

Comment Date: 5 p.m. eastern time on September 29, 2004.

7. Portland General Electric Company

[Docket No. ER04-1204-000]

Take notice that on September 8, 2004, Portland General Electric Company (PGE) tendered for filing new and revised tariff sheets to its Open Access Transmission Tariff incorporate the Large Generator Interconnection Procedures and Large Generator Interconnection Agreement in accordance with FERC Order No. 2003-A. PGE requests an effective date of November 8, 2004 for the requested changes.

PGE states that copies of this filing were supplied to the Public Utility Commission of Oregon, PGE's Network Customers and the Docket No. RM02-1-001 service list.

Comment Date: 5 p.m. eastern time on September 29, 2004.

8. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER04-1205-000]

Take notice that on September 8, 2004, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing an amendment to First Revised Service Agreement No. 4 under Deseret's FERC Electric Tariff, Original Volume 1. Deseret states that the amendment includes an Acquired Retail Load Rider Between Deseret and Garkane Energy Cooperative, Inc. dated August 31, 2004, that provides for the provision of electric energy and capacity by Deseret to Garkane for retail loads of Kanab City, Utah. Deseret requests an effective date of September 1, 2004.

Deseret states that copies of this filing have been served upon Deseret's member cooperatives.

Comment Date: 5 p.m. eastern time on September 29, 2004.

9. Oregon Electric Utility Company; Portland General Electric Company; Portland General Term Power Procurement Company

[Docket ER04-1206-000]

Take notice that on September 8, 2004, Oregon Electric Utility Company (OEUC), Portland General Electric Company (PGE) and Portland General Term Power Procurement Company (PPC) petitioned the Commission for approvals necessary to enable OEUC to restructure PGE's wholesale energy procurement activity, specifically: (1) Acceptance of PPC's Rate Schedules FERC No. 1 and FERC No. 2; (2) acceptance of PGE's Rate Schedule FERC No. 14; (3) the granting of certain

blanket approvals, including the authority for PPC to sell electricity at market-based rates; and (4) the waiver of certain Commission regulations.

Comment Date: 5 p.m. eastern time on September 29, 2004.

10. Black Hills Power, Inc.

[Docket No. ER04-1208-000]

Take notice that on September 9, 2004, Black Hills Power, Inc. submitted to the Commission a Notice of Succession adopting all applicable rate schedules, service agreements, tariffs and supplements thereto previously filed with the Commission by Black Hills Power and Light Company and Black Hills Corporation.

Comment Date: 5 p.m. eastern time on September 30, 2004.

11. Southern California Edison Company

[Docket No. ER04-1209-000]

Take notice that on September 9, 2004, Southern California Edison Company (SCE) submitted proposed revisions to SCE's Transmission Owner Tariff, FERC Electric Tariff, Second Revised Volume No. 6, to implement new reliability procedure.

SCE states that copies of the filing were served upon the SCE's jurisdictional customers, the California Public Utilities Commission, the California Electricity Oversight Board, the California Independent System Operator, Pacific Gas and Electric Company, and the San Diego Gas and Electric Company.

Comment Date: 5 p.m. eastern time on September 30, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2248 Filed 9-17-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

September 14, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 11841-002.
- c. *Date filed:* September 10, 2004.
- d. *Applicant:* Ketchikan Public Utilities.

- e. *Name of Project:* Whitman Lake Hydroelectric Project.

f. *Location:* The Whitman Lake Hydroelectric Project would be located on Whitman Lake in Ketchikan Gateway Borough, Ketchikan, Alaska. The proposed project would affect approximately 158 acres of Federal lands, managed by the U.S. Forest Service and the U.S. Bureau of Land Management.

- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r). [For 5-MW exemptions, use the following language instead: Public Utility Regulatory Policies Act of 1978, 16 U.S.C. §§ 2705, 2708.]

- h. *Applicant Contact:* Mr. Don Thompson, WESCORP, 3035 Island Crest Way, Suite 200, Mercer Island, WA 98040; Telephone: (206) 275-1000.

- i. *FERC Contact:* Kenneth Hogan at (202) 502-8434; e-mail: kenneth.hogan@ferc.gov.

- j. *Cooperating agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental

issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. *All documents (original and eight copies) should be filed with:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

l. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. The application is not ready for environmental analysis at this time.

n. The proposed Whitman Lake Hydroelectric Project will have an installed generating capacity of 4.6 Megawatts with a maximum hydraulic capacity of 180 cubic feet per second (cfs). The proposed project would consist of the following features: (1) The existing 39-foot-high, 220-foot-long concrete gravity arch dam; (2) 40-foot-wide Ogee spillway within the dam; (3) a 148 surface acre reservoir (Whitman Lake); (4) a 2,450-foot-long, 45-inch-diameter steel penstock; (5) a 2,000-foot-long, 21-inch-diameter pipeline; (6) a turbine and 3,900 kW generator, with a hydraulic capacity of 150 cfs; (7) a turbine and 700 kW generator, with a hydraulic capacity of 30 cfs and (8) other appurtenant facilities.

Ketchikan Public Utilities (KPU) estimates that the average annual generation will be 16,225 megawatthours (MWh). KPU proposes to use the project to supplement, as well as displace, other generation resources owned and operated by KPU. With the construction and operation of the project, KPU hopes to minimize its use and dependency on fossil fuel generation.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available

for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Alaska State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Project Site Visit—October 2004.

Issue Deficiency Letter or Acceptance Letter—November 2004.

Request Additional Information—November 2004.

Issue Acceptance Letter—February 2005.

Notice of application ready for environmental analysis—March 2005.

Notice of the availability of the EA—August 2005.

Ready for Commission's decision on the application—September 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2252 Filed 9-17-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

September 14, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12493-000.

c. *Date Filed:* March 25, 2004.

d. *Applicant:* Greenfields Irrigation District.

e. *Name of Project:* Sun River Diversion Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Bureau of Reclamation, on the North Fork of the Sun River in Teton County and Lewis and Clark County, Montana. Part of the

project would be on lands administered by the U.S. Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Ed Everaert, Manager, Greenfields Irrigation District, P.O. Box 157, Fairfield, MT 59436, Phone: (406) 467-2533, Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, Phone: (208) 745-0834, (fax) (208) 745-0835, or e-mail address: bsmith@nwpwrservices.com.

i. *FERC Contact:* Mr. Lynn R. Miles, Sr. (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-12493-000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) The Bureau of Reclamation's existing 132-foot-high and 261-foot-long diversion dam, (2) the existing Diversion Lake Reservoir with a surface area of 202 acres and a storage capacity of 6,395 acre-feet at a normal elevation of 4,474 feet msl, (3) a 72-inch-diameter 800-foot-long steel penstock, (4) a powerhouse containing one 2.7 megawatt generating unit with an installed capacity of 2.7 megawatts, (5) a 15 kv transmission line approximately 5 miles long, and (6) appurtenant facilities. The project would have an annual generation of 20.8 GWh.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free