

Request for expedited consideration and for waivers and pre-approvals.

Filed Date: 10/11/2006.

Accession Number: 20061013-0076.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 1, 2006.

Docket Numbers: ER07-33-000.

Applicants: New York Independent System Operator, Inc.

Description: NYISO submits a request for temporary tariff waiver.

Filed Date: 10/06/2006.

Accession Number: 20061013-0082.

Comment Date: 5 p.m. Eastern Time on Friday, October 27, 2006.

Docket Numbers: ER07-34-000.

Applicants: Plains End II, LLC.

Description: Petition of Plains End II, LLC for order accepting market-based rate tariff for filing and granting waivers and blanket approvals and request for expedited action.

Filed Date: 10/12/2006.

Accession Number: 20061013-0081.

Comment Date: 5 p.m. Eastern Time on Thursday, November 2, 2006.

Docket Numbers: ER96-1551-018.

Applicants: Public Service Company of New Mexico.

Description: Public Service Company of New Mexico submits a compliance Electric Refund Report of Public Service Company of New Mexico.

Filed Date: 10/06/2006.

Accession Number: 20061006-5052.

Comment Date: 5 p.m. Eastern Time on Friday, October 27, 2006.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07-1-000.

Applicants: Edison Sault Electric Company.

Description: Edison Sault Electric Co submits an application for authorization to borrow under Section 204 of the Federal Power Act.

Filed Date: 10/10/2006.

Accession Number: 20061012-0099.

Comment Date: 5 p.m. Eastern Time on Tuesday, October 24, 2006.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC07-1-000.

Applicants: Uskmouth Power Limited.

Description: Uskmouth Power Limited submits a Notice of Self Certification.

Filed Date: 10/03/2006.

Accession Number: 20061003-5016.

Comment Date: 5 p.m. Eastern Time on Tuesday, October 24, 2006.

Docket Numbers: FC07-2-000.

Applicants: Enel Latin America, LLC.
Description: Enel Latin America, LLC submits a Self-Certification of Foreign Utility Company Status.

Filed Date: 10/06/2006.

Accession Number: 20061006-5064.

Comment Date: 5 p.m. Eastern Time on Friday, October 27, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-17467 Filed 10-18-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-150-006, -007, and -008; Docket Nos. CP98-151-003, -004 and CP05-19-000; Docket Nos. CP06-5-000, CP06-6-000, and CP06-7-000; Docket No. CP06-76-000; Docket No. CP02-31-002]

Millennium Pipeline L.L.C.; Columbia Gas Transmission Corporation; Empire State Pipeline and Empire Pipeline, Inc.; Algonquin Gas Transmission System; Iroquois Gas Transmission System; Notice of Availability of the Final Supplemental Environmental Impact Statement for the Proposed Northeast-07 Project

October 13, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Supplemental Environmental Impact Statement (FSEIS) on the natural gas pipeline facilities proposed for the Northeast (NE)-07 Project in Genesee, Ontario, Yates, Schuyler, Steuben, Chemung, Tioga, Broome, Delaware, Orange, Rockland, Putnam, and Dutchess Counties, New York; Morris County, New Jersey; and Fairfield and New Haven Counties, Connecticut, proposed by Millennium Pipeline L.L.C. (Millennium), Columbia Gas Transmission Corporation (Columbia), Empire State Pipeline and Empire Pipeline, Inc. (collectively referred to as Empire), Algonquin Gas Transmission System (Algonquin), and Iroquois Gas Transmission System (Iroquois) in the above-referenced dockets.

The FSEIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FSEIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for compressor stations, and pipeline alternatives.

The FSEIS addresses the potential environmental effects of the construction and operation of the following natural gas pipeline facilities:

Millennium Pipeline Project—Phase I

- Construction of about 181.7 miles of 30-inch-diameter pipeline from Corning, New York, to Ramapo, New York, (from milepost [MP] 190.6 to MP 376.6), with four proposed route modifications within this area;
- Acquisition from Columbia and continued use of about 7.1 miles of 24-

inch-diameter Line A-5 pipeline from MP 340.5 to MP 347.7;

- Construction of the new Corning Compressor Station and measuring and regulating (M&R) facilities at MP 190.6;
- Installation of upgrades to the Ramapo M&R station in Ramapo, Rockland County, New York; and
- Construction of the Wagoner M&R station in Deer Park, Orange County, New York, at MP 337.9.

