would if filing on paper and save it to a file on your hard drive. Before you can file comments you will need to create a free account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing."

Route Inspection

Concurrent with the public scoping meetings (August 3 and 4, 2004), we will also be conducting an inspection of the route and locations of aboveground facilities associated with El Paso's planned project. This inspection will include both aerial and ground components. Anyone interested in participating in the inspection activities may contact the FERC's Office of External Affairs (identified below) for more details and must provide their own transportation.

Environmental Mailing List

If you wish to remain on our mailing list to receive any additional environmental notices and copies of the draft and final EIS, it is important that you return the Return Mailer (appendix 2) attached to this notice. If you do not return the mailer, you will be removed from our mailing list.

Availability of Additional Information

Additional information about the planned project is available from the Commission's Office of External Affairs, at 1–866–208–FERC (3372) or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number (i.e., PF04–13–000) excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact (202) 502–8659.

The Commission now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to https://www.ferc.gov/esubscribenow.htm.

In addition, a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

El Paso has initiated a Public Participation Plan to provide a means of communication for participating stakeholders. A toll-free number has been established for communicating with El Paso regarding this project (Mr. David R. Anderson, Land Department Manager, 1-877-598-5263). Also, contacts and information requests can be made by e-mail directly to El Paso at david.r.anderson@elpaso.com. Finally, El Paso plans to establish a Web site for this project by the end of July 2004. The Web site will include a list of public repositories along the planned route where all maps and Federal applications are available for inspection, frequently asked questions regarding the planned project, and other useful information. El Paso's Web site will be: http:// www.elpaso.com.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1621 Filed 7–20–04; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2244—Washington]

Energy Northwest; Notice of Site Visit

July 13, 2004.

Energy Northwest, Licensee for the Packwood Lake Hydroelectric Project (FERC No. 2244), will be hosting a site visit for the project on August 27, 2004. The site visit is being conducted to provide all parties interested in the Project's relicensing an opportunity to view the project's facilities and surrounding area. Commission staff will be attending the site visit and providing an overview of the Commission's Integrated Licensing Process (ILP), the process Energy Northwest is currently pursuing for the licensing of the project.

Under the ILP, the Commission conducts its National Environmental Policy Act (NEPA) scoping meeting within 90 days of the filing of the Licensee's Notice of Intent. A site visit is typically held in conjunction with that scoping meeting. However, access to some project facilities may be limited by winter weather during the early part of the year when scoping for this project is currently planned, in 2005. For this reason, it is unlikely that the Commission will host its own site visit

in conjunction with its NEPA scoping meeting. Subsequently, the Commission encourages all interested parties to participate in this site visit to ensure a productive scoping meeting early next year. Details of the site visit follow:

Date and Time: August 27, 2004 at 11 a.m. (PST).

Location: Packwood Lake Project's Powerhouse, 179 Powerhouse Road, Packwood, WA.

Transportation will be provided from the powerhouse to the reservoir. Due to the remote location of the reservoir, some hiking will be involved (approximately 2 miles). Please dress accordingly. Additionally, it is recommended that parties interested in attending bring a bag lunch.

If you are planning to attend the site visit or require further information or directions, please contact Ms. Laura Schinnell of Energy Northwest at: (509) 372–5123 or via e-mail at: lschinnell@energy-northwest.com.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1618 Filed 7–20–04; 8:45 am]

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2004 Power Repayment Studies that show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are required primarily due to increased future estimates of operations and maintenance expenses at the project. The Administrator has developed a proposed Sam Rayburn Dam rate schedule, which is supported by a power repayment study, to recover the required revenues. Beginning January 1, 2005, the proposed rate would increase annual revenues 24.9 percent from \$2,013,024 to \$2,513,700.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end October 19, 2004.

- 1. Public Information Forum—July 27, 2004, 1 p.m. central time, Tulsa, OK.
- 2. Public Comment Forum—August 26, 2004, 9 a.m. central time, Tulsa, OK.

ADDRESSES: If requested, the forums will be held in Southwestern's offices, Room 1500, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT: Mr.

Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6696, gene.reeves@swpa.gov.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, in the Department of Energy Organization Act, Public Law 95–91, dated August 4, 1977. Southwestern's power marketing activities were transferred from the Department of Interior to the Department of Energy, effective October 1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2, Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR 903).

