

required by the Commission's September 22, 2003 order in *PJM Interconnection, L.L.C.*, 104 FERC ¶ 61,309 (2003).

PJM states that copies of this filing have been served on all persons listed on the official service list compiled by the Secretary in this proceeding.

Comment Date: 5 p.m. Eastern Time on October 13, 2004.

2. Alabama Power Company

[Docket No. ER04-1002-001]

Take notice that, on September 22, 2004, Alabama Power Company (Alabama Power) submitted a compliance filing pursuant to *Alabama Power Company*, 108 FERC ¶ 61,222 (2004), issued September 7, 2004 in Docket Nos. ER04-664-000 and ER04-1002-000. Alabama Power states that this filing serves to make a Commission approved specification sheet compliant with Order No. 614.

Alabama Power states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Comment Date: 5 p.m. Eastern Time on October 13, 2004.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-1165-001]

Take notice that on September 22, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing, pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, additional revisions to section 2.2 of the Midwest ISO Open Access Transmission Tariff (the Midwest ISO OATT) to correct typographical errors in the original filing made on August 31, 2004.

Midwest ISO states that the filing has been served electronically upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions in the region. In addition, Midwest ISO states that the filing has been posted electronically on the Midwest ISO's Web sites at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter.

Comment Date: 5 p.m. Eastern Time on October 8, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2456 Filed 9-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC04-105-000, et al.]

Access Energy Cooperative, et al.; Electric Rate and Corporate Filings

September 23, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Access Energy Cooperative

[Docket No. AC04-105-000]

Between June 21, 2004 and September 2, 2004, the above-referenced electric cooperatives filed motions that requested a waiver or exemption from the requirements of Order No. 646. 106 FERC ¶ 61,113 (2003). Interested parties may file a petition to intervene in each individual docket.

Comment Date: 5 p.m. eastern standard time on October 7, 2004.

2. Llano Estacado Wind, LP

[Docket No. EG04-102-000]

Take notice that on September 20, 2004, Llano Estacado Wind, LP (Applicant) filed with the Commission an application for redetermination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's regulations. Applicant states that it is a limited partnership organized under the laws of the State of Texas that is engaged directly and exclusively in owning and operating an 80 MW wind-powered electric generating facility located near White Deer, Texas (Facility) and in selling electric energy at wholesale from the Facility.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

3. Michigan Electric Transmission Company, LLC

[Docket Nos. ER01-2126-009 and ER01-2375-008]

Take notice that on September 22, 2004, Michigan Electric Transmission Company, LLC (METC) submitted a compliance filing pursuant to the Commission's order issued August 23, 2004 in Docket Nos. ER01-2126-005, et al., 108 FERC ¶ 61,205.

METC states that it has served a copy of its filing on both Renaissance Power, LLC and New Covert Generating Company, LLC.

Comment Date: 5 p.m. eastern standard time on October 13, 2004.

4. Credit Suisse First Boston International

[Docket No. ER01-2656-002]

Take notice that on September 20, 2004, Credit Suisse First Boston International (CSFBI) tendered for filing a triennial market power analysis pursuant to the Commission's orders granting CSFBI market-based rate authority. CSFBI also submitted for Commission acceptance a revised market-based rate tariff that incorporates the Commission's new market behavior rules adopted in *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003) and includes provisions to allow CSFBI to engage in sales of ancillary services at market-based rates under terms and conditions consistent with those approved by the Commission. CSFBI states that the filing also revises CSFBI's market-based rate tariff to comply with the Commission's tariff formatting rules established in Order No. 614.

CSFBI states that a copy of this filing was served on the New York State Public Service Commission, Pennsylvania Public Utility Commission, the Connecticut Department of Public Utility Control, the New Jersey Board of Public Utilities, the Massachusetts Department of Telecommunications and Energy and the Maine Public Utilities Commission.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

5. California Electric Marketing, LLC

[Docket No. ER01-2690-002]

Take notice that on September 21, 2004, California Electric Marketing, LLC, (CalEM), submitted for filing its triennial updated market analysis and revisions to its FERC Rate Schedule No. 1 to incorporate the Market Behavior Rules set forth in the Commission's orders issued November 17, 2003 and May 19, 2004 in Docket Nos. EL01-118-000, EL01-118-001, and EL01-118-003, *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003), order on reh'g, 107 FERC ¶ 61,175 (2004). CalEM requests an effective date of September 22, 2004.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

6. FortisOntario, Inc., FortisUS Energy Corporation

[Docket No. ER03-775-002, Docket No. ER00-136-001]

Take notice that on September 20, 2004, FortisOntario, Inc. (FortisOntario) and FortisUS Energy Corporation (FortisUS), submitted their updated market power analysis. FortisUS Energy Corporation also filed amendments to its market-based rate tariff to incorporate the Commission's Market Behavior Rules, to comply with the Commission's Order No. 614, and to adjust for certain recent changes in the New York Independent System Operator and ISO New England Inc. markets.

FortisOntario states that copies of the filing were served upon FortisOntario, Inc. and FortisUS Energy Corporation's jurisdictional customers.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

7. Southern California Edison Company

[Docket No. ER04-1235-000]

Take notice that on September 21, 2004, Southern California Edison Company (SCE) submitted for filing a Service Agreement for Wholesale Distribution Service (WDAT Service Agreement), Service Agreement No. 125 under the Wholesale Distribution Access Tariff, FERC Electric Tariff, First

Revised Volume No. 5, between SCE and the City of Corona, California (Corona). SCE states that the purpose of the WDAT Service Agreement is to specify the terms and conditions under which SCE will provide Wholesale Distribution Service from the California Independent System Operator Controlled Grid at SCE's Mira Loma Substation to a SCE-Corona 12 kV interconnection serving a new development known as Corona Dos Lagos.

SCE states that copies of the filing were served upon the Public Utilities Commission of the State of California and Corona.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

8. Southern Company Services, Inc.

[Docket No. ER04-1236-000]

Take notice that on September 21, 2004, Southern Company Services, Inc., (SCS) acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Operating Companies), submitted for filing replacement tariff sheets concerning the accrual of post-retirement benefits other than pensions as set forth in Statement of Financial Accounting Standard No. 106 by the Financial Accounting Standards Board in agreements and tariffs of the Operating Companies (jointly and individually).

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

9. LSP Energy Limited Partnership

[Docket No. ER98-2259-004]

Take notice that on September 21, 2004, LSP Energy Limited Partnership (LSP Energy) filed with the Commission a notice of change in status in connection with the sale by Granite II Holding, LLC to CEP Batesville Acquisition, LLC of all of the issued and outstanding membership interests in LSP Batesville Holding, LLC.

Comment Date: 5 p.m. eastern standard time on October 12, 2004.

10. MDU Resources Group, Inc.

[Docket No. ES04-50-000]

Take notice that on September 17, 2004, MDU Resources Group, Inc. (MDU Resources) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue a combination of securities not to exceed \$750 million in the aggregate and not to exceed the following amounts:

(1) \$750,000,000 worth of common stock;

(2) \$112,500,000 worth of preferred stock;

(3) \$262,500,000 worth of new mortgage bonds, new senior notes, other secured debt securities, subordinated and unsubordinated unsecured debentures, debt securities, notes, or other evidences of indebtedness and/or guarantees from time to time;

(4) \$262,500,000 worth of other stock purchase contracts, stock purchase units, and/or warrants; and

(5) \$262,500,000 worth of other securities, including, without limitation, hybrid securities and any related guarantees.

MDU Resources also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: 5 p.m. eastern standard time on October 7, 2004.

11. Wells Rural Electric Company

[Docket No. ES04-51-000]

Take notice that on September 17, 2004, Wells Rural Electric Company (Wells) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt in the form of a perpetual line of credit from the National Rural Utilities Cooperative Finance Corporation (CFC) in an amount not to exceed \$3,500,000.

Wells also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: 5 p.m. eastern standard time on October 13, 2004.

Standard Paragraph

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888 First Street, NE., Washington, DC 20426.

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Magalie R. Salas,
Secretary.

