

in the agreement) due to conditions on the Department of Energy's system which have not been arranged for and agreed to in advance, the demand

charge for scheduled capacity made available to TVA will be reduced as to the kilowatts of such scheduled capacity which have been so interrupted or

reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Contract Demand}}{880,000 \text{ Kilowatts}} \right)$$

Power Factor: TVA shall take capacity and energy from the Department of Energy at such power factor as will best serve TVA's system from time to time; provided, that TVA shall not impose a power factor of less than .85 lagging on the Department of Energy's facilities which requires operation contrary to good operating practice or results in overload or impairment of such facilities.

Wholesale Power Rate Schedule SJ-1-B

Availability: This rate schedule shall be available to Monongahela Power Company for energy from the Stonewall Jackson Project (hereinafter called the Project).

Applicability: This rate schedule shall be applicable to energy made available by the Government from the Project and sold in wholesale quantities.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 cycles per second delivered at the delivery points of the customer.

Monthly Rate: The monthly rate for energy made available or delivered under this rate schedule shall be the lower of:

(a) The energy equivalent rate of Cumberland Rate Schedule CC-1-F, which is 38.1 mills per kwh, or;

(b) The sum, as reasonably determined by Monongahela Power Company (Buyer), of (1) and (2) below calculated for each period as to which the determination is being made, (normally monthly) based on costs and net generation of Buyer and other regulated subsidiaries of Allegheny Power System, Inc. to produce energy from: Ft. Martin Units Nos. 1 and 2, Hatfield Ferry Units Nos. 1, 2, and 3, Harrison Units Nos. 1, 2, 3, and Pleasants Units Nos. 1 and 2.

(1) The accrued expense in FERC Account 501 (fuel expense) or such appropriate similar account as the FERC may from time to time establish for fuel expense for steam power generation, divided by the actual net generation in kilowatt-hours, exclusive of plan use, plus

(2) One-half of the accrued expenses in FERC Accounts 510-514 (maintenance expense), inclusive, of such other appropriate similar accounts as FERC may from time to time establish for maintenance expense for steam power generation, divided by the actual net generation in kilowatt-hours, exclusive of plant use.

Energy Made Available: Project energy generated by the District at the Project except energy use in the production of such energy or utilized by the District for its operations at the location of the project.

Billing Month: Buyer shall read the metering devices within three business days of the end of each calendar month and will render payment within 15 days of such reading.

Conditions of Service: The customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Monongahela Power Company on its side of the delivery point.

[FR Doc. 03-25501 Filed 10-7-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Georgia-Alabama-South Carolina System

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: The Deputy Secretary of the Department of Energy, confirmed and approved, on an interim basis, Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. The rates were

approved on an interim basis, effective on October 1, 2003, and through September 30, 2007, and are subject to confirmation and final approval by the Federal Energy Regulatory Commission.

DATES: Approval of rate on an interim basis is effective through September 30, 2007.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706)-213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission, by Order issued July 15, 2003, in Docket No. EF02-3011-000, confirmed and approved Wholesale Power Rate Schedules SOCO-1-A, SOCO-2-A, SOCO-3-A, SOCO-4-A, ALA-1-J, MISS-1-J, Duke-1-A, Duke-2-A, Duke-3-A, Duke-4-A, Santee-1-A, Santee-2-A, Santee-3-A, Santee-4-A, SCE&G-1-A, SCE&G-2-A, SCE&G-3-A, SCE&G-4-A, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. Rate schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2 replace these schedules.

Dated: September 26, 2003.

Kyle E. McSlarrow,
Deputy Secretary.

In the Matter of Southeastern Power Administration B;—Georgia-Alabama-South Carolina Rates; Rate Order; No. Southeastern-44

Order Confirming and Approving Power Rates on an Interim Basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and

vested in the Secretary of Energy. By Delegation Order No. 00-037.00 (December 6, 2001), the Secretary of Energy delegated to the Administrator of Southeastern the authority to develop power and transmission rates, and delegated to the Deputy Secretary of the Department of Energy the authority to confirm, approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. This rate order is issued by the Deputy Secretary pursuant to said delegation.

