natural Gas, LLC's (ETNG) proposed Northeastern Tennessee Project (Project). The proposed Project would involve the construction, replacement and operation of approximately 28 miles of natural gas transmission pipeline in southwestern Virginia and northeastern Tennessee. The EA will be used by the Commission in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process we<sup>1</sup> will use to gather input from the public and interested agencies on the proposed Project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on November 20, 2009.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries

and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by an ETNG representative about the acquisition of an easement across your property. ETNG would seek to negotiate a mutually acceptable agreement for the rights to construct and operate the proposed natural gas transmission pipeline across your property. If the proposed Project is approved by the Commission, that approval would convey with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, ETNG could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC internet Web site at <http://www.ferc.gov>. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

#### Summary of the Proposed Project

*ETNG proposes to:*

- Construct and operate approximately 8.53 miles of 24-inch-diameter natural gas transmission pipeline parallel to an existing Tennessee Valley Authority (TVA) electrical transmission powerline in Greene and Hawkins Counties, Tennessee;
- Construct and operate approximately 7.80 miles of 24-inch-diameter natural gas transmission pipeline loop within or immediately adjacent to existing ETNG natural gas transmission pipeline easement in Sullivan, Washington and Greene Counties, Tennessee;
- Replace approximately 2.37 miles of existing 12-inch-diameter natural gas transmission pipeline with 24-inch-diameter natural gas transmission pipeline in Sullivan County, Tennessee;
- Replace approximately 9.30 miles of existing 8-inch-diameter natural gas transmission pipeline with 24-inch-diameter natural gas transmission pipeline in Washington County, Virginia and Sullivan County, Tennessee; and
- Modify piping at the Glade Spring and Flatwoods Compressor Stations in Washington County, Virginia and Greene County, Tennessee, respectively.

*ETNG also proposes to:*

- Construct a meter facility at the terminus of the proposed 8.53-mile, 24-inch-diameter natural gas transmission pipeline; and

- Construct and operate related natural gas transmission pipeline facilities including mainline valves and pipeline inspection launching and receiving facilities.

The locations of the proposed facilities are shown in Appendix 1.

According to ETNG, the proposed facilities are necessary to provide natural gas service to TVA's proposed North East Plant power generating facility in Hawkins County, Tennessee.

If approved, ETNG anticipates placing the proposed facilities in-service by 2012.

#### Land Requirements

Construction and replacement of the proposed pipeline facilities would require the use of a temporary construction right-of-way ranging in width from 100- to 125-feet. Additional temporary workspace would also be required to construct and replace the proposed pipeline, metering facility, compressor station piping and related natural gas transmission pipeline facilities. Operation of the proposed pipeline facilities would require the permanent use of a 50-foot-wide maintenance right-of-way. Additionally, the operation of the metering facility and the related natural gas transmission pipeline facilities would require the permanent use of lands.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed facilities. We will also evaluate possible alternatives to the

<sup>1</sup> "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).