

**DEPARTMENT OF THE INTERIOR****Bureau of Land Management****[AK-930-03-1310-DO]****Notice of Intent to Prepare an Environmental Impact Statement on a Proposed Development of Oil Facilities in the National Petroleum Reserve—Alaska and the Colville River Delta****AGENCY:** Bureau of Land Management; Alaska State Office, Interior.**ACTION:** Notice of intent (NOI) to prepare an Environmental Impact Statement (EIS) for full field development in connection with ConocoPhillips's Alpine Satellite Development Program within the National Petroleum Reserve—Alaska (NPR-A) and in the Colville River Delta.**SUMMARY:** This document provides notice that the Bureau of Land Management (BLM) Alaska State Office will be preparing a full field development EIS in connection with the ConocoPhillips Alpine Satellite Development Program. The BLM is the lead Federal agency in the development of this EIS. The United States Army Corps of Engineers (USACE), the Environmental Protection Agency (EPA), and the State of Alaska are cooperating agencies. The project area is located on the North Slope of Alaska in the Colville River Delta and in the northeast portion of the NPR-A.

This EIS will fulfill the needs and obligations set forth by the National Environmental Policy Act (NEPA), other relevant laws and regulations, and the management policies of the BLM, the USACE, EPA, and the State of Alaska. The BLM will work collaboratively with interested parties to identify the issues concerning the project that need to be addressed in the EIS, assure an appropriate range of alternatives, and develop mitigation that is suited to local, regional, and national needs and concerns. The public scoping process will help identify these issues, alternatives, and potential mitigation, as well as help provide resource, socio-economic, subsistence, and other valuable information for the development of the EIS.

**DATES:** This notice initiates the public scoping process. Scoping comments can be submitted in writing to the address listed below and will be accepted through March 31, 2003. All public meetings will be announced through the local news media, a mailing, and the web site developed for the project, <http://www.alpine-satellites-eis.com>.**Public Participation:** In order to ensure local community participation

and input, public scoping meetings will be held in Anchorage, Barrow, Fairbanks, and Nuiqsut. In addition to the scoping process, there will be opportunities for public participation and comment on the draft EIS.

**ADDRESSES:** Written comments may be mailed to Alpine Satellite Development Program EIS, Entrix, Inc., 3701 East Tudor Road, Suite 205, Anchorage, Alaska 99507; faxed to 907-563-0439; hand-delivered to Entrix, Inc., 3701 East Tudor Road, Suite 205, Anchorage, Alaska or to the BLM Public Information Center in the Federal Building, 222 W. 7th Avenue, Anchorage, Alaska; or forwarded electronically through the project website at <http://www.alpine-satellites-eis.com>. Individual respondents may request confidentiality. If you wish to withhold your name or street address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations and businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be available for public inspection in their entirety.**FOR FURTHER INFORMATION:** For further information and/or to have your name added to our mailing list, contact Jim Ducker, Telephone 907-271-3130; email [Jim\\_Ducker@blm.gov](mailto:Jim_Ducker@blm.gov).**SUPPLEMENTARY AND BACKGROUND INFORMATION:** The EIS will analyze the development proposal submitted by ConocoPhillips Alaska, Inc (CPAI). The company's proposal includes development of two oil and gas accumulations in the Colville Delta east of NPR-A and three accumulations within NPR-A. The EIS also will examine full field development of additional well sites and one or more new processing facilities within the field.

The development on Federal lands within NPR-A is subject to the management direction provided by BLM's Record of Decision for the Northeast National Petroleum Reserve-Alaska Integrated Activity Plan/Environmental Impact Statement (Northeast NPR-A IAP/EIS). The Record of Decision for this full field development EIS may amend the Northeast NPR-A IAP/EIS. Any amendment, including exceptions to requirements to the Northeast NPR-A IAP/EIS, would be limited to those necessary for the development authorized by BLM following

completion of this EIS and will not constitute a general amendment of the Northeast NPR-A IAP/EIS.

CPAI currently operates their Alpine Central Processing Facility (ACPF) near Nuiqsut, Alaska. CPAI has proposed to develop oil and gas from five satellites. Two satellites known as CD-3 (CD North during exploration) and CD-4 (CD South) are in the Colville Delta. Three other proposed satellites known as CD-5, CD-6, and CD-7 (Alpine West, Lookout, and Spark, respectively, during exploration) are in the NPR-A. The CD-3 and CD-4 satellite locations involve lands owned, respectively, by the State of Alaska and by Kuukpik Corporation, a Native-owned corporation created by the Alaska Native Claims Settlement Act (ANCSA). The state and another ANCSA corporation, the Arctic Slope Regional Corporation (ASRC), own the oil and gas associated with these two satellites. CD-5 is proposed to be located within NPR-A on Kuukpik land and an ASRC oil and gas lease. CD-6 and CD-7 are located on oil and gas leases in the Northeast portion of NPR-A that are administered by the BLM.

CPAI's proposed development of CD-3 would consist of a gravel pad capable of supporting up to 32 wells. The site would also contain a gravel airstrip that would be used for access to the site. The proposed development of CD-4 would include a gravel pad capable of supporting up to 32 wells and the construction of a 3.6-mile gravel road that would connect the site to the Alpine facility. The proposed CD-5 would require a gravel pad capable of supporting 20-30 wells and the construction of approximately 3 miles of gravel road with a vehicle-capable bridge to cross the Nigliq Channel. The proposed CD-6 development would require a gravel pad capable of supporting up to 30 wells and the construction of approximately 10 miles of all weather gravel road that would connect to CD-5. The proposed CD-7 production site development would require a gravel pad capable of supporting up to 30 wells and the construction of approximately 6 miles of gravel road that would connect CD-6 and CD-7.

