

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5129 Filed 3-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: P-2232-522]

Duke Energy Carolinas LLC; Notice of Site Visits

March 15, 2007.

Take notice that the following hydroelectric application was filed with Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* P-2232-522.
- c. *Dates filed:* August 29, 2006.
- d. *Applicant:* Duke Energy Carolinas, LLC.
- e. *Name of Project:* Catawba-Wateree Hydroelectric Project.
- f. *Locations:* The Catawba-Wateree Project is located on the Catawba River in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and Mecklenburg counties, North Carolina, and on the Catawba and Wateree Rivers in the counties of Chester, Fairfield, Kershaw, Lancaster, and York, South Carolina. There are no federal lands affected by this project.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contacts:* Jeffrey G. Lineberger, Catawba-Wateree Hydro Relicensing Manager; and E. Mark Oakley, Catawba-Wateree Relicensing Project Manager, Duke Energy, Mail Code EC12Y, P.O. Box 1006, Charlotte, NC 28201-1006.

i. *FERC Contacts:* Sean Murphy at (202) 502-6145 or sean.murphy@ferc.gov.

j. *Site Visit:* The Applicant and FERC staff will conduct a series of project site visits beginning at 8 a.m. on March 26, 27, 29, and 30, 2007. All interested individuals, organizations, and agencies are invited to attend. Anyone with questions about the site visits should contact the applicant.

k. This application is not ready for environmental analysis at this time.

l. The existing Catawba-Wateree Project consists of eleven developments:

1. The Bridgewater development consists of the following existing facilities: (1) The Catawba dam consisting of: (a) A 1,650-foot-long, 125-foot-high earth embankment; (b) a 305-foot-long, 120-foot-high concrete gravity ogee spillway; and (c) a 850-foot-long, 125-foot-high earth embankment; (2) the Paddy Creek dam consisting of: a 1,610-foot-long, 165-foot-high earth embankment; (3) the Linville dam consisting of: a 1,325-foot-long, 160-foot-high earth embankment; (4) a 430-foot-long uncontrolled low overflow weir spillway situated between Paddy Creek Dam and Linville Dam; (5) a 6,754 acre reservoir formed by Catawba, Paddy Creek, and Linville with a normal water surface elevation of 1,200 feet above mean-sea-level (msl); (6) a 900-foot-long concrete-lined intake tunnel; (7) a powerhouse containing two vertical Francis-type turbines directly connected to two generators, each rated at 10,000 kilowatts (kW), for a total installed capacity of 20.0 megawatts (MW); and (8) other appurtenances.

2. The Rhodhiss development consists of the following existing facilities: (1) The Rhodhiss dam consisting of: (a) A 119.58-foot-long concrete gravity bulkhead; (b) a 800-foot-long, 72-foot-high concrete gravity ogee spillway; (c) a 122.08-foot-long concrete gravity bulkhead with an additional 8-foot-high floodwall; and (d) a 283.92-foot-long rolled fill earth embankment; (2) a 2,724 acre reservoir with a normal water surface elevation of 995.1 feet above msl; (4) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway section, containing three vertical Francis-type turbines directly connected to three generators, two rated at 12,350 kW, one rated at 8,500 kW for a total installed capacity of 28.4 MW; and (5) other appurtenances.

3. The Oxford development consists of the following existing facilities: (1) The Oxford dam consisting of: (a) A 74.75-foot-long soil nail wall; (b) a 193-foot-long emergency spillway; (c) a 550-foot-long gated concrete gravity

spillway; (d) a 112-foot-long embankment wall situated above the powerhouse; and (e) a 429.25-foot-long earth embankment; (2) a 4,072 acre reservoir with a normal water surface elevation of 935 feet above msl; (4) a powerhouse integral to the dam, situated between the gated spillway and the earth embankment, containing two vertical Francis-type turbines directly connected to two generators, each rated at 18,000 kW for a total installed capacity of 35.7 MW; and (5) other appurtenances.