Background

Power from the Georgia-Alabama-South Carolina System is presently sold under Wholesale Power Rate Schedules SOCO-1-A, SOCO-2-A, SOCO-3-A, SOCO-4-A, ALA-1-J, MISS-1-J, Duke-1-A, Duke-2-A, Duke-3-A, Duke-4-A, Santee-1-A, Santee-2-A, Santee-3-A, Santee-4-A, SCE&G-1-A, SCE&G-2-A, SCE&G-3-A, SCE&G-4-A, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. These rate schedules were approved by the FERC on July 15, 2003, for a period ending September 30, 2007 (104 FERC 62028).

Public Notice and Comment

Notice of proposed rate adjustment was published in the **Federal Register** April 16, 2003 (68 FR 18619). In the notice, Southeastern proposed a rate increase of about twenty per cent. The notice advised interested parties of a public information and comment forum to be held in Atlanta, Georgia on May 29, 2003. Written comments were accepted on or before July 15, 2003. The following is a summary of the comments:

Staff Review of Public Comments

Notice of proposed rate adjustment was published in the **Federal Register** April 16, 2003 (68 FR 18619). The notice advised interested parties of a proposed rate increase of about twenty percent (20%). A public information and comment forum was scheduled for May 29, 2003. Written comments were accepted on or before July 15, 2003. Written comments were received from two sources pursuant to this notice.

The following comments were received during the public comment period. Southeastern response follows each comment.

Comment 1: With respect to the Richard B. Russell Project, the Customers reserve the right to comment

on the final cost allocation, once it is completed.

Response 1: Southeastern will support the Customers right to respond to the cost allocation, once the Corps has provided a completed draft to Southeastern.

Comment 2: The Customers would like to commend Southeastern for its decision to exclude from its proposed rates Interest During Construction ("IDC") costs associated with the Russell Project from Fiscal Year 1993 going forward. These interest costs have accumulated as a result of protracted litigation between local and national environmental groups, the South Carolina Department of Natural Resources ("SCDNR"), and the Federal Government. The Customers neither initiated nor participated in the litigation, nor were they responsible for the decision to proceed with construction when there was no certainty as to whether or not the project would become commercially operable. The Customers should not be held responsible for paying the interest that has accumulated as a result of this litigation.

There is an important precedent for Southeastern's proposed exclusion of Russell Project costs that are not properly considered used and useful for hydropower generation: the Southwestern Power Administration's (Southwestern) treatment of hydropower's cost allocation share at the Harry S. Truman Project in Missouri. The Customers understand that Southwestern and the Corps have completed an arrangement whereby a significant portion of hydropower's original cost allocation has been reallocated away from hydropower, because some of the costs are not properly borne by hydropower. The Southwestern-Corps agreement for the Truman Project is based on the important concept that costs incurred for project construction that are neither used nor useful for hydropower should not be included in customer rates. For these reasons, we support the methodology that Southeastern has selected in excluding IDC costs from its rate base in the present repayment study and urge Southeastern to support permanent exclusion of IDC costs to resolve the question.

Response 2: Southeastern believes that IDC costs are legitimate costs that should be recovered. The question is when should the IDC computation end and to what purpose the IDC should be allocated. The portion of the IDC costs at the Richard B. Russell Project of concern to Southeastern are the IDC costs that accumulated over the nine-

year period, from 1993 to 2002. These costs occurred when the pump-back units at the project were available for use; however, a Federal District Court enjoined their operation until 2002. Southeastern is in discussion with the Corps of Engineers on how these particular costs should be treated. Southeastern does not comment on the Customers' characterization of the treatment of IDC costs at the Harry S. Truman Project.

Comment 3: Several comments pertained to the appropriateness and accuracy of the estimates for Corps Operation & Maintenance Expenses (O&M) and Renewals & Replacements (R&R). Examples are as follows:

- The SeFPC is particularly concerned about the Corps' cost estimates of O&M Expenses, as reflected in its proposed rates. Southeastern's Rate and Repayment study dated May 29, 2003, assumes an increase from \$36,591,149 in fiscal year 2004 to \$37,949,000 in fiscal year 2005 for Corps' O&M expenses. We believe these projections do not accurately reflect the Corps' annual appropriations, as provided by Congress. Proposed O&M funding for Corps' projects in the Georgia-Alabama-South Carolina System has decreased significantly in the President's budget request for the upcoming fiscal year. Unless Congress ignores the President's request and increases O&M funding levels across-the-board for these projects, we fear that Southeastern's customers may be charged for costs that will never be incurred for actual O&M.

- The Customers believe Southeastern should take a closer look at the differences between the projected R&R expenses provide by the Corps in its repayment study and the proposed Congressional appropriations for Corps' Construction General funds in the upcoming fiscal year.