Columbia would abandon certain facilities related to the Millennium Pipeline Project—Phase I. Columbia proposes the following:

- Abandonment in place of about 4.5 miles of 10-inch-, 82.2 miles of 12-inch-, 0.2 mile of 16-inch-, and 2.5 miles of 20-inch-diameter pipeline in Steuben, Chemung, Tioga, Broome, Orange, and Delaware Counties, New York, designated as Line A-5;

• Abandonment by removal (Millennium would remove Columbia's pipeline when it installs its pipeline via same ditch replacement) of about 55.5 miles of 12-inch-, 16.6 miles of 10-inch-, and 8.8 miles of 8-inch-diameter pipeline in Delaware, Sullivan, Orange, and Rockland Counties, New York, designated as Line A-5, and of the Walton Deposit M&R station at MP 276.1 in Delaware County (Millennium would relocate this facility at the landowner's request and to move it closer to Line A-5);

- Abandonment by conveyance to Millennium of:

- About 3.1 miles of 10- and 12-inch-diameter pipeline in Steuben County, New York, designated as Line 10325;

- About 0.4 mile of 10-inch-diameter pipeline in Broome County, New York, designated as Line 10356;

- About 52.5 miles of 10-, 12-, and 24-inch-diameter pipeline in Steuben, Chemung, Broome, and Orange Counties, New York, designated as Line A-5;

- About 2.6 miles of 6-inch-diameter pipeline in Tioga County, New York, designated as Line AD-31;

- About 0.1 mile of 12-inch-diameter pipeline in Broome County, New York, designated as Line N;

- About 6.7 miles of 24-inch-diameter pipeline in Rockland County, New York, designated as Line 10338;

- The following M&R stations in New York:

—Corning Natural Gas, MP 180.4, Steuben County;

—Cooper Planes, MP 182.1, Steuben County;

—M Account, MP 187.5, Steuben County;

—Corning Glass, MP 188.4, Steuben County;

—Spencer, MP 217.3, Tioga County;

—Catatonk, MP 228.2, Tioga County;

—Owego, MP 231.5, Tioga County;

—Union Center, MP 240.2, Broome County;

—Endicott, MP 241.7, Broome County;

—Westover, MP 245.7, Broome County;

—Willis Road, MP 248.1, Broome County;

—Port Dickinson, MP 250.8, Broome County;

—Kirkwood, MP 253.8, Broome County;

—Hancock, MP 285.6, Delaware County;

—Hartwood Club, MP 332.1, Sullivan County;

—Middletown, MP 347.7, Orange County;

—Huguenot, MP 3440.5, Orange County;

—Warwick, MP 359.3, Orange County;

—Greenwood Lake, MP 364.2, Orange County;

—Central Hudson/Tuxedo, MP 367.9, Orange County;

—Sloatsburg, MP 373.3, Rockland County;

—Ramapo, MP 376.4, Rockland County; and

—Buena Vista, MP 383.3, Rockland County.

Millennium would replace the facilities Columbia would abandon in place or by removal with its proposed project facilities, or it would continue to use those it would acquire by conveyance.

Millennium proposes to construct Columbia's Line A-5 Replacement Project as part of the Phase I Project.

Columbia Line A-5 Replacement Project

- Replacement of 8.8 miles of 8- and 16-inch-diameter segments of Columbia's existing Line A-5 pipeline with larger 30-inch-diameter pipeline in Orange and Rockland Counties, New York;

- Modification of three existing M&R stations (the Tuxedo, Sloatsburg, and Ramapo M&R stations) on this segment of Line A-5 to accommodate the larger diameter pipeline; and

- Abandonment in place of about 1.0 mile of the existing Line A-5 pipeline.