4. The Lookout Shoals development consists of the following existing facilities: (1) The Lookout Shoals dam consisting of: (a) A 282.08-foot-long concrete gravity bulkhead section; (b) a 933-foot-long uncontrolled concrete gravity ogee spillway; (c) a 65-foot-long gravity bulkhead section; and (d) a 1,287-foot-long, 88-foot-high earth embankment; (2) a 1,155 acre reservoir with a normal water surface elevation of 838.1 feet above msl; (3) a powerhouse integral to the dam, situated between the bulkhead on the left bank and the ogee spillway, containing three main vertical Francis-type turbines and two smaller vertical Francis-type turbines directly connected to five generators, three main generators rated at 8,970 kW, and two smaller rated at 450 kW for a total installed capacity of 25.7 MW; and (4) other appurtenances.

5. The Cowans Ford development consists of the following existing facilities: (1) The Cowans Ford dam consisting of: (a) A 3,535-foot-long embankment; (b) a 209.5-foot-long gravity bulkhead; (c) a 465-foot-long concrete ogee spillway with eleven Taintor gates, each 35-feet-wide by 25-feet-high; (d) a 276-foot-long bulkhead; and (e) a 3,924-foot-long earth embankment; (2) a 3,134-foot-long saddle dam (Hicks Crossroads); (3) a 32,339 acre reservoir with a normal water surface elevation of 760 feet above msl; (4) a powerhouse integral to the dam, situated between the spillway and the bulkhead near the right embankment, containing four vertical Kaplan-type turbines directly connected to four generators rated at 83,125 kW for a total installed capacity of 332.5 MW; and (5) other appurtenances.

6. The Mountain Island development consists of the following existing facilities: (1) The Mountain Island dam consisting of: (a) A 997-foot-long, 97-foot-high uncontrolled concrete gravity ogee spillway; (b) a 259-foot-long bulkhead on the left side of the powerhouse; (c) a 200-foot-long bulkhead on the right side of the powerhouse; (d) a 75-foot-long concrete core wall; and (e) a 670-foot-long, 140-

foot-high earth embankment; (2) a 3,117 acre reservoir with a normal water surface elevation of 647.5 feet above msl; (3) a powerhouse integral to the dam, situated between the two bulkheads, containing four vertical Francis-type turbines directly connected to four generators rated at 15,000 kW for a total installed capacity of 55.1 MW; and (4) other appurtenances.

7. The Wylie development consists of the following existing facilities: (1) The Wylie dam consisting of: (a) A 234-foot-long bulkhead; (b) a 790.92-foot-long ogee spillway section that contains 2 controlled sections with a total of eleven Stoney gates, each 45-feet-wide by 30-feet-high, separated by an uncontrolled section with no gates; (c) a 400.92-foot-long bulkhead; and (d) a 1,595-foot-long earth embankment; (2) a 12,177 acre reservoir with a normal water surface elevation of 569.4 feet above msl; (3) a powerhouse integral to the dam, situated between the bulkhead and the spillway near the left bank, containing four vertical Francis-type turbines directly connected to four generators rated at 18,000 kW for a total installed capacity of 69 MW; and (4) other appurtenances.

8. The Fishing Creek development consists of the following existing facilities: (1) The Fishing Creek dam consisting of: (a) A 114-foot-long, 97-foot-high uncontrolled concrete ogee spillway; (b) a 1,210-foot-long concrete gravity, ogee spillway with twenty-two Stoney gates, each 45-feet-wide by 25-feet-high; and (c) a 214-foot-long concrete gravity bulkhead structure; (2) a 3,431 acre reservoir with a normal water surface elevation of 417.2 feet above msl; (3) a powerhouse integral to the dam, situated between the gated spillway and the bulkhead structure near the right bank, containing five vertical Francis-type turbines directly connected to five generators two rated at 10,530 kW and three rated at 9,450 kW for a total installed capacity of 48.1 MW; and (4) other appurtenances.