- [The Customers] would like to work closely with Southeastern and the Corps to ensure that the O&M and R&R projections in Southeastern's rates are consistent with funds appropriated by Congress. For example, one method Southeastern may use is a three-year historical average of the amounts the Corps was appropriated.

Response 3: Southeastern is using projections of Corps O&M expenses provided by the Corps in April 2002. Southeastern believes these earlier estimates are more reasonable than those provided most recently.

However, capitalized cost projections used in developing these proposed rates are those most recently provided by the Corps. Southeastern is concerned with the disparity between the capitalized

projections included in the system repayment study and the funding for capitalized item actually provided by the Corps. Section 10 (l.) of DOE Procedure RA 6120.2 requires that "Future replacement costs will be included in the repayment studies by adding the estimated capital cost of replacement to the unpaid Federal Investment in the year each replacement is estimated to go into service, and adding it to the allowable unamortized investment." As such, Southeastern must include the best available projection of Corps replacements in the repayment study.

Comment 4: The Customers understand that at the Walter F. George project, capital additions for 2003 are projected to be in excess of \$24 million. The Customers understand that portions of these costs may be for purposes other than hydropower, and therefore should be excluded from the repayment study.

Response 4: The comment refers to the costs of construction of a Secant Wall at the Walter F. George Project. This wall is necessary to prevent seepage of water under the Walter F. George Dam. Southeastern considers this investment to qualify as "Dam Safety". Therefore, under 33 U.S.C. 467n; 100 STAT. 4263, fifteen per cent (15%) of the project cost should qualify for cost recovery as a joint cost while the remainder should be considered non-reimbursable. As of the time of this rate adjustment, the Corps has not concurred with Southeastern in this opinion. Until the Corps concurs with Southeastern in this opinion, Southeastern will include 100 percent of the joint costs allocated to power in the Repayment Study for the Georgia-Alabama-South Carolina System.

Discussion

System Repayment

An examination of Southeastern's revised system power repayment study, prepared in July 2003, for the Georgia-Alabama-South Carolina System, shows that with the proposed rates, all system power costs are paid within the 50-year repayment period required by existing law and DOE Procedure RA 6120.2. The Administrator of Southeastern has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the

adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required.

Availability of Information

Information regarding these rates, including studies, and other supporting materials is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635-6711.

Submission to the Federal Energy Regulatory Commission

The rates hereinafter confirmed and approved on an interim basis, together with supporting documents, will be submitted promptly to the Federal Energy Regulatory Commission for confirmation and approval on a final basis for a period beginning October 1, 2003, and ending no later than September 30, 2007.

Order

In view of the foregoing and pursuant to the authority vested in me as the Deputy Secretary of Energy, I hereby confirm and approve on an interim basis, effective October 1, 2003, attached Wholesale Power Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. The rate schedules shall remain in effect on an interim basis through September 30, 2007, unless such period is extended or until the FERC confirms and approves them or substitute rate schedules on a final basis.

Dated: September 26, 2003.

Kyle E. McSlarrow,
Deputy Secretary.

Wholesale Power Rate Schedule SOCO-1-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned

contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$2.08 Per kilowatt of total contract demand per month as of March 2003 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge shall be determined by multiplying the Government's Load Ratio Share time one twelfth ($\frac{1}{12}$) of Southern Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving Southern Companies' Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or

the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all Southeastern rate transmission and distribution charges paid by the Government in behalf of the Customer.

Scheduling, System Control and Dispatch Service: \$0.0806 Per kilowatt of total contract demand per month.

Reactive Supply and Voltage Control from Generation Sources Service: \$0.11 Per kilowatt of total contract demand per month.

Regulation and Frequency Response Service: \$0.0483 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services: The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will see to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of March 2003, applicable energy losses are as follows:

Transmission Facilities	3.0%
Distribution Substations	0.9%
Distribution Lines	2.25%

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or Southeastern under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-2-B

Availability: This rate schedule shall be available to public bodies and

cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.
Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$2.08 Per kilowatt of total contract demand per month as of March 2003 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge shall be determined by multiplying the Government's Load Ratio Share time one twelfth ($\frac{1}{12}$) of Southern

Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving Southern Companies' Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all Southeastern rate transmission and distribution charges paid by the Government in behalf of the Customer.