[FR Doc. E4-2457 Filed 9-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-000, et al.; Docket No. EL00-98-000, et al.; Docket No. ER03-746-000, et al.]

San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and Ancillary Services, Into Markets Operated by the California, Independent System Operator, and the California Power Exchange, Respondents; Investigation of Practices of the California Independent System Operator and the California Power Exchange; California Independent System Operator Corporation; Notice of Technical Conference

September 27, 2004.

The Federal Energy Regulatory Commission staff is convening a technical conference to discuss with the California Independent System Operator Corporation (CAISO) and market participants and facilitate a better understanding of several aspects of the CAISO's proposed methodology for allocating the fuel cost allowance. In *San Diego Gas & Electric Co. v. Sellers of Energy & Ancillary Serv., et al.*, 107 FERC 61,166 (2004), the Commission directed the CAISO to develop a methodology to allocate recovery of the fuel allowance. The CAISO's compliance filing, and the numerous protests and comments submitted in response thereto, raise new issues, including: the netting of sales and purchases, the mechanics of the implementation of the fuel cost allowance offset, and the consistency of the CAISO's proposed methodology for

allocating fuel cost allowance with the intent of the refund proceeding. Participants are requested to restrict their contributions to this conference to the issues related to the process and mechanics of allocating recovery of the fuel cost allowance within the framework of the refund proceeding. A separate notice will be issued by the Commission to announce the final agenda of the staff technical conference.

The staff technical conference will be held on October 7, 2004, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC beginning at 9 a.m. (e.s.t.) in a room to be announced at a later date.

The conference is open for the public to attend, and registration is not required. For more information about the conference, please contact: Olga Kolotushkina, Office of General Counsel, Federal Energy Regulatory Commission at (202) 502-6024 or shawn.bennett@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2453 Filed 9-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-699-000, ER03-1272-002, and ER03-1272-003]

Entergy Services, Inc.; Notice of Technical Conference

September 27, 2004.

Notice is hereby provided that the Commission will convene a technical conference, to be held on Friday, October 8, 2004 in Jackson, Mississippi. The conference will be held from 9:30 a.m. to 4 p.m. (Central Time) at the Mississippi Department of Education building, 359 N. West Street, Jackson, Mississippi. Members of the Federal Energy Regulatory Commission are expected to participate, along with Entergy's state and local utility regulators.

The purpose of the conference is to discuss Entergy's Wholesale Procurement Process (WPP) and Independent Coordinator of Transmission (ICT) proposals in Docket No. ER04-699, including issues raised at the technical conference held on July 30 and 31, 2004 in New Orleans, Louisiana. Parties may also discuss Entergy's filings, in Docket Nos. ER03-1272-002 and ER03-1272-003, in compliance with Commission orders approving the implementation of the

Available Flowgate Capability (AFC) methodology to allocate transmission service.¹

The Commission will provide further information on the conference, including an agenda, in a subsequent notice. Parties will have the opportunity to file supplemental comments following the conclusion of the conference.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the commission's e-Library (FERRIS) seven calendar days after FERC receives the transcript.

All interested persons may attend. For additional information, please contact Anna Cochrane at (202) 502-6357; anna.cochrane@ferc.gov or Sarah McKinley at (202) 502-8004; sarah.mckinley@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2452 Filed 9-30-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project—Post-2008 Resource Pool

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed procedures and call for applications.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), is seeking comments on proposed procedures and calling for applications from preference entities interested in an allocation of Federal power from the Parker-Davis Project. Western's Energy Planning and Management Program (Program) provides for establishing project-specific resource pools and allocating power from these pools to preference contractors. Under the Program, Western is proposing allocation criteria for comment, and is also seeking applications from entities interested in a Federal power resource pool allocation of the long-term marketable resource of the Parker-Davis Project (P-DP) that will become available October 1, 2008. Preference entities applying for an allocation of power must submit formal applications as outlined below.

¹ *Entergy Services, Inc.*, 106 FERC ¶ 61,115 (2004) and *Entergy Services Inc.*, 108 FERC ¶ 61,046 (2004).