

designate Antarctic Specially Protected Areas.

The applications received are as follows:

Permit Application No.: 2008–007.

1. *Applicant:* Sam Feola, Director, Raytheon Polar Services Company, 7400 S. Tucson Way, Centennial, CO 80112.

Activity for Which Permit is

Requested: Enter an Antarctic Specially Protected Area (ASP). The applicant plans to enter the Cape Hallett (ASP 106), Cape Royds (ASP 121), Barwick and Balham Valleys (ASP 123), Cape Crozer (ASP 124), Northwest White Island (ASP 137), and, Linnaeus Terrace (ASP 138) to: Gather up-to-date information on site status and on any installations or facilities; verify that the values being protected are being maintained; verify that the management measures in place are sufficient to provide protection; and recommend any management measures that may be necessary to maintain the values being protected. Article 6.3 of Annex V to the Madrid Protocol requires “A review of a (ASP) Management Plan shall be initiated at least every five years.” Updating of the ASP management plan is the responsibility of the country that originally proposed the site, as in this case, the United States.

Location: Cape Hallett (ASP 106), Cape Royds (ASP 121), Barwick and Balham Valleys (ASP 123), Cape Crozer (ASP 124), Northwest White Island (ASP 137), and, Linnaeus Terrace (ASP 138).

Dates: October 1, 2007 to August 31, 2010.

Permit Application No.: 2008–008.

2. *Applicant:* Rennie S. Holt, Director, U.S. AMLR Program, Southwest Fisheries Science Center, National Marine Fisheries Service, 8604 La Jolla Shores Drive, La Jolla, CA 92038.

Activity for Which Permit is

Requested: Take and enter an Antarctic Specially Protected Area (ASP). The applicant proposes to enter Cape Shirreff (ASP 149) to collect blood samples from 30 adult Gentoo and Chinstrap penguins each. In addition, time depth recorders (TDRs) and satellite tags (PTT) will be attached to the penguins to study the foraging ecology and diets of the penguins. The applicant also plans to collect DNA samples from 50 Antarctic Fur seals flippers. These samples will be used to estimate probability of full sib-half sib for successive matings of individual females and will provide information on female choice and degree of site fidelity in breeding. Finally, the applicant would like to annually salvage up to 3 adult females and five pups of Antarctic Fur seals due to accidental mortality.

Also the applicant would like to annually salvage up to 2 Leopard seals of any age class due to accidental mortality. Salvage animals will be used for study back at the home institution.

Location: Cape Shirreff, Livingston Island (ASP 149).

Dates: November 1, 2007 to April 30, 2011.

Permit Application No.: 2008–009.

3. *Applicant:* Sam Feola, Director, Raytheon Polar Services Company, 7400 S. Tucson Way, Centennial, CO 80112.

Activity for Which Permit is

Requested: Enter an Antarctic Specially Protected Areas. The applicant proposes to enter the Byers Peninsula, Livingston Island Antarctic Specially Protected Area No. 126 to establish, resupply, transport personnel, and tear down a temporary scientific field camp. Paleontological field work will be conducted at the site under separate permit. Access to the site will be via zodiac from the scientific vessel, *ARSV Laurence M. Gould*.

Location: Byers Peninsula, Livingston Island (ASP 126).

Dates: 20 November 2007 to December 31, 2008.

Permit Application No.: 2008–010.

4. *Applicant:* David Caron, Department of Biological Sciences, University of Southern California, 3616 Trousdale Parkway, AHF 301, Los Angeles, CA 90089.

Activity for Which Permit is

Requested: Introduce non-indigenous species into Antarctica. The applicant proposes to bring genetically engineered *E. coli* cells for the creation of gene clone libraries. The cells are provided as part of the cloning kits to be used in experiments onboard the *R/V Nathaniel B. Palmer*. At no time will cells be released into the environment and any remnants of cells and equipment that comes in contact with the cells are disposed appropriately as Biohazard.