9. The Great Falls-Dearborn development consists of the following existing facilities: (1) The Great Falls diversion dam consisting of a 1,559-foot-long concrete section; (2) the Dearborn dam consisting of: (a) A 160-foot-long, 103-foot-high concrete embankment; (b) a 150-foot-long, 103-foot-high intake and bulkhead section; and (c) a 75-foot-long, 103-foot-high bulkhead section; (3) the Great Falls dam consisting of: (a) a 675-foot-long 103-foot-high concrete embankment situated in front of the Great Falls powerhouse (and joined to the Dearborn dam embankment); and (b) a 250-foot-long intake section (within the

embankment); (4) the Great Falls bypassed spillway and headworks section consisting of: (a) a 446.7-foot-long short concrete bypassed reach uncontrolled spillway with a gated trashway (main spillway); (b) a 583.5-foot-long concrete headworks uncontrolled spillway with 4-foot-high flashboards (canal spillway); and (c) a 262-foot-long concrete headworks section situated perpendicular to the main spillway and the canal spillway, containing ten opening, each 16-feet-wide; (5) a 353 acre reservoir with a normal water surface elevation of 355.8 feet above msl; (6) two powerhouses separated by a retaining wall, consisting of: (a) Great Falls powerhouse: containing eight horizontal Francis-type turbines directly connected to eight generators rated at 3,000 kW for an installed capacity of 24.0 MW, and (b) Dearborn powerhouse: containing three vertical Francis-type turbines directly connected to three generators rated at 15,000 kW for an installed capacity of 42.0 MW, for a total installed capacity of 66.0 MW; and (7) other appurtenances.

10. The Rocky Creek-Cedar Creek development consists of the following existing facilities: (1) A U-shaped concrete gravity overflow spillway with (a) A 130-foot-long section (on the east side) that forms a forebay canal to the Cedar Creek powerhouse and contains two Stoney gate, each 45-feet-wide by 25-feet-high; (b) a 1,025-foot-long, 69-foot-high concrete gravity overflow spillway; and (c) a 213-foot-long section (on the west side) that forms the upper end of the forebay canal for the Rocky Creek powerhouse; (2) a 450-foot-long concrete gravity bulkhead section that completes the lower end of the Rocky Creek forebay canal; (3) a 748 acre reservoir with a normal water surface elevation of 284.4 feet above msl; (4) two powerhouses consisting of: (a) Cedar Creek powerhouse (on the east): containing three vertical Francis-type turbines directly connected to three generators, one rated at 15,000 kW, and two rated at 18,000 kW for an installed capacity of 43.0 MW; and (b) Rocky Creek powerhouse (on the west): containing eight horizontal twin-runner Francis-type turbines directly connected to eight generators, six rated at 3,000 kW and two rated at 4,500 kW for an installed capacity of 25.8 MW, for a total installed capacity of 68.8 MW; and (5) other appurtenances.

11. The Wateree development consists of the following existing facilities: (1) The Wateree dam consisting of: (a) A 1,450 foot-long uncontrolled concrete gravity ogee spillway; and (b) a 1,370-foot-long earth embankment; (2) a

13,025 acre reservoir with a normal water surface elevation of 225.5 feet above msl; (3) a powerhouse integral to the dam, situated between the spillway and the earth embankment, containing five vertical Francis-type turbines directly connected to five generators, two rated at 17,100 kW and three rated at 18,050 kW for a total installed capacity of 82.0 MW; and (4) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process: The Commission intends to prepare an Environmental Impact Statement (EIS) on the project in accordance with the National Environmental Policy Act. The EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

FERC staff has previously noticed a series of scoping meetings, one agency scoping meeting and three public meetings. The agency scoping meeting, Wednesday March 28, 2007, in Rock Hill NC, will focus on resource agency and non-governmental organization (NGO) concerns. The public scoping meetings on March 26, 27, 28, and 29, 2007 will provide a means for public input. All interested individuals, organizations, and agencies are invited to attend one or more of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EIS.

Copies of the SD1 outlining the subject areas to be addressed in the EIS were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link.

Site Visits

All site visits are scheduled to start at 8 a.m. sharp. Contact the applicant for directions.

Monday, March 26, 2007.

Meeting Location: The Bridgewater Development Powerhouse.

Reservoirs scheduled to visit: Lake James, Lake Rhodhiss and one location on Lake Hickory.

Tuesday, March 27, 2007.