Reactive Supply and Voltage Control from Generation Sources Service: \$0.11 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services: The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of March 2003, applicable energy losses are as follows:

Transmission facilities	3.0%
Distribution Substations	0.9%
Distribution Lines	2.25%

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or Southeastern under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall

end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-3-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Scheduling, System Control and Dispatch Service: \$0.0806 Per kilowatt of total contract demand per month.

Regulation and Frequency Response Service: \$0.0483 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services: The

charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-4-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. (hereinafter called the Company) or the Georgia Integrated Transmission System. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission, System Control, Reactive, and Regulation Services: The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule ALA-1-K

Availability: This rate schedule shall be available to Alabama Electric Cooperative, Incorporated (hereinafter called the Cooperative).

Applicability: This rate schedule shall be applicable to power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under contract between the Cooperative and the Government. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 Hertz and shall be delivered at the Walter F. George, West Point, and Robert F. Henry Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation

services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission, System Control, Reactive, and Regulation Services: The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Energy to be Furnished by the Government: The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule MISS-1-K

Availability: This rate schedule shall be available to the South Mississippi Electric Power Association (hereinafter called the Customer) to whom power may be wheeled pursuant to contracts between the Government and Alabama Electric Cooperative, Inc. (hereinafter called AEC).

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be three phase alternating current at a nominal frequency of 60 Hertz delivered at the delivery points of the

Customer on AEC's transmission and distribution system. The voltage of delivery will be maintained within the limits established by the state regulatory commission.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$1.88 Per kilowatt of total contract demand per month as of March 2003 is presented for illustrative purposes.

This rate is subject to annual adjustment on January 1, and will be computed subject to the Appendix A attached to the Government-AEC contract.

Transmission, System Control, Reactive, and Regulation Services: The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-1-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in

North Carolina and South Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$0.87 Per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customers' ratable share of the Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in

Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{12}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%) as of March 2003). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or Southeastern under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-2-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy

generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$0.87 Per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customers ratable share of the Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{12}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer

for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%) as of March 2003). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or Southeastern under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-3-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-4-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina served through the transmission facilities of Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under

appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Santee-1-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J.

Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Transmission: \$1.52 Per kilowatt of total contract demand per month as of March 2003 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent

(2%) as of March 2003). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month: The billing month for power sold under this schedule shall

end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to

conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-2-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation

services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.
Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Transmission: \$1.52 Per kilowatt of total contract demand per month as of March 2003 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission

and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%) as of March 2003). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-3-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority

(hereinafter called the Authority). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George,

Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by

the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the

energy made available to the Authority (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule Santee-4-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina served through the transmission facilities of South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from

pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Service Interruption: When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

Wholesale Power Rate Schedule SCE&G-1-B

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and

the South Carolina Electric & Gas Company (hereinafter called the Company). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy

generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from

pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$1.01 Per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial rate will be subject to monthly adjustment and will be computed subject to Section 7 of the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install,

and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-2-B

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission: \$1.01 Per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial rate will be subject to monthly adjustment and will be computed subject to Section 7 of the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-3-B

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of

power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-4-B

Availability: This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$3.39 Per kilowatt of total contract demand per month.

Energy Charge: 8.39 Mills per kilowatt-hour.

Generation Services: \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Conditions of Service: The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule Pump-1-A

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. The energy will be segregated from energy from other pumping operations.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{Energy Rate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 ($1/100$ mill) per kwh]

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_{T1} \div E_{T1}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer for pumping divided by the total energy for pumping.)

$$C_{T1} = C_p + C_s$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of

the customer plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_{T1} = E_p \times (1 - L_p) + E_s^{t-1}$$

(Energy for pumping for this rate schedule is equal to the energy purchased or supplied for the benefit of the customer, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C_{\text{wav}}^{t-1} \times E_s^{t-1}$$

(Cost of energy in storage is equal to the weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

$$C_p$$

= Dollars cost of energy purchased or supplied for the benefit of the customer for pumping during the specified month, including all direct costs to deliver energy to the project.

$$E_p$$

= Kilowatt-hours of energy purchased or supplied for the benefit of the customer for

$$L_p$$

pumping during the specified month.

