

Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application (an original and eight copies) must be filed with the Commission at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Cabin Creek Pumped Storage Project) and number (P-2351-013), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by June 22, 2009.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

o. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, the below scoping meetings will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be

addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Wednesday, May 20, 2009
Time: 9 a.m. to 2 p.m. (MST)
Location: U.S. Forest Service Regional Office (Region 2), 740 Simms Street, Golden, CO 80401.
Phone: (303) 275-5350

Evening Scoping Meeting

Date: Tuesday, May 19, 2009
Time: 7 p.m. to 10 p.m. (MST)
Location: Georgetown Community Center, 613 6th Street, Georgetown, CO 80444.
Phone: (303) 569-2274

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph m. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Site Visit

Commission staff held an early site visit for this project on June 18, 2008. Therefore, there will be no site visit held in association with the above scoping meetings.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of

the PAD and SD1 are included in item m of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-109-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Application

April 17, 2009.

Take notice that on April 6, 2009, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), 370 Van Gordon Street, Lakewood, CO 80228, filed in Docket No. CP09-109-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity authorizing the construction and operation of certain facilities comprising its proposed Huntsman 2009 Expansion Project. KMIGT is requesting authorization to construct and operate certain storage facilities necessary to increase the capability of the Huntsman Storage Facility in Cheyenne County, Nebraska to expand storage services available to the Cheyenne Market Center hub. KMIGT also requests approval of new incremental rates for the project facilities under its currently effective Rate Schedule CMC-2. The proposed project facilities will create an incremental storage capacity for up to 1,000,000 dekatherms (Dth), with an associated injection capability of approximately 6,400 dekatherms per day (Dth/day) and associated withdrawal deliverability of approximately 10,400 Dth/day. The total estimated cost for the proposed Huntsman 2009 Expansion Project is \$13,120,330, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Robert F. Harrington, Vice President, Regulatory, Kinder Morgan Interstate Gas Transmission LLC, 370 Van Gordon Street, Lakewood, CO 80228-8304 at (303)-763-3258 or by e-mail at Robert_Harrington@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as

possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: May 8, 2009.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-17-000]

Florida Gas Transmission Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Phase VIII Expansion Project

April 17, 2009.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared a draft environmental impact statement (EIS) on the natural gas pipeline facilities proposed by Florida Gas Transmission Company, LLC (FGT) in the above-referenced docket. FGT's Phase VIII Expansion Project (Project) would be located in Alabama and Florida.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that the proposed project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers (COE) and U.S. Department of Agriculture Forest Service (USFS) are cooperating agencies for this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The Project would require permits from the cooperating agencies pursuant to Section 404 of the Clean Water Act (33 United States Code [U.S.C.] 1344), Section 10 of the Rivers and Harbors Act (33 U.S.C. 403), right-of-way grants within the Apalachicola National Forest (ANF), and/or temporary use permits. The COE would adopt the EIS per Title 40 Code of Federal Regulations § 1506.3 (40 CFR 1506.3) if, after an independent review of the document, it concludes that its comments and suggestions have been satisfied. The USFS manages all Federal lands (ANF) that would be crossed by this Project. A special-use permit would be issued by the USFS for the existing right-of-way for two existing pipelines (a 30-inch and a 36-inch-diameter) and the proposed additional 36-inch-diameter pipeline. This additional pipeline would require an additional 40 feet of right-of-way adjacent to the existing right-of-way. By participating as a cooperating agency, the USFS will obtain the views of the public prior to reaching an easement decision.