Location: Ross Sea, Antarctica.

Dates: December 1, 2007 to March 14, 2008.

Permit Application No.: 2008–011.

5. *Applicant:* Sam Feola, Director, Raytheon Polar Services Company, 7400 S. Tucson Way, Centennial, CO 80112.

Activity for Which Permit is

Requested: Introduce non-indigenous species into Antarctica. The applicant proposes to import commercially available bacterial host cell, *Escherichia coli*, for experimental use at the McMurdo Station Crary Lab. The experimental purpose is to generate clones of genes and gene fragments. Unused bacterial clones will be destroyed by autoclaving the liquid culture or agar plates. All laboratory plastic and glass ware used in the

cloning and culturing process will be autoclaved.

Location: McMurdo Station, Crary Science and Engineering Laboratory.

Dates: October 1, 2007 to April 1, 2010.

Permit Application No.: 2008–012.

6. *Applicant:* Arthur L. DeVries, Department of Animal Biology, University of Illinois, Urbana, IL 61801.

Activity for Which Permit is

Requested: Enter and Antarctic Specially Protected Area. The applicant proposes to collect Notothenioid fishes by light Otter trawls or fish traps. Fishing will be done in the Eastern Dallmann Bay (ASP 153) and Western Bransfield Strait (ASP 152) areas. Tissues and blood collections are needed for quantification of the amount of antifreeze glycoprotein that is circulated in their circulatory space. Spleen and liver tissues are also needed for isolating genomic DNA and messenger RNA to investigate the size and organization of the antifreeze glycoprotein genome, and to determine in what tissues the antifreeze glycoprotein is expressed.

Location: Eastern Dallmann Bay (ASP 153) and Western Bransfield Strait (ASP 152), Antarctic Peninsula.

Dates: June 15, 2008 to October 15, 2008.

Nadene G. Kennedy,

Permit Officer, Office of Polar Programs.

[FR Doc. E7–15178 Filed 8–3–07; 8:45 am]

BILLING CODE 7555–01–P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for the Office of Management and Budget (OMB) Review; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* Revision.

2. *The title of the information collection:* NRC Form 4, "Cumulative Occupational Dose History" and NRC Form 5, "Occupational Exposure Record for a Monitoring Period".

3. *The form number if applicable:* NRC Form 4 (3150-0005) and NRC Form 5 (3150-0006).

4. *How often the collection is required:* NRC Form 4: Occasionally; NRC Form 5: Annually.

5. *Who is required or asked to report:* NRC licensees who are required to comply with 10 CFR part 20.

6. *An estimate of the number of annual responses:* NRC Form 4: 20,024 (19,822 from reactor sites and 202 from material licensees) and NRC Form 5: 172,419 (160,701 from reactor sites and 11,718 from material licensees).

7. *The estimated number of annual respondents:* NRC Form 4: 218 (104 from reactor sites and 114 from materials licensees) and NRC Form 5: 4,212 (104 reactor sites and 114 materials licensees, plus an additional 3,994 materials licensees recordkeepers).

8. *An estimate of the total number of hours needed annually to complete the requirement or request:* NRC Form 4: 10,012 hours on an average of 0.5 hours per response; NRC Form 5: 65,618 hours (56,898 hours for recordkeeping on an average of 0.33 hours per record and 8,720 hours for reporting on an average of 40 hours per licensee).

9. *An indication of whether Section 3507(d), Public Law 104-13 applies:* N/A.

10. *Abstract:* NRC Form 4 is used to record the summary of an individual's cumulative occupational radiation dose up to and including the current year to ensure that the dose does not exceed regulatory limits.

NRC Form 5 is used to record and report the results of individual monitoring for occupational radiation exposure during a one-year (calendar year) period to ensure regulatory compliance with annual radiation dose limits.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by September 5, 2007. Comments received after this date will be

considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date.

