

Data collection	Number of respondents	Number of responses	Hours per response	Total annual hours
Recordkeeping:				
Balancing Authorities .....	.....	.....	60	60
Generator Operators .....	.....	.....	146	146
Load-Serving Entities .....	.....	.....	50	50
Transmission Operators/Owners .....	.....	.....	160	160
Totals .....	.....	.....	.....	416

(FTE = Full Time Equivalent or 2,080 hours)

Total Annual Hours for Collection: 4,160 reporting + 416 recordkeeping = 4,576 hours.

*Information Collection Costs:* The Commission seeks comments on the costs to comply with these requirements. It has projected the average annualized cost to be \$515,840 as shown below:

Reporting = 4,160 hours @ \$120/hour = \$499,200.

Recordkeeping = 416 hours @ \$40/hour = \$16,640.

Total Costs = Reporting (\$499,200) + Recordkeeping (\$16,640) = \$515,840.

*Title:* FERC-725E Regional Reliability Standards (WECC).

*Action:* Proposed Collection of Information.

*OMB Control No.:* To be determined.

*Respondents:* Business or other for profit, and/or not for profit institutions.

*Frequency of Responses:* Periodic and intermittent.

*Necessity of the Information:* The eight Reliability Standards would implement the Congressional mandate of the Energy Policy Act of 2005 to develop mandatory and enforceable Reliability Standards to better ensure the reliability of the nation's Bulk-Power System.

*Internal Review:* The Commission has reviewed the requirements pertaining to mandatory Reliability Standards for the Bulk-Power System and determined the proposed requirements are necessary to meet the statutory provisions of the Energy Policy Act of 2005. These requirements conform to the Commission's plan for efficient information collection, communication and management within the energy industry. The Commission has assured itself, by means of internal review, that there is specific, objective support for the burden estimates associated with the information requirements.

132. Interested persons may obtain information on the reporting requirements by contacting: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 [Attention: Michael Miller, Office of the Executive Director, Phone: (202) 502-

8415, fax: (202) 273-0873, e-mail: [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov)]. Comments on the requirements of this order may also be sent to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 [Attention: Desk Officer for the Federal Energy Regulatory Commission], e-mail: [oira\\_submission@omb.eop.gov](mailto:oira_submission@omb.eop.gov).

#### *F. Regulatory Flexibility Act Certification*

133. The Regulatory Flexibility Act of 1980 (RFA) <sup>102</sup> generally requires a description and analysis of rules that will have significant economic impact on a substantial number of small entities. As indicated above, based on available information regarding NERC's compliance registry, approximately 180-200 entities will be responsible for compliance with the eight regional Reliability Standards. Most of those entities, *i.e.*, balancing authorities, generator operators, transmission owners and operators, do not fall within the definition of small entities.<sup>103</sup> About one-fifth of the approximately 50 load-serving entities that are subject to the approved standards might qualify as small entities.

134. Based on this understanding, the Commission certifies that the approved standards will not have a significant economic impact on a substantial number of small entities. Accordingly, no regulatory flexibility analysis is required.

The Commission orders:

(A) The proposed regional Reliability Standards are hereby approved, as discussed in the body of this order.

(B) NERC is directed to submit a compliance filing within 30 days of this order, as discussed in the body of this order.

<sup>102</sup> 5 U.S.C. 601-612.

<sup>103</sup> The RFA definition of "small entity" refers to the definition provided in the Small Business Act, which defines a "small business concern" as a business that is independently owned and operated and that is not dominant in its field of operation. See 15 U.S.C. 632 (2000). According to the SBA, a small electric utility is defined as one that has a total electric output of less than four million MWh in the preceding year.

(C) WECC is directed to develop, for each of its regional Reliability Standards, sanctions that follow NERC guidelines as discussed in the body of this order.

(D) WECC is directed to develop modifications to regional Reliability Standards WECC-IRO-STD-006-0 and WECC-TOP-STD-007-0 through its Reliability Standards development process when developing permanent, replacement standards.

By the Commission.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-11685 Filed 6-15-07; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-89-002]

#### Northern Natural Gas Company; Notice of Compliance Filing

June 11, 2007.

Take notice that on June 1, 2007, Northern Natural Gas Company (Northern) tendered for filing in its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective August 1, 2007:

Tenth Revised Sheet No. 1  
13 Revised Sheet No. 2 75  
Revised Sheet No. 53  
Original Sheet No. 165  
Original Sheet No. 166  
Original Sheet No. 167  
Sheet No. 168  
First Revised Fifth Revised Sheet No. 403  
First Revised Fifth Revised Sheet No. 403A  
Second Revised Sheet No. 461  
First Revised Sheet No. 462

Northern states that the above sheets are being filed to comply with Commission requirements issued in its April 10, 2007 order in Docket Nos. CP06-89 et al. related to the abandonment by sale of the West Hugoton facilities.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR

385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Protest Date:* 5 p.m. Eastern Time on June 22, 2007.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-11646 Filed 6-15-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. QF85-93-005; EL07-64-000]

#### Ripon Cogeneration LLC; Notice of Filing

June 8, 2007.

Take notice that on May 23, 2007, Ripon Cogeneration LLC filed a request for temporary waiver of the Federal Energy Regulatory Commission's operating and efficiency standards for a topping-cycle qualifying cogeneration facility for calendar years 2006 and 2007, pursuant to 18 CFR 292.205(c) and 292.205(a).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on June 18, 2007.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-11654 Filed 6-15-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP07-477-000]

#### Rockies Express Pipeline LLC; Notice Annual Report

June 8, 2007.

Take notice that on June 5, 2007, Rockies Express Pipeline LLC (Rockies Express) tendered for filing its annual report of the incidental operational gas purchase/sale transactions for the previous calendar year as required by Section 13.7 of the General Terms and conditions of its tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time June 15, 2007.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-11651 Filed 6-15-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP07-481-000]

#### Saltville Gas Storage Company L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

June 11, 2007.

Take notice that on June 6, 2007, Saltville Gas Storage Company L.L.C. (Saltville) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed on Appendix B to the filing, to become effective July 7, 2007.

Saltville states that the purpose of this filing is to make miscellaneous clean-up changes to various sections of the Saltville Tariff.