

proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00423 Filed 12-2-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

November 26, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Recommendation Adoption for Winter Minimum Flows.
- b. *Project No:* 405-059.
- c. *Date Filed:* October 15, 2003.
- d. *Applicant:* Susquehanna Electric Company.
- e. *Name of Project:* Conowingo Hydro Station.

f. *Location:* On the Susquehanna River in Harford and Cecil counties in Maryland, and York and Lancaster counties in Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Ron Smith, Conowingo Hydro Station, Susquehanna Electric Company, 2569 Shures Landing Road, Darlington, MD 21034-1503, 410-457-2516.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. John Novak at (202) 502-6076, or e-mail address: John.Novak@ferc.gov.

j. *Deadline for filing comments and or motions:* December 26, 2003.

k. *Description of Request:* The licensee proposes to provide a winter flow regime, during the period of December 1 through February 28, of 3500 cfs or natural river flow (whichever is lower) with cessation of flow permitted for up to six hours followed by continuous flows of 3500 cfs or inflow (whichever is lower) for a period equal to or greater than the period of no discharge. The licensee indicates a minimum winter flow has been implemented at the Conowingo Hydroelectric station since March 1994 based upon initial study results and discussion with the Maryland DNR, however the finalized report and recommendation were not previously filed with the Commission.

l. *Locations of the Application:* A copy of the application is available for

inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00432 Filed 12-2-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM04-2-000]

Rules Concerning Certification of an Electric Reliability Organization and the Establishment, Approval, and Enforcement of Electric Reliability Standards; Supplemental Notice of Conference

November 24, 2003.

As announced in the notice issued November 17, 2003 (as corrected November 18, 2003), the Federal Energy Regulatory Commission (Commission) will hold a conference on Monday, December 1, 2003, at Commission headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C), at 1:30 p.m. This supplemental Notice provides additional information regarding the conference.

Issues for Discussion

The conference will address the following topics related to ensuring the reliability of the nation's bulk power system:

1. *Interim Report: Causes of the August 14th Blackout in the United States and Canada ("Blackout Report")*, prepared by the U.S.-Canada Power System Outage Task Force.

2. Review of the current status of institutions and practices for ensuring the reliability of the bulk power system.

3. What, if anything, the Commission should do to promote a reliable bulk power system.

Format

Topics 1 and 2 will consist of presentations by Commission Staff as well as invited outside speakers. Conference attendees should prepare to address topic 3 during an "open microphone" session.

Remote (Internet) Listening and Viewing

While the November 17, 2003 Notice indicated that the opportunity for live remote listening and viewing of the conference over the Internet would be available for a fee, the opportunity for remote listening and viewing will not be available for the conference.

For additional information please contact Jonathan First, 202–502–8529 or by e-mail at Jonathan.First@ferc.gov or William Longenecker, 202–502–8570 or by e-mail at William.Longenecker@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E3–00421 Filed 12–2–03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02–2014–006, ER03–1272–000, EL03–132–000, EL02–101–000]

CLECO Power LLC, Dalton Utilities, Entergy Services, Inc., Georgia Transmission Corporation, JEA, MEAG Power, Sam Rayburn G&T Electric Cooperative, Inc., South Carolina Public Service Authority, Southern Company Services, Inc., City of Tallahassee, Florida; Supplemental Notice of Technical Conference

November 25, 2003.

The November 7, 2003 Notice of Technical Conference in this proceeding indicated that a technical conference will be held on December 8–9, 2003 at 10 a.m. This conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties that will participate by phone should contact Mark Gratchen at (202) 502–6274 no later than Wednesday, December 3, 2003.

The agenda includes time for open discussion and the Commission wishes to hear from all parties. If any party wishes to make a formal presentation, please contact Mark Gratchen at (202) 502–6274 no later than Wednesday, December 3, 2003.

The conference will be transcribed. Transcripts will be available to view electronically under the above listed docket numbers seven days after the conference.

The agenda for the technical conference is set forth in the Attachment to this notice.

Magalie R. Salas,

Secretary.

Technical Conference Agenda

December 8, 2003

10 a.m.–12:30 p.m.—Discussion of Entergy's Generator Operator Limits (GOL) Procedure
Opening Comments and Introduction
Entergy presentation summarizing its November 3, 2003 Report on GOLs
Questions and Discussion of November 3, 2003 GOL Report

This session will include a discussion of Entergy's GOL Report. Topics will be discussed in the following order:

The Implementation Period
Standard of Review

Non-Discriminatory Application (including analytical framework, source data and results/conclusions)

Availability of Transfer Capability
Sufficiency of Transfer Capability (including analytical framework, source data and results/conclusions)

Increased Availability of Transfer Capability (including analytical framework, source data and results/conclusions)

Potential to Withhold Transfer Capability (including analytical framework, source data and results/conclusions).

Intervenor Presentations

Modifications to GOL Process and Summary of Parties' Positions

12:30 p.m.–1:30 p.m.—Lunch

1:30 p.m.–4 p.m.—Discussion of Entergy's Available Flowgate Capability (AFC) Proposal

Entergy presentation: Overview and steps of AFC process; differences with GOL/ATC

Questions and Discussion of Entergy's AFC Proposal. Topics will be discussed in the following order:

Flowgate Criteria: Identification of specific criteria to be used and justification for them. Use of existing studies to identify the base set of flowgates. Specification of and justification for criteria to be used to add and delete monitored flowgates. (See Entergy's November 12, 2003 response (November response) to question no. 1 in the Division Director Letter issued in Docket No. ER03-1272-000 on October 22, 2003 (Division Director Letter).)

Base case models and assumptions for AFC process and comparison to

GOL process. (See November response to question no. 3 in the Division Director Letter.)

Importance of Response Factors in AFC process and support for Threshold level chosen by Entergy. (See November response to question nos. 4, 5, and 6 in the Division Director Letter.)

Transparency of process, implementation timetable and other issues. (See November response to question nos. 7, 8, and 9 in the Division Director Letter.)

December 9, 2003

10:00 p.m.–12:30 p.m.—Continuation of Discussion on AFCs, if needed; Discussion of Entergy's Weekly Procurement Process (WPP)

- Staff Summary of the Commission Order issued in ER04–35–000 and issues raised.

- Entergy's presentation on the WPP

I. Overview

II. Structure of WPP

III. Role of Independent Oversight

IV. WPP Products

V. Redispatch

VI. Interaction with GOLs/AFCs

12:30 p.m.–1:30 p.m.—Lunch

1:30 p.m.–3:45 p.m.—Questions and Discussion of Entergy's WPP

- Topics will be discussed in the following order; the questions are intended to facilitate discussion and are not limitations to the discussion:

1. Structure of the Weekly Procurement Process—What type of entity is appropriate for managing the WPP? Which entity will manage the WPP?

2. Role of Independent Procurement Monitor (IPM)—What are the roles, functions, and responsibilities of the IPM?

3. WPP Products including redispatch

4. Effect of WPP on GOLs/AFCs—What is the effect of the WPP on transfer capabilities?

5. Future Developments—How will AFC and WPP operate within the SeTrans RTO?

3:45 p.m.–4 p.m.—Closing Remarks

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ENVIRONMENTAL PROTECTION AGENCY

[OPPT–2002–0001; FRL–7336–8]

National Pollution Prevention and Toxics Advisory Committee; Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).