

surplus energy purchased from entities within the United States.

CECU will arrange for the delivery of exports to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Eastern Maine Electric Cooperative, International Transmission Co., Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, Inc., New York Power Authority, Niagara Mohawk Power Corp., Northern States Power Company, Vermont Electric Power Company, and Vermont Electric Transmission Co.

The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by CECU has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

*Procedural Matters:* Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the dates listed above.

Comments on the CECU application to export electric energy to Canada should be clearly marked with Docket No. EA-325. Additional copies are to be filed directly with Victoria Sharp, Director, Citigroup Energy Inc., 2800 Post Oak Blvd., Suite 500, Houston, TX 77056 and Dan Watkiss and Andrea Kells, Bracewell & Giuliani LLP, 2000 K Street, NW., Suite 500, Washington, DC 20006.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above and at <http://www.oe.energy.gov/304.htm>.

Issued in Washington, DC, on April 10, 2007.

**Anthony J. Como,**

*Director, Permitting and Siting Office of Electricity Delivery and Energy Reliability.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC07-80-000; FERC Form 80]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Reinstatement

April 9, 2007.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due June 16, 2007.

**ADDRESSES:** Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filings/elibrary.asp>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC07-80-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet

through FERC's homepage using the eLibrary link. For user assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676. or for TTY, contact (202) 502-8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

#### SUPPLEMENTARY INFORMATION:

The information collected under the requirements of FERC Form 80 "Licensed Hydropower Development Recreation Report" (OMB Control No. 1902-0106) is used by the Commission to implement the statutory provisions of sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA), 16 U.S.C. sections 797, 803, 825c and 8254. The authority for the Commission to collect this information comes from section 10(a) of the FPA which requires the Commission to be responsible for ensuring that hydro projects subject to its jurisdiction are consistent with the comprehensive development of the nation's waterway for recreation and other beneficial public uses. In the interest of fulfilling these objectives, the Commission expects licensees subject to its jurisdiction, to recognize the resources that are affected by their activities and to play a role in protecting such resources.

FERC Form 80 is a report on the use and development of recreational facilities at hydropower projects licensed by the Commission. Applications for amendments to licenses and/or changes in land rights frequently involve changes in resources available for recreation. Commission staff utilizes FERC Form 80 data when analyzing the adequacy of existing public recreational facilities and in the amendment review process to help determine the impact of such changes. In addition, the Commission's regional office staff uses the FERC Form 80 data when conducting inspections of licensed projects. The Commission's inspectors use the data in evaluating compliance with various license conditions and in identifying recreational facilities at hydropower projects.

The data required to be filed is specified by 18 Code of Federal Regulations (CFR) under 18 CFR 8.11 and 141.14.

The FERC Form 80 has been revised to facilitate greater ease to respondents in providing the information. First, FERC Form 80 has been updated to eliminate data concerning the nearest city and population, since Commission staff can access the information from

other sources. Second, Commission staff has clarified the definitions so respondents have a better understanding of the information to be provided. Third, resource data has been updated

to include FERC approved recreational sites. Finally a new field has been added so that respondents can identify the method used for collecting the data. *Action:* The Commission is requesting reinstatement and a three-year approval

of the information collection with the changes noted above.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)x(2)x(3)
400	1	3	1,200

Estimated cost burden to respondents is \$70,464. (1,200 hours/2,080 hours per year times \$122,137 per year average per employee = \$70,464). The cost per respondent is \$176 (rounded off).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated,

electronic, mechanical, or other technological collection techniques or other forms of information technology.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP02-25-001]

**Copiah Storage, LLC; Notice of Application**

April 9, 2007.

Take notice that on March 29, 2007, as supplemented on April 5, 2007, Copiah Storage, LLC (Copiah), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP02-25-001, pursuant to section 7(c) of the Natural Gas Act and the Commission's regulations, an amendment to the certificate of public convenience and necessity issued to Copiah on June 13, 2002 in Docket No. CP02-25-000. Copiah requests authorization to develop two new salt dome storage caverns totaling approximately 15.5 Bcf working gas capacity; construct a new 32,000 hp compressor station; construct freshwater supply wells and brine water disposal wells; construct approximately 15 miles of 24-inch diameter header which will connect the Copiah facilities to Texas Eastern Transmission, LP's pipeline system and to the proposed Southeast Supply Header pipeline; implement the proposed tariff; and continue the previous certificate authorization to charge market-based rates for storage and hub services. The expanded facilities will create a maximum total new storage capacity of 15.5 Bcf with a maximum additional daily withdrawal rate of 1.3 MMcf/d; all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copiah requested that

the Commission issue an order granting an amendment to its certificate of public convenience and necessity by December 31, 2008 with authorization to construct through 2014.

These filings are available for review at the Commission's Washington, DC offices or may be viewed on the Commission's Web site at <http://www.ferc.gov/> using the "e-Library" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or telephone: 202-502-6652; Toll-free: 1-866-208-3676; or for TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Ashley Leder, Director, Certificates and Reporting, Copiah Storage, LLC, 5400 Westheimer Court, Houston, Texas 77251 at (713) 627-5760 or fax (713) 627-5947.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this Project. First, any person wishing to