

FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Sirius states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Sirius further states that it is not in the business of generating or transmitting electric power.

Comment Date: 5 p.m. eastern time on November 16, 2004.

14. Michigan Electric Transmission Company, LLC

[Docket No. ER05-72-000]

Take notice that on October 26, 2004, Michigan Electric Transmission Company, LLC (METC) submitted an Interconnection Facilities Agreement between the Wolverine Power Supply Cooperative, Inc. (Wolverine) and METC, intended to replace an existing Interconnection Facilities Agreement dated September 1, 1981 and permit Wolverine to interconnect a new substation with METC's transmission system. METC requests an effective date of October 22, 2004.

METC states that a copy of this filing has been served upon Wolverine.

Comment Date: 5 p.m. eastern time on November 16, 2004.

15. Wisconsin Public Service Corporation

[Docket No. ER05-73-000]

Take notice that on October 26, 2004, Wisconsin Public Service Corporation (WPS) tendered for filing three revised sheets (Revised Sheets) to its Control Area Operations Coordination Agreement (Coordination Agreement) between WPS and Wisconsin Electric Power Company (WEPCo), designated as WPS' First Revised Rate Schedule FERC No. 63 (WPS Agreement), reflecting an amendment to Exhibit 1 to the WPS Agreement.

WPS states that copies of the filing were served upon WEPCo, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment Date: 5 p.m. eastern time on November 16, 2004.

16. Virginia Electric and Power Company

[Docket No. ER05-74-000]

Take notice that on October 26, 2004, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing an unexecuted Standard Large Generator Interconnection Agreement (LGIA) with Five Forks Energy Associates, LLC. Dominion Virginia

Power requests an effective date of October 27, 2004.

Dominion Virginia Power states that copies of the filing were served upon Five Forks and the Virginia State Corporation Commission.

Comment Date: 5 p.m. eastern time on November 16, 2004.

17. The Dayton Power & Light Company

[Docket No. ER05-77-000]

Take notice that on October 27, 2004, The Dayton Power & Light Company (DP&L) submitted for filing two interconnection agreements, which DP&L now proposes to redesignate as service agreements under the Open Access Transmission Tariff (OATT) of PJM Interconnection, L.L.C. (PJM) DP&L states that it has integrated into PJM as of October 1, 2004 and accordingly, DP&L's OATT and its interconnection agreement under that OATT was cancelled as of that date. DP&L requests an effective date of October 1, 2004.

DP&L states that a copy of this filing has been served on the affected State regulatory body, the counterparties to the interconnection agreements, and PJM.

Comment Date: 5 p.m. eastern time on November 17, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "e-Subscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-3040 Filed 11-5-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG05-17-000, et al.]

Metcalf Energy Center, LLC, et al.; Electric Rate and Corporate Filings

October 28, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Metcalf Energy Center, LLC

[Docket No. EG05-17-000]

Take notice that on October 25, 2004, Metcalf Energy Center, LLC (Applicant), filed with the Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission regulations.

Applicant states that it will own and operate a nominal 600 megawatt power generation facility to be located in San Jose, Santa Clara County, California. Applicant further states that copies of the application were served upon the United States Securities and Exchange Commission and California Public Utilities Commission.

Comment Date: 5 p.m. Eastern Time on November 15, 2004.

2. BS Energy LP

[Docket No. ER04-1082-001]

Take notice that on October 21, 2004, BS Energy LP (BSELP) submitted an amendment to its application filed on August 2, 2004, in Docket No. ER04-1082-000—requesting approval of BS Energy LP Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and requested the waiver of certain Commission regulations.

Comment Date: 5 p.m. Eastern Time on November 12, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3045 Filed 11-5-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2180-007-WI, 1979-012-WI, 2207-009-WI]

PCA Hydro Inc., Wisconsin Public Service Corporation, Mosinee Paper Corporation; Notice of Availability of Multi-Project Environmental Assessment

October 28, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for new license for the Grandmother Falls, Alexander, and Mosinee Projects, located on the

Wisconsin River, in Lincoln and Marathon Counties, Wisconsin, and has prepared a Multi-Project Environmental Assessment (EA). In the EA, Commission staff analyze the potential environmental effects of relicensing the projects and conclude that issuing new licenses for the projects, with appropriate environmental measures, would not constitute major federal actions that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix the appropriate project name and project number to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. For further information, contact Michael Spencer at (202) 502-6093, or by e-mail michael.spencer@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3065 Filed 11-5-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-3-000]

CenterPoint Energy Gas Transmission; Notice of Intent To Prepare an Environmental Assessment for the Proposed CenterPoint Energy Gas Transmission Line Ad Expansion Project and Request for Comments on Environmental Issues

November 1, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will

discuss the environmental impacts of the Line AD Expansion Project involving construction and operation of facilities by CenterPoint Energy Gas Transmission (CEGT) in Caddo, Hughes, and Grady Counties, Oklahoma.¹ The Line AD Expansion Project would involve the construction of two new compressor stations, the Hinton and Allen Compressor Stations, and adding a compressor unit within CEGT's existing Amber Compressor Station in order to install 28,265 hp of additional compression to CEGT's Line AD. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice CEGT provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

CEGT wants to expand the capacity of its Line AD by approximately 112,900 Decatherms (Dth) per day by installing 28,265 horsepower of additional compression in Caddo, Hughes, and Grady counties, Oklahoma. This will increase Line AD capacity to receive Rocky Mountain gas supplies for transportation west to east across CEGT's system. Specifically, CEGT seeks authority to construct and operate:

- 10,310 hp of gas turbine-driven compression at a new site called the Hinton Compressor Station in Caddo County, Oklahoma;
- 13,220 hp of gas turbine-driven compression at a new site called the

¹CEGT's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.