

FOR FURTHER INFORMATION CONTACT:

Becky C. Olivas, BLM, New Mexico State Office, (505) 438-7609.

SUPPLEMENTARY INFORMATION: No valid lease has been affecting the lands. The lessee has agreed to new lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof and 16⅔ percent, respectively. The lessee has paid the required \$500.00 administrative fee and has reimbursed the Bureau of Land Management for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lease Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate the lease effective January 1, 2006, subject to the original terms and conditions of the leases and the increased rentals and royalty rates cited above.

Dated: May 23, 2006.

Becky C. Olivas,

Land Law Examiner, Fluids Adjudication Team 1.

[FR Doc. E6-8440 Filed 5-31-06; 8:45 am]

BILLING CODE 4310-FB-P

DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[(NM-920-1310-06); (TXNM 96273; TXNM 96274)]

Proposed Reinstatement of Terminated Oil and Gas Leases TXNM 96273; TXNM 96274

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Reinstatement of Terminated Oil and Gas Leases.

SUMMARY: Pursuant to the provisions of 43 CFR 3108.2-3(b)(2), Ellora Energy, Inc. timely filed a petition for reinstatement of oil and gas leases TXNM 96273 and TXNM 96274 for lands in Shelby County, Texas, and was accompanied by all required rentals and royalties accruing from March 1, 2006, the date of termination.

FOR FURTHER INFORMATION CONTACT:

Becky C. Olivas, BLM, New Mexico State Office, (505) 438-7609.

SUPPLEMENTARY INFORMATION: No valid lease has been affecting the lands. The lessee has agreed to new lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof and 16⅔ percent, respectively. The lessee has paid the required \$500.00 administrative fee and has reimbursed the Bureau of Land Management for the cost of this **Federal Register** notice. The

lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lease Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate the lease effective March 1, 2006, subject to the original terms and conditions of the leases and the increased rentals and royalty rates cited above.

Dated: May 23, 2006.

Becky C. Olivas,

Land Law Examiner, Fluids Adjudication Team 1.

[FR Doc. E6-8430 Filed 5-31-06; 8:45 am]

BILLING CODE 4310-FB-P

DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[WY-920-1310-01; WYW134349]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement from Duncan Johnson for competitive oil and gas lease WYW134349 for land in Fremont County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16-2/3 percent, respectively. The lessee has paid the required \$500 administrative fee and \$166 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW134349 effective November 1, 2004, under the original terms and conditions of the lease and the increased rental and royalty rates cited

above. BLM has not issued a valid lease affecting the lands.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication.

[FR Doc. E6-8424 Filed 5-31-06; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[ID-330-1220-DA]

Notice of Availability of Travel Map, Challis Field Office

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The Bureau of Land Management (BLM) announces the availability of a map depicting existing roads, vehicle ways, and trails on public lands managed by the BLM Challis Field Office. The map implements the Challis Resource Management Plan (RMP, 1999) limiting vehicle travel to existing roads, ways, and trails. Additionally, the production of this map is the first step in the process of implementing a Comprehensive Travel Management Plan, also required by the Challis RMP.

SUPPLEMENTARY INFORMATION: The BLM Challis Field Office manages nearly 800,000 acres of public lands, principally in Custer County, Idaho. The Challis Field Office completed its RMP in 1999, which limited vehicle travel to existing roads, ways, and trails, and recommended that the Field Office complete a Comprehensive Travel Management Plan to administer all aspects of motorized and non-motorized travel in the field office through a system of designated routes. The publication of a map showing existing roads, vehicle ways, and trails is the first step in completing the Comprehensive Travel Management Plan.

Any travel off these designated routes would be considered to be travel in a closed area and would be a violation of 43 CFR 8341.1(c).

No decision is required for the publication of the map, but the map will help implement the RMP's Record of Decision. BLM will be seeking further public input regarding the present disposition and future development of the existing roads and trails through the course of developing the Comprehensive Travel Management Plan.

ADDRESSES: Copies of the map are available for the public by contacting the BLM Challis Field Office, 801 Blue

Mountain Road, Challis, ID 83226; and by telephone at (208) 879-6200.

FOR FURTHER INFORMATION: Please contact Jeff Christenson, Outdoor Recreation Planner, at the Challis Field Office at the address and phone number listed above.

Dated: January 23, 2006.

David Rosenkrance,
Challis Field Manager.

[FR Doc. E6-8407 Filed 5-31-06; 8:45 am]

BILLING CODE 4310-GG-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the availability of environmental documents prepared for

OCS Mineral Proposals on the Gulf of Mexico OCS.

SUMMARY: Minerals Management Service (MMS), in accordance with Federal Regulations that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Site-Specific Environmental Assessments (SEA) and Findings of No Significant Impact (FONSI), prepared by MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS.