Nathan Frey, Desk Officer, Office of Information and Regulatory Affairs (3150-0005 and 3150-0006), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be e-mailed to Nathan.Frey@omb.eop.gov or submitted by telephone at (202) 395-4650.

The NRC Clearance Officer is Margaret A. Janney, 301-415-7245.

Dated at Rockville, Maryland, this 30th day of July, 2007.

For the Nuclear Regulatory Commission.

Christopher Colburn,

Acting NRC Clearance Officer, Office of Information Services.

[FR Doc. E7-15190 Filed 8-3-07; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-247 and 50-286; License Nos. DPR-26 and DPR-64; EA-07-189]

In the Matter of Entergy Nuclear Operations, Inc; Indian Point Nuclear Generating Unit Nos. 2 and 3; Order Modifying License (Effective Immediately)

I

Entergy Nuclear Operations, Inc. (Licensee) is the holder of Facility Operating License Nos. DPR-26 and DPR-64 issued by the Nuclear Regulatory Commission (NRC or Commission) pursuant to 10 CFR Part 50. The licenses authorize the operation of Indian Point Nuclear Generating Unit Nos. 2 and 3, in accordance with the conditions specified therein. The facilities are located on the Licensee's site in Buchanan, New York.

II

On April 23, 2007, the NRC issued to Entergy Nuclear Operations, Inc. (Entergy) a Notice of Violation (NOV) and Proposed Imposition of Civil Penalty for a violation involving the failure to meet the requirements of a Confirmatory Order (EA-05-190) that was issued to Entergy on January 31, 2006. On January 23, 2007, the NRC granted Entergy's request, provided in a letter dated January 11, 2007, to extend the full implementation date until April 15, 2007. The NRC issued the NOV and Proposed Civil Penalty after Entergy informed the NRC that the "radio only activation" feature of the emergency notification system (ENS) did not meet its test acceptance criteria, resulting in

the ENS not being fully operable by April 15, 2007, the date it was required to be operable. Entergy responded to the NOV on May 23, 2007, and committed to declaring the new ENS operable by August 24, 2007. In its response, Entergy admitted to the violation of the Confirmatory Order, identified the apparent causes of the violation, and described corrective actions that were taken or planned to correct the violation.

Subsequent to the Licensee's May 23, 2007, letter, the NRC held a public meeting with Entergy officials on July 9, 2007, to clarify Entergy's actions to comply with the Confirmatory Order, particularly with respect to ensuring that the new ENS met the applicable Federal Emergency Management Agency (FEMA) regulations, as well as to ensure that any specific county needs were identified and addressed prior to Entergy declaring the new ENS operable.

The NRC has evaluated Entergy's response to the NOV and the additional information gathered during the July 9, 2007, public meeting. The NRC has determined that additional actions are needed to ensure that the new ENS with backup power supply capability is operable by August 24, 2007, as committed to in Entergy's May 23, 2007 letter. These actions include: Completing the outstanding requirements delineated in the aforementioned Confirmatory Order issued January 31, 2006, as modified herein; implementing those measures necessary for FEMA to accept the new ENS as the primary ENS for alerting the public by August 24, 2007; and, completing the necessary software and procedure upgrades and training of county personnel responsible for actuation of the system.

III

Adequate backup power for the ENS, as required by the Energy Policy Act of 2005 (Act) (see 42 U.S.C. 2210 et seq.) Section 651(b), requires that: (a) The backup power supply for the Public Alerting System (PAS) must meet commonly-applicable standards, such as National Fire Protection Association (NFPA) Standard 1221, Standard for the Installation, Maintenance, and Use of Emergency Communications Systems (2002) and Underwriters Laboratory (UL) 2017, Section 58.2; (b) each PAS and PAS Alerting Appliance (PASAA) must receive adequate power to perform their intended functions such that backup power is sufficient to allow operation in standby mode for a minimum of 24 hours and in alert mode for a minimum of 15 minutes; (c)