Utility lines would connect each of the satellite pads to ACPF. Oil and gas products produced at these sites would be transported by a pipeline to the ACPF and after processing the finished product would be transported through an existing pipeline to the Kuparuk facility and from Kuparuk through

existing pipelines to the Trans-Alaska Pipeline System.

**Henri R. Bisson,**

*State Director, Bureau of Land Management,  
Alaska State Office.*

[FR Doc. 03-3821 Filed 2-14-03; 8:45 am]

BILLING CODE 4310-JA-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[AZ-030-5101-00-A199; AZA 017002]

#### Notice of Application, Arizona

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of application.

**SUMMARY:** In accordance with regulations found at 43 CFR 2882.3 (b) the Bureau of Land Management has received a right-of-way application from Red Lake Gas Storage L.P. (Red Lake). Red Lake proposes to construct an underground natural gas storage facility on private lands approximately 30 miles north of Kingman, Arizona. The storage facility would consist of two solution mined salt caverns and appurtenant facilities. Portions of the project would affect public lands administered by the Bureau of Land Management (BLM), Kingman Field Office. Subsequently, Red Lake has submitted an application requesting a right-of-way for a 30-mile-long natural gas pipeline (36-inch diameter), access road, brine disposal pipeline (18-inch diameter), interconnect facility/meter station (5.0 acres), and extra work space during construction (8.01 acres).

Interested parties may view the application at the BLM, Kingman Field Office located at 2475 Beverly Avenue, Kingman, Arizona. The office hours are 7:30 a.m. to 4:30 p.m. Monday through Friday. The application may also be viewed at the Kingman Public Library located at 3269 N. Burbank Street, Kingman, Arizona. The Library hours are: Monday, Friday and Saturday from 10 a.m. to 6 p.m.; Tuesday from 9 a.m. to 8 p.m.; Wednesday from 10 a.m. to 8 p.m.; Thursday from 9 a.m. to 6 p.m.

**FOR FURTHER INFORMATION CONTACT:**  
Lucas Lucero, 602-417-9532.

Dated: December 19, 2002.

**Ruben Sanchez,**

*Acting Field Manager.*

[FR Doc. 03-3770 Filed 2-14-03; 8:45 am]

BILLING CODE 4310-32-P

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Agency Information Collection Activities: Submitted for Office of Management and Budget (OMB) Review; Comment Request

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Notice of an extension of a currently approved information collection (OMB Control Number 1010-0136).

**SUMMARY:** To comply with the Paperwork Reduction Act (PRA) of 1995, we are notifying the public that we have submitted to OMB an information collection request (ICR) to renew approval of the paperwork requirements in the regulations under 30 CFR part 206, subpart C, Federal Oil. This notice also provides the public a second opportunity to comment on the paperwork burden of these regulatory requirements. The ICR is titled: "30 CFR Part 206, Subpart C, Federal Oil."

**DATES:** Submit written comments on or before March 20, 2003.

**ADDRESSES:** Submit written comments to Sharron L. Gebhardt, Regulatory Specialist, Minerals Management Service, Minerals Revenue Management, P.O. Box 25165, MS 320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225. You may also email your comments to us at [mrm.comments@mms.gov](mailto:mrm.comments@mms.gov). Include the title of the information collection and the OMB control number in the "Attention" line of your comment. Also include your name and return address. Submit electronic comments as an ASCII file avoiding the use of special characters and any form of encryption. If you do not receive a confirmation we have received your email, contact Ms. Gebhardt at (303) 231-3211.

**FOR FURTHER INFORMATION CONTACT:** Sharron L. Gebhardt, telephone (303) 231-3211, FAX (303) 231-3385 or email [sharron.gebhardt@mms.gov](mailto:sharron.gebhardt@mms.gov). You may also contact Sharron Gebhardt to obtain a copy at no cost of the regulations that require the subject collection of information.

#### SUPPLEMENTARY INFORMATION:

*Title:* 30 CFR Part 206, Subpart C, Federal Oil.

*OMB Control Number:* 1010-0136.

*Abstract:* The Department of the Interior (DOI) is responsible for matters relevant to mineral resource development on Federal and Indian

lands and the Outer Continental Shelf (OCS). The Secretary of the Interior is responsible for managing the production of minerals from Federal and Indian lands and the OCS, collecting royalties from lessees who produce minerals, and distributing the funds collected in accordance with applicable laws. MMS assists the Secretary in performing the royalty management functions.

Section 101(a) of the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA), as amended, requires that the Secretary "establish a comprehensive inspection, collection, and fiscal and production accounting and auditing system to provide the capability to accurately determine oil and gas royalties, interest, fines, penalties, fees, deposits, and other payments owed, and collect and account for such amounts in a timely manner." In order to accomplish these tasks, MMS developed valuation regulations for Federal leases at 30 CFR part 206, subpart C. These regulations were published as a final rule in the **Federal Register** on March 15, 2000 (65 FR 14022). Market value is a basic principle underlying royalty valuation. Consequently, these regulations include methods to capture the true market value of crude oil produced from Federal leases, both onshore and offshore.

When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company or individual agrees to pay the lessor a share (royalty) of the value received from production from the leased lands. The lease creates a business relationship between the lessor and the lessee. The lessee is required to report various kinds of information to the lessor relative to the disposition of the leased minerals. Such information is similar to data reported to private and public mineral interest owners and is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling of such minerals. The information collected includes data necessary to assure that the royalties are paid appropriately. The valuation regulations at 30 CFR part 206, subpart C, require companies to collect and/or submit information used to value their Federal oil.

MMS is requesting OMB's approval to continue to collect this information. Not collecting the information would limit the Secretary's ability to discharge his/her duties and may also result in loss of royalty payments. Proprietary information submitted is protected, and there are no questions of a sensitive