Meeting Location: The Oxford Development Powerhouse.

Reservoirs scheduled to visit: Lake Hickory, Lookout Shoals Lake, and Lake Norman.

Thursday, March 28, 2007.

Meeting Location: Fishing Creek Development Powerhouse.

Reservoirs scheduled to visit: Greatfalls Reservoir and Lake Wateree.

Friday, March 29, 2007.

Meeting Location: Fishing Creek Development Powerhouse.

Reservoirs scheduled to visit: Fishing Creek Lake and Lake Wylie.

Objectives

At the site visits, the staff will be concentrating on viewing project aspects that are difficult to understand without viewing the area, or have been raised as significant issues.

Procedures

People attending the site visits need to supply their own transportation (carpooling is recommended), wear clothes suitable for being outside in the elements, wear closed toed shoes, bring or be prepared to buy lunch as a meal will not be provided. Please note that the distances are long and time is short, if you are late for the start time you risk being left behind.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5125 Filed 3-20-07; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Filing Guidelines for CPA Certification Statements, Annual Stockholders Reports, FERC-730 and FERC-61**

March 15, 2007.

CPA Certification Statements, Docket No. ZZ07-1-000 ; Annual Stockholders Reports, Docket No. ZZ07-2-000; FERC-730 Reports of Transmission Investment Activity; Docket No. ZZ07-3-000; FERC-61 Narrative Description of

Service Company Functions; Docket No. HC07-7-000.

Take notice that the Commission is issuing electronic filing guidelines for submission of:

(1) CPA Certification Statements for FERC Form Nos. 1, 1-F, 2, and 2-A filed pursuant to 18 CFR 41.10-41.12 and 18 CFR 158.10-158.12. These Certification Statements will be filed under Docket No. ZZ07-1-000.

(2) Annual Stockholders Reports filed in conjunction with FERC Form Nos. 1, 2, 2-A and 6. These Reports will all be filed under Docket No. ZZ07-2-000.

(3) FERC-730, Reports of Transmission Investment Activity, filed pursuant to 18 CFR 35.35(h). These Reports will all be filed under Docket No. ZZ07-3-000.

(4) FERC-61, Narrative Description of Service Company Functions, filed pursuant to 18 CFR 366.23(a)(2). These Narrative Descriptions will all be filed under Docket HC07-7-000.

The electronic filing guidelines are attached to this notice and will be available on the Commission's Web site at: <http://www.ferc.gov/help/how-to.asp>.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5127 Filed 3-20-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2006-0861; FRL-8115-1]

Agency Information Collection Activities; Proposed Collection; Comment Request; Compliance Requirement for Child-Resistant Packaging; EPA ICR No. 0616.09, OMB Control No. 2070-0052

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a request to renew an existing approved Information Collection Request (ICR) to the Office of Management and Budget (OMB). This ICR, entitled: "Compliance Requirement for Child-Resistant Packaging" and identified by EPA ICR No. 0616.09 and OMB Control No. 2070-0052, is scheduled to expire on August 31, 2007. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection.

DATES: Comments must be received on or before May 21, 2007.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA-HQ-OPP-2006-0861, by one of the following methods:

• *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.

• *Mail:* Office of Pesticide Programs (OPP) Regulatory Public Docket (7502P), Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460-0001.

• *Delivery:* OPP Regulatory Public Docket (7502P), Environmental Protection Agency, Rm. S-4400, One Potomac Yard (South Building), 2777 S. Crystal Drive, Arlington, VA. Deliveries are only accepted during the Docket's normal hours of operation (8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays). Special arrangements should be made for deliveries of boxed information. The Docket telephone number is (703) 305-5805.

Instructions: Direct your comments to docket ID number EPA-HQ-OPP-2006-0861. EPA's policy is that all comments received will be included in the docket without change and may be made available on-line at <http://www.regulations.gov>, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through [regulations.gov](http://www.regulations.gov) or e-mail. The Federal [regulations.gov](http://www.regulations.gov) website is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through [regulations.gov](http://www.regulations.gov), your e-mail address will be automatically captured and included as part of the comment that is placed in the docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the docket index available