

of landfill in three phases, dredging up to 10,000,000 cubic yards of sediment, construction of a new concrete pile-supported wharf, new terminal buildings and a new rail yard.

**FOR FURTHER INFORMATION CONTACT:**

Questions or comments concerning the Final EIS/EIR should be directed to Dr. Aaron O. Allen, Senior Project Manager, Regulatory Branch, U.S. Army Corps of Engineers, P.O. Box 532711, Los Angeles, CA 90053-2325, (805) 585-2148.

**SUPPLEMENTARY INFORMATION:** None.

David H. Turk,

Colonel, U.S. Army, Acting District Engineer.

[FR Doc. 04-17836 Filed 8-4-04; 8:45 am]

BILLING CODE 3716-KF-P

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; comment request.

**SUMMARY:** The EIA has submitted the new survey form EIA-914, "Monthly Natural Gas Production Report" to the Office of Management and Budget (OMB) for review and a three-year approval under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*)

**DATES:** Comments must be filed by September 7, 2004. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by fax (202) 395-7285 is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Herbert Miller. To ensure receipt of the comments by the due date, submission by fax (202) 287-

1705) or e-mail ([herbert.miller@eia.doe.gov](mailto:herbert.miller@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden.

1. EIA-914, "Monthly Natural Gas Production Report".
2. Energy Information Administration.
3. OMB Number—Not applicable.
4. New.
5. Mandatory.

6. The purpose of the survey is to collect monthly data on the production of natural gas in seven geographical areas (Texas (including State offshore), Louisiana (including State offshore), Oklahoma, New Mexico, Wyoming, Federal Gulf of Mexico offshore and Other States (defined as all remaining states, except Alaska, in which the operator produced natural gas during the report month). Data will be used to monitor natural gas supplies. Survey respondents would be a sample of well operators.

Since EIA's main goal is to have timely overall production information, at this time the agency is not proposing to collect information on gas used for repressuring and reinjection, gas vented and flared, fuel used on the lease, or nonhydrocarbons removed on the lease, as proposed in the **Federal Register** on April 23, 2004, pp. 22019-22025. The proposed data collection would consist of (1) natural gas gross withdrawals (wet) and (2) natural gas lease production.

7. Business or other for-profit.
8. 15,517 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for

confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*)

Issued in Washington, DC, July 30, 2004.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 04-17886 Filed 8-4-04; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; comment request.

**SUMMARY:** The EIA has submitted the EIA-910, "Monthly Natural Gas Marketers Report", part of the Natural Gas Data Collection Program package to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*)

**DATES:** Comments must be filed by September 7, 2004. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Herbert Miller. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail ([herbert.miller@eia.doe.gov](mailto:herbert.miller@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70),

Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden.

1. EIA-176, 191, 857, 895, 910 and 912.
2. Energy Information Administration.
3. OMB Number 1905-0175.
4. Revision.
5. Mandatory.
6. The Natural Gas Data Collection Program Package forms collect basic and detailed natural gas production, processing, transmission, storage, consumption, and price data. The data are published by the Energy Information Administration and are used by both public and private analysts. Respondents include natural gas pipeline companies, distributors, storage operators, processing plant operators, and State agencies.

With respect to its natural gas survey forms, the Energy Information Administration (EIA) is proposing to add seven States and the District of Columbia to the EIA-910, "Monthly Natural Gas Marketers Report" survey frame, which currently includes five States.

7. Business or other for profit.
8. 47,522 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13)(44 U.S.C. 3501 et seq.).

Issued in Washington, DC, July 30, 2004.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 04-17887 Filed 8-4-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC96-2-003, et al.]

#### Public Service Company of Colorado, et al.; Electric Rate and Corporate Filings

July 29, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Public Service Company of Colorado and Southwestern Public Service Company

[Docket Nos. EC96-2-003]

Take notice that on July 20, 2004, Public Service Company of Colorado (PSCo) and Southwestern Public Service Company (SPS) submitted for Commission review a supplemental market power analysis which addresses the effects of a transmission interconnection that PSCo and SPS are constructing between their systems.

*Comment Date:* 5 p.m. eastern time on September 17, 2004.

#### 2. Allegheny Energy, Inc., Allegheny Energy Supply Company, LLC

[Docket No. EC04-130-000]

Take notice that on July 26, 2004, Allegheny Energy, Inc. (Allegheny) and Allegheny Energy Supply Company, LLC (AE Supply) (collectively, Applicants) filed an application for disposition of jurisdictional facilities under section 203 of the Federal Power Act. Applicants request Commission approval to sell to Buckeye Power Generating, LLC (BPG) a wholly-owned subsidiary of Buckeye Power, Inc., an Ohio non-profit corporation, certain jurisdictional assets. The applicants have requested privileged treatment of certain agreements submitted in support of the application.

*Comment Date:* 5 p.m. eastern time on August 16, 2004.

#### 3. Pittsfield Generating Company, L.P.

[Docket No. EC04-136-000]

Take notice that on July 27, 2004, Pittsfield Generating Company, L.P. (Pittsfield) submitted an application pursuant to section 203 of the Federal

Power Act for authorization of a disposition of jurisdictional facilities whereby Altresco, Inc. (Altresco) and Pittsfield Partners, Inc. (PPI) will transfer their respective limited partner interests in Pittsfield to SFG CLA Pittsfield, LLC (SFG) or its affiliated nominees and assignees. Pittsfield states that it is a public utility and exempt wholesale generator in Massachusetts, with a nominal capacity of 163 MW. Pittsfield requested privileged treatment of certain agreements pertaining to a settlement entered into by, among others, Pittsfield, SFG, Altresco, PPI, and General Electric Capital Corporation, pursuant to which the transfer of limited partner interests will occur.

*Comment Date:* 5 p.m. eastern time on August 17, 2004.

#### 4. White Pine Copper Refinery, Inc., White Pine Electric Power, L.L.C.

[Docket Nos. EC04-137-000 and ER04-1047-000]

Take notice that on July 27, 2004, White Pine Copper Refinery, Inc. (White Pine Copper) and White Pine Electric Power, L.L.C. (White Pine Electric) (collectively, the Applicants), filed with the Federal Energy Regulatory Commission an application for authorization under sections 203 and 205 of the Federal Power Act to transfer, by a sale of assets for nominal amount, market based rate authority and certain jurisdictional facilities, to establish rate schedule and to cancel rate schedule. White Pine Copper seeks approval for an intra-corporate transfer of jurisdictional facility assets to White Pine Electric. The Applicant states that transfer of assets is related to White Pine Copper's concurrent disposition to White Pine Electric of three coal-fired steam-turbine generating units located in White Pine, MI, capable of delivering a total of 60 MW. Additionally, White Pine Electric seeks approval of its market-based rate tariff in order to make wholesale electric power and energy sales. Lastly, White Pine Copper seeks approval to cancel its market-based tariff, approved in Docket No. ER04-262-000, by letter order dated January 1, 2004.

*Comment Date:* 5 p.m. eastern time on August 17, 2004.

#### 5. White Pine Electric Power, L.L.C.

[Docket No. EG04-87-000]

Take notice that on July 27, 2004, White Pine Electric Power, L.L.C. (White Pine), P.O. Box 695, 1 Willow Road, White Pine, MI 49971, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale