

the Committee Management Secretariat of the General Services Administration, notice is hereby given that the National Petroleum Council has been renewed for a two-year period ending November 7, 2009. The Council will continue to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas, and to all segments of the oil and natural gas industries.

SUPPLEMENTARY INFORMATION: Council members are chosen to assure a well-balanced representation from all segments of the oil and natural gas industries and related interests, from all sections of the United States, and from large and small companies. The Council also includes members representing academia, research and environmental groups, State governments and organizations, and Tribal governments. Membership and representation of all pertinent interests are determined in accordance with the requirements of the Federal Advisory Committee Act and its implementing regulations.

The renewal of the Council has been determined essential to the conduct of the Department's business, and in the public interest in connection with the performance of duties imposed by law upon the Department of Energy. The Council will operate in accordance with the Federal Advisory Committee Act and its implementing regulations.

FOR FURTHER INFORMATION CONTACT: Rachel Samuel at (202) 586-3279.

Issued at Washington, DC, on: November 7, 2007.

Carol A. Matthews,
Acting Committee Management Officer.
[FR Doc. E7-22887 Filed 11-21-07; 8:45 am]
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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, December 12, 2007. 6 p.m.

ADDRESSES: DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, Tennessee.

FOR FURTHER INFORMATION CONTACT: Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-2347 or e-mail: halseypj@oro.doe.gov or check the Web site at <http://www.oakridge.doe.gov/em/ssab>.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: The main meeting topics will be "Status of K-25/K-27 Decontamination and Decommissioning" and "Status of Appendix E and J Milestones for the East Tennessee Technology Park and Other Projects."

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Pat Halsey at the address and phone number listed above. Minutes will also be available at the following Web site <http://www.oakridge.doe.gov/em/ssab/minutes.htm>.

Issued at Washington, DC, on November 19, 2007.

Rachel Samuel,
Deputy Committee Management Officer.
[FR Doc. E7-22885 Filed 11-21-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP08-17-000, CP08-18-000]

Cimarron River Pipeline, LLC, Northern Natural Gas Company; Notice of Applications

November 14, 2007.

Take notice that on November 2, 2007 Cimarron River Pipeline, LLC (Cimarron), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application under section 7 of the Natural Gas Act (NGA) in Docket No. CP08-17-000, requesting a certificate of public convenience and necessity to acquire, own, and operate Anadarko Basin pipeline and compression facilities in the northern Texas panhandle, northwest Oklahoma, and southwest Kansas now owned by Northern Natural Gas Company. Cimarron also requests blanket certificates pursuant to Subpart F of Part 157 and Subpart G of Part 284 of the Commission's regulations, all as more fully set forth in the application which is on file with Commission and open to public inspection. Any questions regarding Cimarron's application should be directed to Katie Rice, Director, Regulatory Affairs, DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202; Phone at (303) 605-2166.

Also take notice that on November 2, 2007, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application under Section 7 of the NGA, in Docket No. CP08-18-000, requesting permission and approval to abandon by sale to Cimarron its Anadarko Basin area Beaver Wet System, including pipeline, compression, dehydrating, purification and delivery point facilities and appurtenances in various counties in Texas, Oklahoma and Kansas, all as more fully set forth in the request which is on file with Commission and open to public inspection. Any questions regarding Northern's application should be directed to Michael T. Loeffler, Senior Director of Certificates and External Affairs, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124; Phone at (402) 398-7103.

Northern proposes to convey to Cimarron about 419 miles of its pipeline, compressor stations and all delivery and receipt points located along the various lengths of the pipeline and all other appurtenant facilities. The facilities are referred to by Northern as the Beaver Wet System and handle wet

gas for processing. Cimarron is currently a subsidiary of Northern (formed for the purpose of this transaction); however, when the transaction is complete, Cimarron will come under the control of DCP Midstream, LP, formerly Duke Energy Field Services, LP.

Northern requests that any required authorization under Section 7 of the NGA be granted since all of the assets that will be transferred to Cimarron. Northern also requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment. Northern states that it proposes to convey the subject facilities to Cimarron at Northern's net book value. Finally, Northern requests that the Commission determine that Northern's proposed incidental compression service for Cimarron at the Beaver compressor station is in the public interest.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 5, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22824 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC07-132-001]

Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, Redbud Energy LP; Notice of Filing

November 16, 2007.

Take notice that on November 14, 2007, Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, and Redbud Energy LP, tendered for filing an Application for Order Authorizing Blanket Authorization of Certain Future Transactions under section 203 of the Federal Power Act and Request for Waivers and Expedited Action for blanket authorization of indirect dispositions of FERC-jurisdictional facilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on November 26, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22833 Filed 11-21-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-14-000]

El Paso Natural Gas Company; Notice of Application

November 15, 2007.

Take notice that on November 1, 2007, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP08-14-000, an application under section 7 of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing the construction and operation of a new delivery lateral and compression facilities near the Town of Hobbs in Lea County, New Mexico, permission to abandon in place a segment of pipeline in Lea County, New Mexico, and authorization to undertake pipeline and station modifications at facilities located in Lea County, New Mexico and Winkler County, Texas.

Specifically, El Paso proposes to: (1) Install a 3,550 horsepower gas-driven reciprocating jumper compressor at its existing Eunice "C" Station in Lea County, New Mexico; (2) construct and operate the 7.3 mile, 20-inch diameter Hobbs Lateral extending from its existing Monument Station to an interconnection with the header system of MarkWest New Mexico, L.P. (MarkWest), all in Lea County, New Mexico; and (3) make various pipeline and station modifications to its system in Lea County, New Mexico and Winkler County, Texas to modify the flow of its system in that area. El Paso states that the proposed facilities will allow it to transport 150,000 Dth per day to MarkWest for ultimate delivery to the SPS Hobbs Power Plant. El Paso estimates that the proposed facilities will cost \$16.9 million.

El Paso's proposal is more fully described as set forth in the application