

Comment Date: 5 p.m. eastern time on October 6, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5366 Filed 9-30-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL04-90-002]

Reliant Energy Services, Inc.; Notice of Filing

September 27, 2005.

Take notice that on September 15, 2005, Reliant Energy Services, Inc., Reliant Energy Power Generation, LLC and Reliant Energy Wholesale Generation, LLC (Reliant), Nevada Power Company, submitted a petition for expedited approval of a settlement agreement pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on October 5, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5395 Filed 9-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP93-117-004]

San Diego Gas & Electric Company; Notice of Application for Amended Section 3 Authorizations and Presidential Permit

September 23, 2005.

Take notice that on September 13, 2005, San Diego Gas & Electric Company (SDGE), 8330 Century Park Court, San Diego, CA 92123, filed in Docket No. CP93-117-004 an application pursuant to Section 3 of the Natural Gas Act (NGA) and part 153 of the Federal Energy Regulatory Commission's (Commission) regulations, for an order amending previous authorization and Presidential Permit for the siting, construction, and operation of pipeline and metering facilities for the export and import of natural gas at the International Boundary between the United States and Mexico in San Diego County, California. In this application, SDGE seeks authorization to make minor modifications to these facilities to increase the maximum capacity from 350 MMcf of gas per day to 800 MMcf of gas per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room. This filing also may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Georgetta J. Baker, Sempra Energy, at (619) 699-5064.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party

to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: October 14, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5363 Filed 9-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL05-53-002 and ER05-129-002]

Southern Company Services, Inc. Notice of Compliance Filing

September 23, 2005.

Take notice that on August 29, 2005, Southern Company Services, Inc. (SCS) acting as agent for Alabama Power

Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies) tendered for filing a revised "Description of Formula Rate for Operation and Maintenance Charges for Interconnection Facilities" pursuant to the Commission Order issued July 28, 2005, in this proceeding. 112 FERC ¶ 61,145(2005).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 3, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5368 Filed 9-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2696]

Town of Stuyvesant and Stuyvesant Hydro Corporation; Notice of Authorization for Continued Project Operation

September 27, 2005.

On July 22, 2005, the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation licensee for the Stuyvesant Falls Hydroelectric Project No. 2696, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. Project No. 2696 is located on the Kinderhook Creek in Columbia County, New York.

The license for Project No. 2696 was issued for a period ending August 31, 2005. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2696 is issued to the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation for a period effective September 1, 2005 through August 31, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the

FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Town of Stuyvesant and Stuyvesant Falls Hydro Corporation is authorized to continue operation of the Stuyvesant Falls Hydroelectric Project No. 2696 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,

Secretary.

[FR Doc. E5-5401 Filed 9-30-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-355-001]

Tennessee Gas Pipeline Company; Notice of Amendment

September 23, 2005.

Take notice that Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed on September 21, 2005, in Docket No. CP05-355-001, an amendment to its pending application filed on May 16, 2005, in Docket No. CP05-355-000, pursuant to sections 7(c) of the Natural Gas Act (NGA), to reflect certain changes to its cost allocation method used to construct its Northeast ConneXion-NY/NJ Project (Project).

This amendment is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

By this amendment, Tennessee is modifying the capital cost allocated to the Project from the Compressor Station 325 Project (Docket No. CP05-42-000), so that the allocation method used for the Compressor Station 325 capital costs is consistent with the allocation method used for the Compressor Station 317 capital costs. Tennessee states that the effect of the change is that the Rate Base for the Project will decrease by approximately \$3 million, and the Cost of Service will be reduced by \$519,000. The proposed monthly recourse rate will decrease from \$15.79 to \$14.93 per dekatherm.