

2003, in Docket No. EL01-118-000, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003). CES requests an effective date of December 17, 2003.

CES states that it has served this filing on all parties to Docket No. ER04-965-000 and on the New York Public Service Commission.

Comment Date: July 20, 2004.

11. Niagara Mohawk Power Corporation

[Docket No. ER04-966-000]

Take notice that on June 29, 2004, Niagara Mohawk Power Corporation, (Niagara Mohawk) submitted for filing its Second Revised Interconnection Service Agreement No. 319 between Niagara Mohawk and Hydro One Networks Inc., and, its Second Revised Interconnection Service Agreement No. 320 between Niagara Mohawk and Independent Electricity Market Operator.

Niagara Mohawk states that a copy of this filing will be served upon Hydro One and IMO, as well as the New York Independent System Operator, Inc., the New York Public Service Commission, and any other party listed on the Commission's official service list in Docket No. ER03-502.

Comment Date: July 20, 2004.

12. Central Maine Power Company

[Docket No. ER04-967-000]

Take notice that on June 29, 2004, Central Maine Power Company (CMP) submitted for filing an unexecuted Service Agreement for Long Term Firm Local Point-to-Point Transmission Service with Ledgemere Hydro, LLC. CMP requests an effective date of December 23, 2003.

CMP states that copies of this filing have been served on the Maine Public Utilities Commission, and the persons identified on the Service List.

Comment Date: July 20, 2004.

13. Central Maine Power Company

[Docket No. ER04-968-000]

Take notice that on June 29, 2004, Central Maine Power Company (CMP) submitted for filing an unexecuted Service Agreement for Local Network Transmission Service and an unexecuted Service Agreement for Long Term Firm Local Point-to-Point Transmission Service with Messalonskee Stream Hydro, LLC. CMP requests an effective date of December 23, 2003.

CMP states that copies of this filing have been served on the Maine Public Utilities Commission, and the persons identified on the Service List.

Comment Date: July 20, 2004.

14. Florida Power Corporation

[Docket No. ER04-969-000]

Take notice that on June 29, 2004, Florida Power Corporation (FPC) tendered for filing an executed DG Telogia Generating Facility Parallel Operation Agreement between FPC and Seminole Electric Cooperative. FPC is requesting an effective date of June 1, 2004, for this Rate Schedule.

FPC states that a copy of the filing was served upon the Florida Public Service Commission and the North Carolina Utilities Commission.

Comment Date: July 20, 2004.

15. FirstEnergy Solutions Corp.

[Docket No. ER04-970-000]

Take notice that on June 29, 2004, FirstEnergy Solutions Corp. (FE Solutions) tendered for filing a Redispatch Agreement with PJM Interconnection, L.L.C. (PJM). FE Solutions states that the Redispatch Agreement establishes the rates, terms and conditions under which FE Solutions may redispatch Units 3, 4 and 5 of the W.H. Sammis Plant in Stratton, Ohio upon the request of PJM to alleviate transmission constraints on the PJM transmission system. FE Solutions requests an effective date of July 1, 2004.

FE Solutions states that a copy of this filing has been served on PJM and regulators in Ohio.

Comment Date: July 20, 2004.

16. Golden Spread Electric Cooperative, Inc.

[Docket No. ER04-971-000]

Take notice that on June 29, 2004, Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing with the Commission a Fourth Informational Filing to Golden Spread Rate Schedule No. 35. Golden Spread states that The Fourth Informational Filing updates the formulary fixed costs associated with replacement energy sales by Golden Spread to Southwestern Public Service Company (Southwestern).

Golden Spread states that a copy of this filing has been served upon Southwestern.

Comment Date: July 20, 2004.

17. Midwest Independent Transmission System Operator, Inc.

[Docket No. ES04-40-000]

Take notice that on June 24, 2004, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make long-term

borrowings in an amount not to exceed \$80 million at any one time.

Midwest ISO also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: July 22, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1609 Filed 7-15-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2145-060]

Public Utility District No. 1 of Chelan County (Chelan PUD); Notice of Application Tendered for Filing With the Commission, Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 12, 2004.