Southwestern markets power from 24 multi-purpose reservoir projects, with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States as well as Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities that consist of 1,380 miles of high-voltage transmission lines, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Robert D. Willis and Sam Rayburn Dams, two projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid by separate rate schedules. The Sam Rayburn Dam project is addressed in this notice.

Following Department of Energy guidelines, the Administrator, Southwestern, prepared a Current Power Repayment study using the existing Sam Rayburn Dam rate. The Study indicates that Southwestern's legal requirement to repay the investment in the power generating facility for power and energy marketed by Southwestern will not be met

without an increase in revenues. The need for increased revenues is primarily due to increased future estimates of Operation and Maintenance (O&M) power-related expenses for the U.S. Army Corps of Engineers. The Revised Power Repayment Study shows that an increase in annual revenue of \$500,676 (a 24.9 percent increase), beginning January 1, 2005, is needed to satisfy repayment criteria.

Opportunity is presented for Southwestern customers and other interested parties to receive copies of the Sam Rayburn Dam Power Repayment Studies and the proposed rate schedule. Persons desiring a copy of the Power Repayment Data Package with the proposed Rate Schedule, should submit a request to Mr. James W. Sherwood, Director, Rates and Repayment, Office of Corporate Operations, Southwestern Power Administration, One West Third Street, Tulsa, OK 74103, (918) 595–6673 or via e-mail to swparates@swpa.gov.

A Public Information Forum is scheduled on July 27, 2004, to explain to customers and the public the proposed rate and supporting studies. The proceeding will be transcribed, if held. A chairman, who will be responsible for orderly procedure, will conduct the Forum. Questions concerning the rate, studies, and information presented at the Forum will be answered, to the extent possible, at the Forum. Questions not answered at the Forum will be answered in writing. However, questions involving voluminous data contained in Southwestern's records may best be answered by consultation and review of pertinent records at Southwestern's

Persons interested in attending the Public Information Forum should so indicate in writing by letter or facsimile transmission (918–595–6656) by July 23, 2004, their intent to appear at such Forum. Should no one indicate an intent to attend by the above-cited deadline, no such Forum will be held.

A Public Comment Forum is scheduled for August 26, 2004, at which interested persons may submit written comments or make oral presentations of their views and comments related to the rate proposal. The proceeding will be transcribed, if held. A chairman, who will be responsible for orderly procedure, will conduct the Forum. Southwestern's representatives present and the chairman may ask questions of the speakers.

Persons interested in attending the Public Comment Forum should so indicate in writing by letter or facsimile transmission (918–595–6656) by August 19, 2004, their intent to appear at such Forum. Should no one so indicate an intent to attend by the above-cited deadline, no such Forum will be held. Persons interested in speaking at the Forum should submit a request to the Administrator, Southwestern, in writing by August 19, 2004, their intent to appear at such Forum, so that a list of speakers can be developed. The chairman may allow others to speak if time permits.

A transcript of each Forum will be made. Copies of the transcripts may be obtained directly from the transcribing service for a fee. Copies of all documents introduced will also be available from the transcribing service for a fee. A copy of the written comments, together with a diskette in MS Word, regarding the proposed rate change are due on or before October 19, 2004. Comments should be submitted to Forrest E. Reeves, Assistant Administrator, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma, 74103.

Following review of the oral and written comments and the information gathered during the course of the proceedings, the Administrator will submit the amended Sam Rayburn Dam Proposal, and Power Repayment Studies in support of the proposed rate to the Deputy Secretary of Energy for confirmation and approval on an interim basis, and subsequently to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis. The FERC will allow the public an opportunity to provide written comments on the proposed rate increase before making a final decision.

Dated: July 8, 2004.

Michael A. Deihl,

Administrator.

[FR Doc. 04–16584 Filed 7–20–04; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2004-0196; FRL-7366-1]

Pesticide Products; Registration Applications

AGENCY: Environmental Protection Agency(EPA).

ACTION: Notice.

SUMMARY: This notice announces receipt of applications to register pesticide products containing new active ingredients not included in any previously registered products pursuant to the provisions of section 3(c)(4) of the