Issued at Washington, DC, on November 18, 2004.

Rachel Samuel.

Deputy Advisory Committee Management Officer.

[FR Doc. 04–25913 Filed 11–22–04; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket Nos. 04–87–NG; 04–93–NG; 04–95–LNG; 04–92–NG; 04–98–NG; 04–96–NG; 04–100–NG; 04–105–NG; 04–103–NG; 04–99–NG; 04–109–NG; 04–110–NG; 04–102–NG; 04–94–NG; 04–94–NG; 04–112–NG]

Boise White Paper, L.L.C.; Transcanada Energy Ltd.; Duke Energy **LNG Marketing and Management** Company; Virginia Power Energy Marketing, Inc.; Pioneer Natural Resources Canada Inc.; Petrocom Ventures, Ltd.; Pasadena Water and **Power: Constellation Energy** Commodities Group, Inc.; Astra Power, LLC; Glendale Water and Power; WPS Energy Services, Inc.; WPS Energy Services of Canada Corp.; Connecticut Natural Gas Corporation; Hunt Oil Company of Canada, Inc.; Kanebi Inc.; Hunt Oil Company of Canada, Inc.; Regent Resources Ltd.: Office of Fossil Energy; Orders Granting **Authority To Import and Export Natural** Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during October 2004, it issued Orders granting authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at http://www.fe.doe.gov (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on November 16, 2004.

R.F. Corbin,

Manager, Natural Gas Regulation, Office of Natural Gas Regulatory Activities, Office of Fossil Energy.

APPENDIX—ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS [DOE/FE Authority]

[
Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments				
2023	10–7–04	Boise White Paper, L.L.C. 04–87–NG.	10 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2024	10–14–04	TransCanada Energy Ltd. 04–93–NG.	700 Bcf	300 Bcf	Import and export natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2025	10–14–04	Duke Energy LNG Marketing and Management company 04–95–LNG.	700 Bcf		Import LNG from various international sources, beginning on October 4, 2004, and extending through October 3, 2006.				
2026	10–18–04	Virginia Power Energy Mar- keting, Inc. 04–92–NG.	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on July 1, 2004, and extending through June 30, 2006.				
2027	10–27–04	Pioneer Natural Resources Canada Inc. 04–98–NG.	77 Bcf		Import natural gas from Canada, beginning on October 30, 2004, and extending through October 29, 2006.				
2028	10–27–04	Petrocom Ventures, Ltd. 04– 96–NG.	73 Bcf 73 Bcf	73 Bcf 73 Bcf	Import and export natural gas from and to Canada and Mexico, beginning on November 1, 2004, and extending through October 31, 2006.				
2029	10–27–04	Pasadena Water and Power 04–100–NG.	3.8 Bcf		Import natural gas from Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2030	10–27–04	Constellation Energy Commodities Group, Inc.	400 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2031	10–27–04	Astra Power, LLC 04–103–NG	146 Bcf	146 Bcf	Import and export natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2032	10–28–04	Glendale Water and Power 04–99–NG.	3.8 Bcf		Import natural gas from Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2033	10–28–04	WPS Energy Services, Inc. 04–109–NG.	100 Bcf	100 Bcf	Import and export natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2034	10–28–04	WPS Energy Services of Canada Corp. 04–110–NG.	100 Bcf	100 Bcf	Import and export natural gas from and to Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2035	10–28–04	Connecticut Natural Gas Corporation 04–102–NG.	19 Bcf		Import natural gas from Canada, beginning on November 1, 2004, and extending through October 31, 2006.				
2036	10–28–04	Kanebi Inc. 04–97–NG	20 Bcf		Import natural gas from Canada, beginning on December 20, 2004, and extending through December 19, 2006.				

APPENDIX—ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS—Continued [DOE/FE Authority]

Order No.	Date issued	Importer/Exporter FE docket No.	Import volume	Export volume	Comments
2037	10–28–04	Hunt Oil Company of Canada, Inc. 04–94–NG.	6 Bcf		Import natural gas from Canada, beginning on December 1, 2004, and extending through November 31, 2006.
2038	10–28–04	Regent Resources Ltd. 04– 112–NG.	15 Bcf		Import natural gas from Canada, beginning on October 22, 2004, and extending through October 21, 2006.

