

Long-Term Stewardship EIS Comments."

Issued in Washington, DC on March 11, 2009.

Michael C. Moore,

Acting Director, Office of Small Sites Projects.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-48-002]

Chandeleur Pipe Line Company; Notice of Application for Amendment

March 10, 2009.

Take notice that on March 3, 2009, Chandeleur Pipe Line Company (Chandeleur) filed with the Commission an application pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the Commission's regulations seeking an amendment of the existing authorization issued to Chandeleur on May 11, 2004¹ in Docket No CP04-48-000 (May 11 Order) for the acquisition from Chevron Natural Gas Pipe Line LLC (Chevron) of Chevron's interest in the Mobile Area Gathering System (MAGS), an offshore gathering pipeline.

Specifically, by the application, Chandeleur requests that the Commission amend the Certificate of Public Convenience and Necessity issued in the May 11 Order to authorize Chandeleur to acquire the interest of Murphy Exploration & Production Company (Murphy) in the MO 908 Segment of the MAGS System. The acquisition by Chandeleur of this remaining interest will complete Chandeleur's ownership of the MAGS System.

Copies of this filing are available for review at the Commission's Washington, DC offices, or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (801) 584-6851.

Any questions regarding this application should be directed to Jeffrey L. Kirk, at 4800 Fournace Place, Bellaire, Texas 77401, or by telephone at (713) 432-6753, or via e-mail at jkgv@chevron.com.

There are two ways to become involved in the Commission's review of

this application. First, any person wishing to obtain legal status by becoming a party to this proceeding should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to the project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii)

and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: March 31, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-5684 Filed 3-16-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2175-000,120-000, 67-000]

Southern California Edison Company; Notice of Authorization for Continued Project Operation

March 10, 2009.

On February 23, 2007, the Southern California Edison Company, licensee for the Big Creek Nos. 1, 2, (FERC No. 2175), 3 (FERC No.120), and 2A, 8, and Eastwood Project (FERC No. 67), filed Applications for New license(s) pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Big Creek Nos. 1 and 2 are situated along Big Creek, No. 3 is situated on the San Joaquin River, and the Nos. 2A, 8, and Eastwood Project is situated on the South Fork San Joaquin River. The nearest communities are Big Creek, Shaver Lake, North Fork, City of Fresno, and Auberry.

The licenses for Project Nos. 2175, 120, and 67 were issued for a period ending February, 28, 2009. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its

¹ 107 FERC ¶ 61,162 (2004).

application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project Nos. 2175, 120, and 67 is issued to the Southern California Edison Company for a period effective March 1, 2009 through February 28, 2010, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before February 28, 2010, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the Southern California Edison Company is authorized to continue operation of the Big Creek Nos. 1 and 2, 3, and 2A, 8, and Eastwood Projects, until such time as the Commission acts on its application for a subsequent license.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-5681 Filed 3-16-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

March 10, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-312-188.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits notice of the termination of a Negotiated Rate Arrangement.

Filed Date: 03/02/2009.

Accession Number: 20090309-0168.

Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP99-176-185.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an

amendment with a negotiated rate exhibit to an existing recourse rate Storage Rate Schedule NSS Agreement with JP Morgan Ventures Energy Corp etc.

Filed Date: 03/05/2009.

Accession Number: 20090306-0038.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-186.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an amendment with negotiated rate exhibit to an existing negotiated Storage Rate Schedule NSS Agreement etc with Oneok Energy Services Company, LP.

Filed Date: 03/05/2009.

Accession Number: 20090306-0039.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-187

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an amendment with negotiated rate exhibit to an existing discount Transportation Rate Schedule FTS Agreement.

Filed Date: 03/05/2009.

Accession Number: 20090306-0040.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-188.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an amendment with negotiated rate exhibit to an existing discounted Storage Rate Schedule NSS Agreement.

Filed Date: 03/05/2009.

Accession Number: 20090306-0041.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-189.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits a new Transportation Rate Schedule FTS Agreement *et al.* Filed Date: 03/05/2009.

Accession Number: 20090306-0042.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-190.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an amendment with negotiated rate exhibit to an existing recourse rate Storage Rate Schedule NSS Agreement.

Filed Date: 03/05/2009.

Accession Number: 20090306-0043.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP99-176-191.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America, LLC submits an amendment with a negotiated rate exhibit to an existing recourse rate Transportation Rate Schedule FTS Agreement with Black Hills Utility Holdings, Inc etc.

Filed Date: 03/05/2009.

Accession Number: 20090306-0036.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: RP04-274-017.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits its FERC Gas Tariff, Second Revised Volume 1 the tariff sheets, the tariff sheets listed on Appendix A effective dates indicated.

Filed Date: 03/02/2009.

Accession Number: 20090306-0107.

Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP08-257-004.

Applicants: Saltville Gas Storage Company L.L.C.

Description: Saltville Gas Storage Company LLC submits their refund report pursuant to Sections 154.501 and 154.502 of the Commission's regulations.

Filed Date: 03/06/2009.

Accession Number: 20090309-0140.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 18, 2009.

Docket Numbers: RP08-484-002.

Applicants: Colorado Interstate Gas Company.

Description: Colorado Interstate Gas Co submits Sixth Revised Sheet 318 *et al* to FERC Gas Tariff, First Revised Volume 1, to be effective 2/1/09.

Filed Date: 02/27/2009.

Accession Number: 20090304-0153.

Comment Date: 5 p.m. Eastern Time on Friday, March 13, 2009.

Docket Numbers: RP06-540-007.

Applicants: High Island Offshore System, L.L.C.

Description: Second annual report of non-routine expenditures pursuant to its O&M Agreement for calendar year 2008 of High Island Offshore System, L.L.C..

Filed Date: 03/02/2009.

Accession Number: 20090302-5186.

Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP09-435-000.

Applicants: Chandeaur Pipe Line Company.

Description: Chandeaur Pipe Line Company submits Petition For Approval of Settlement requesting Commission approval of an Offer of Settlement and Stipulation and Agreement etc.