Empire Connector Project

- Construction of about 78 miles of new 24-inch-diameter pipeline and associated facilities in Ontario, Yates, Schuyler, Chemung, and Steuben Counties, New York; and

- Construction of a new compressor station in Genesee County, New York.

Algonquin Ramapo Expansion Project

- Replacement about 4.9 miles of existing 26-inch-diameter pipeline with 42-inch-diameter pipeline in Rockland County, New York;

- Construction of miscellaneous pipeline modifications and meter station modifications at several locations in Rockland County, New York, and Fairfield County, Connecticut;

- Modifications to three existing compressor stations in Rockland and Putnam Counties, New York, and Morris County, New Jersey; and
- Construction of one new natural gas compressor station in New Haven County, Connecticut.

Iroquois MarketAccess Project

- Reduction of the proposed size of the compressor to be constructed in the Town of Brookfield, Connecticut, from 10,000 hp to 7,700 hp;

- Installation of natural gas cooling and related facilities at the Brookfield Compressor Station; and

- Installation of gas cooling and related facilities at Iroquois' existing compressor station in Town of Dover, Dutchess County, New York.

The FSEIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426. (202) 502-8371.

A limited number of copies are available from the Public Reference Room identified above. In addition, copies of the FSEIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the FSEIS; libraries; newspapers; and parties to this proceeding.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached toll free at 1-866-208-3676, for TTY at (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching

proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,
Secretary.

[FR Doc. E6-17473 Filed 10-18-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-455-000]

Kinder Morgan Illinois Pipeline LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Kinder Morgan Illinois Pipeline Project and Request for Comments on Environmental Issues

October 13, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Kinder Morgan Illinois Pipeline Project involving construction and operation of facilities by Kinder Morgan Illinois Pipeline LLC (KMIP) in Cook, Kankakee and Will Counties, Illinois.¹ KMIP proposes to install approximately 3.1 miles of new 24-inch-diameter pipeline and three new meter stations. In addition, KMIP plans to lease 360,000 decatherms/day (Dth/day) in about 26 miles of existing pipeline facilities owned by Natural Gas Pipeline Company of America (Natural). This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the public comment period that will be used to gather environmental input from the public and interested agencies on the project. Comments are requested by November 13, 2006.

With this notice, the FERC staff is asking other Federal, state, local and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated KMIP's proposal relative to their responsibilities. Agencies that would like to request cooperating status should follow the

instructions for filing comments described in Appendix 1.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A brochure prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site at <http://www.ferc.gov>. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

KMIP seeks authority to construct and operate the following pipeline facilities:

Cook County, IL

- About 2.6 miles of new 24-inch-diameter pipeline, installed along existing utility corridors. The new pipeline would connect a new KMIP-Natural meter station to Natural's existing Calumet #3 pipeline;
- A new meter station with a capacity of up to 360,000 Dth/day, installed adjacent to an existing Natural meter station and would measure gas flow from the Natural system to the KMIP pipeline;

Will County, IL

- Approximately 0.47 mile of new 24-inch-diameter pipeline, installed along existing utility corridors. The new pipeline would connect a new KMIP-ANR meter station with Natural's existing Herscher-Dyer pipeline;
- A new meter station with a capacity of up to 360,000 Dth/day, installed adjacent to ANR Pipeline Company's (ANR's) existing meter station and would measure gas flow from the ANR system to the new KMIP-ANR pipeline connector; and

Kankakee County, IL

- A new meter station with a capacity of up to 360,000 Dth/day, installed adjacent to Natural's existing meter station located along the border of Illinois and Indiana. The new meter station would measure gas flow from the

Northern Border Pipeline (NBPL) system to the KMIP system.

The general location of the project facilities is shown in Appendix 2.²

Land Requirements

Construction of the proposed pipeline and aboveground facilities would affect about 54.1 acres of land and includes access roads, pipe/contractor yards, and extra work areas. Following construction, roughly 4.63 acres would be permanently maintained. The remaining 49.5 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

Our³ independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 2 (map), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

¹ KMIP's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.