Take notice that the following hydroelectric application and final preliminary draft Environmental

Assessment have been filed with the Federal Energy Regulatory Commission (Commission) and are available for public inspection.

a. *Type of Application*: New major license.

b. *Project No.*: 2145-060.

c. *Date Filed*: June 29, 2004.

d. *Applicant*: Public Utility District No. 1 of Chelan County (Chelan PUD).

e. *Name of Project*: Rocky Reach Hydroelectric Project.

f. *Location*: On the Columbia River, near the town of Entiat, in Chelan County, Washington. The project occupies Federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Gregg Carrington, Licensing Director, Public Utility District No. 1 of Chelan County, 327 North Wenatchee Avenue, Wenatchee, WA 98801; telephone (509) 661-4178 or by e-mail to gregg@chelanpud.org.

i. *FERC Contact*: Kim Nguyen, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; telephone (202) 502-6105 or by e-mail at kim.nguyen@ferc.gov.

j. *Cooperating Agencies*: We are asking Federal, State, and local agencies, and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of an environmental document pursuant to the National Environmental Policy Act (NEPA). Agencies and tribes who would like to request cooperating agency status should follow the instructions described in item k below.

k. *Deadline for filing requests for cooperating agency status*: September 10, 2004.

All documents (original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Rocky Reach Hydroelectric Project" and project number "P-2145-060" on the first page of all documents.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages electronic filings.

l. This application is not ready for environmental analysis at this time.

m. The existing Rocky Reach Project consists of: (1) A 130-foot-high and 2,847-foot-long concrete gravity dam, with an 8,235-acre impoundment at normal maximum pool elevation of 707 feet National Geodetic Vertical Datum; (2) a 1,088-foot-long, 206-foot-wide powerhouse containing 11 turbine-generator units, Units 1 through 7 with an authorized capacity of 105,000 kilowatts (kW) and Units 8 through 11 with an authorized capacity of 125,400 kW; (3) a spillway that is integral to the dam and consists of twelve 50-foot-wide bays; (4) non-overflow sections; (5) fish passage facilities; (6) five sets of 230-kilovolt transmission lines that convey power from the powerhouse to the switchyard; and (7) appurtenant facilities.

n. A copy of the application and final preliminary draft environmental assessment are available for review in the Commission's Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 866-208-3676 or e-mail FERC Online Support at FERCOnlineSupport@ferc.gov. The TTY number is (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation at 36 CFR 800.4.

p. *Procedural Schedule*: During 1999 and 2000 a public scoping process was conducted, as outlined in Chelan PUD's final preliminary draft Environmental Assessment. This application will be processed according to the following Hydro Licensing Schedule. The Commission staff intends to prepare an Environmental Impact Statement for the

project in accordance with NEPA. Revisions to the schedule may be made as appropriate.

Issue Acceptance or Deficiency Letter: August 2004

Notice Accepting Application and Requesting Motions to Intervene: August 2004

Notice Soliciting Final Terms and Conditions: August 2004

Notice of the Draft Environmental Impact Statement (EIS): March 2005

Notice of the Final EIS: November 2005
Ready for Commission Decision on the Application: May 2006

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting comments and final terms and conditions.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1608 Filed 7-15-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission;

[Docket No. PF04-11-000]

Sempra Energy International, Sempra Energy LNG; Notice of Meeting Attendance

July 12, 2004.

The staff of the Federal Energy Regulatory Commission will attend Sempra LNG's Open House meeting for the Port Arthur LNG and Pipeline Project. The meeting will be held on Tuesday, July 20, 2004, from 4 to 6 p.m. (c.s.t.) at: Carl A. Parker Multi-Purpose Center, Lamar University State College, 1800 Lake Shore Drive, Port Arthur, Texas.

We will be conducting a site visit of the project on Wednesday, July 21, 2004. We will meet at 8 a.m. at the LNG terminal site. We will view various portions of the project, starting with the LNG terminal site. Interested persons must provide their own transportation.

For further information on the meeting location for the site visit, please contact Marvin Ivey at 619-696-2036 or 713-515-0624.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1592 Filed 7-15-04; 8:45 am]

BILLING CODE 6717-01-P