FOR FURTHER INFORMATION CONTACT: Public Information Unit, Information Services Section at the number below. Minerals Management Service, Gulf of Mexico OCS Region, Attention: Public Information Office (MS 5034), 1201 Elmwood Park Boulevard, Room 114, New Orleans, Louisiana 70123-2394, or by calling 1-800-200-GULF.

SUPPLEMENTARY INFORMATION: MMS prepares SEAs and FONSI for proposals that relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico

OCS. These SEAs examine the potential environmental effects of activities described in the proposals and present MMS' conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA section 102(2)(C). A FONSI is prepared in those instances where MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the SEA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

This listing includes all proposals for which the Gulf of Mexico OCS Region prepared a FONSI in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Apache Corporation, Structure Removal, SEA ES/SR 05-130 ..	South Marsh Island, Block 57, Lease OCS-G 01193, located 62 miles from the nearest Louisiana shoreline.	1/12/2006
Bois d'Arc Offshore, LTD, Structure Removal, SEA ES/SR 05-139, 05-140, 05-141.	Ship Shoal, Blocks 113 & 114, Leases OCS 00067 & 00064, located 12 miles from the nearest Louisiana shoreline.	2/1/2006
Nippon Oil Exploration U.S.A. Limited, Structure Removal, SEA ES/SR 06-001.	Mobile, Block 862, Lease OCS-G 22820, located 15 miles from the nearest Mississippi shoreline.	2/2/2006
Taylor Energy Corporation, Structure Removal, SEA ES/SR 06-003.	Ship Shoal, Block 218, Lease OCS-G 01022, located 20 miles from the nearest Louisiana shoreline.	2/2/2006
Nippon Oil Exploration U.S.A. Limited, Structure Removal, SEA ES/SR 06-002.	South Marsh, Block 22, Lease OCS-G 00777, located 40 miles from the nearest Louisiana shoreline.	2/2/2006
Apache Corporation, Structure Removal, SEA ES/SR 05-154 ..	Main Pass, Block 93, Lease OCS-G 19855, located 56 miles from the nearest Louisiana shoreline.	2/8/2006
Energy Resource Technology, Inc., Structure Removal, SEA ES/SR 06-007.	East Cameron, Block 231, Lease OCS-G 02038, located 65 miles from the nearest Louisiana shoreline.	3/3/2006
Energy Resource Technology, Inc., Structure Removal, SEA ES/SR 06-009.	Brazos, Block 452, Lease OCS-G 04713, located 13 miles from the nearest Louisiana shoreline.	3/14/2006
Energy Resource Technology, Inc., Structure Removal, SEA ES/SR 06-006.	East Cameron, Block 38, Lease OCS-G 02562, located 8 miles from the nearest Louisiana shoreline.	3/14/2006
Nexen Petroleum U.S.A., Inc., Structure Removal, SEA ES/SR 06-012.	Vermilion (South), Block 340, Lease OCS-G 02091, located 90 miles from the nearest Louisiana shoreline.	3/14/2006
Maritech Resources, Inc., Structure Removal, SEA ES/SR 06-014.	East Cameron, Block 157, Lease OCS-G 12831, located 46 miles from the nearest Louisiana shoreline.	3/15/2006
Newfield Exploration Company, Structure Removal, SEA ES/SR 06-013.	East Cameron, Block 151, Lease OCS-G 05372, located 42 miles from the nearest Louisiana shoreline.	3/22/2006
Nexen Petroleum U.S.A., Inc., Structure Removal, SEA ES/SR 06-004.	Eugene Island, Block 257, Lease OCS-G 02103, located 50 miles from the nearest Louisiana shoreline.	3/22/2006
Energy Resource Technology, Inc., Structure Removal, SEA ES/SR 06-010.	East Cameron, Block 231, Lease OCS-G 02038, located 13 miles to the nearest Louisiana shoreline.	3/31/2006
Newfield Exploration Company, Structure Removal, SEA ES/SR 06-018.	Main Pass, Block 138, Lease OCS-G 16500, located 20 miles from the nearest Louisiana shoreline.	3/31/2006
Energy Resource Technology, Inc., Structure Removal, SEA ES/SR 06-016.	Matagorda Island, Block 604, Lease OCS-G 06037, located 8 miles from the nearest Texas shoreline.	3/31/2006
Chevron U.S.A., Inc., Structure Removal, SEA ES/SR 06-011	South Timbalier, Block 51, Lease OCS-G 01240, located 10 miles from the nearest Louisiana shoreline.	3/31/2006
Newfield Exploration Company, Structure Removal, SEA ES/SR 06-017.	West Cameron, Block 146, Lease OCS-G 01996, located 21 miles from the nearest Louisiana shoreline.	3/31/2006

Persons interested in reviewing environmental documents for the proposals listed above or obtaining

information about SEAs and FONSI prepared for activities on the Gulf of Mexico OCS are encouraged to contact

MMS at the address or telephone listed in the **FOR FURTHER INFORMATION CONTACT** section.