[FR Doc. 04–25912 Filed 11–22–04; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 04-106-NG]

Cascade Natural Gas Corporation; Order Granting Authority To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of order.

SUMMARY: The Office of Fossil Energy (FE) gives notice that it issued DOE/FE Order No. 2045 granting Cascade Natural Gas Corporation authority to import up to 6.4 billion cubic feet of natural gas annually from Canada, over a term of five years that began on November 1, 2004. The natural gas will be imported under a Base Contract and Transaction Confirmation with Enserco Energy.

This Order may be found on the FE Web site at http://www.fe.doe.gov (select gas regulation). It is also available for inspection and copying in the Office of Natural Gas Regulatory Activities Docket Room, 3E–033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585–0334, (202) 586–9478. The Docket Room is open from 8 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC November 17, 2004.

R.F. Corbin,

Manager, Natural Gas Regulatory Activities, Office of Global Supply and Security, Office of Fossil Energy.

[FR Doc. 04–25909 Filed 11–22–04; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 04-107-NG]

Cascade Natural Gas Corporation; Order Granting Authority To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy (FE) gives notice that it issued DOE/FE Order No. 2046 granting Cascade Natural Gas Corporation authority to import up to 7.3 billion cubic feet of natural gas annually from Canada, over a term of four years that began on November 1, 2004. The natural gas will be imported under a Gas Transaction Agreement with Nexen Marketing.

This Order may be found on the FE Web site at http://www.fe.doe.gov (select gas regulation). It is also available for inspection and copying in the Office of Natural Gas Regulatory Activities Docket Room, 3E–033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585–0334, (202) 586–9478. The Docket Room is open from 8 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, November 17, 2004.

R.F. Corbin,

Manager, Natural Gas Regulatory Activities, Office of Global Supply and Security, Office of Fossil Energy.

[FR Doc. 04–25910 Filed 11–22–04; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Transmission Policy-Level Environmental Impact Statement

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of termination of intent to prepare an Environmental Impact Statement (EIS).

SUMMARY: On December 22, 2003, BPA published in the **Federal Register** a Notice of Intent (NOI) to prepare an EIS (Volume 68, Number 245, Page 71101–71102). The NOI announced BPA's intent to prepare an EIS in conjunction with its exploration of a broad range of potential transmission policies. At the time the NOI was issued, BPA decided it would reevaluate the need for this Transmission Policy-Level EIS at the

conclusion of the public scoping process under the National Environmental Policy Act (NEPA), based on public comments received and internal considerations. BPA has decided that it is not necessary to proceed with preparation of the Transmission Policy-Level EIS at this time, and therefore BPA is issuing this notice of termination of intent to prepare the Transmission Policy-Level EIS.

FOR FURTHER INFORMATION CONTACT:

Mike Mayer or Rick Yarde, NEPA project managers, Bonneville Power Administration—KEC-4, PO Box 3621, Portland, Oregon 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; e-mail addresses msmayer@bpa.gov or rryarde@bpa.gov. SUPPLEMENTARY INFORMATION: BPA has been considering the voluntary adoption of a comprehensive policy for its transmission business. At the time the NOI was issued, the EIS thus was proposed as a policy-level document to assist in decision-making for the planning, construction, operation, marketing, and other transmissionrelated efforts of BPA's Transmission Business Line. Also at that time. BPA decided it would reevaluate the need for this EIS at the conclusion of the public scoping process under NEPA, based on public comments received and internal considerations. Subsequent to publication of the NOI, BPA entered the formal scoping period, informing the public of the proposed Transmission Policy-Level EIS via newspaper notices, Internet postings, regular BPA publications, a focused mailing, and public meetings. The public meetings were held in Portland, Oregon; Seattle and Spokane, Washington; Boise, Idaho; and Helena, Montana, in January and February 2004. Once the meetings had concluded, BPA published the comments received, as well as a Public Meeting Scoping Summary, on the project Internet page on March 19, 2004. In addition to comments noted during the public meetings, BPA received approximately 44 written statements. BPA continued to accept comments on the proposed Transmission Policy-Level