= Energy loss factor for transmission on energy purchased or supplied for the benefit of the customer for pumping (Expected to be .03 or three percent.)

$$E_s^{t-1}$$

= Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

$$C_{\text{wav}}^{t-1}$$

= Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$$F_{\text{wav}} = E_G \div E_T$$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping)

$$E_G$$

= Energy generated from pumping.

$$L_d$$

= Weighted average energy loss factor on energy delivered by the facilitator to the customer.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Pump-2

Availability: This rate schedule shall be available to public bodies and cooperatives who provide their own scheduling arrangement and elect to allow Southeastern to use a portion of their allocation for pumping (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This energy will be segregated from energy from other pumping operations.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

Energy Rate = $(C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$
[computed to the nearest \$.00001 (1/100 mill) per kwh]

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_{T2} \div E_{T2}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer

for pumping divided by the total energy for pumping.)

$$C_{T2} = C_p + C_s$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_{T2} = E_p \times (1 - L_p) + E_s^{t-1}$$

(Energy for pumping for this rate schedule is equal to the energy purchased or supplied for the benefit of the customer, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C_{\text{wav}}^{t-1} \times E_s^{t-1}$$

(Cost of energy in storage is equal to the weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

$$C_p$$

= Dollars cost of energy purchased or supplied for the benefit of the customer for pumping during the specified month, including all direct costs to deliver energy to the project.

$$E_p$$

= Kilowatt-hours of energy purchased or supplied for the benefit of the customer for

$$L_p$$

pumping during the specified month.

= Energy loss factor for transmission on energy purchased or supplied for the benefit of the customer for pumping (Expected to be .03 or three percent.)

$$E_s^{t-1}$$

= Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

$$C_{\text{wav}}^{t-1}$$

= Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$$F_{\text{wav}} = E_G \div E_T$$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping)

E_G

= Energy generated from pumping.

 L_d

= Weighted average energy loss factor on energy delivered by the facilitator to the customer.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Rate Schedule Regulation-1

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom service is provided pursuant to contracts between the government and the customer.

Applicability: This rate schedule shall be applicable to the sale of regulation services provided from the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters, and Richard B. Russell Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service: The service supplied hereunder will be delivered at the Projects.

Monthly Rate: The rate for service supplied under this rate schedule for the period specified shall be: \$0.05 per kilowatt of total contract demand per month.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract to which the Government is obligated to supply and the Customer is entitled to receive regulation service.

Billing Month: The billing month for services provided under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Replacement-1

Availability: This rate schedule shall be available to public bodies and

cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

Applicability: This rate schedule shall be applicable to the sale at wholesale energy purchased to meet contract minimum energy and sold under appropriate contracts between the Government and the Customer.

Character of Service: The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate: The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{Energy Rate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kwh]

(The weighted average cost of energy for replacement energy divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_p \div (E_p \times (1 - L_p))$$

(The weighted average cost of energy for replacement energy is equal to the cost of replacement energy purchased divided by the replacement energy purchased, net losses.)

 C_p

= Dollars cost of energy purchased for replacement energy during the specified month, including all direct costs to deliver energy to the project.

 E_p

= Kilowatt-hours of energy purchased for replacement energy during the specified month.

 L_p

= Energy loss factor for transmission on replacement energy purchased (Expected to be 0 or zero percent.)

 L_d

= Weighted average energy loss factor on energy delivered by the facilitator to the customer.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract

demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

[FR Doc. 03-25502 Filed 10-7-03; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7571-5]

Good Neighbor Environmental Board Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: The next meeting of the Good Neighbor Environmental Board, a Federal advisory committee that reports to the President and Congress on environmental and infrastructure projects along the U.S. border with Mexico, will take place in Imperial Beach, California, on October 22-23, 2003. It is open to the public.

DATES: On October 22, the meeting will begin at 8:30 a.m. (registration at 8 a.m.) and end at 6 p.m. On October 23, the Board will hold a routine business meeting from 8 a.m. until 12 noon (registration at 7:30 a.m.).

ADDRESSES: The meeting site is the Dempsey Holder Safety Center, 950 Ocean Lane, Imperial Beach, California.

FOR FURTHER INFORMATION CONTACT: Elaine M. Koerner, Designated Federal Officer for the Good Neighbor Environmental Board, U.S. Environmental Protection Agency Region 9 Office, 75 Hawthorne St., San Francisco, California 94105. Tel: (415) 972-3437; E-mail: koerner.elaine@epa.gov.

SUPPLEMENTARY INFORMATION:

Meeting Access: Individuals requiring special accommodation at this meeting, including wheelchair access to the conference room, should contact the Designated Federal Officer at least five business days prior to the meeting so that appropriate arrangements can be made.

Agenda: On the morning of October 22, the first day of the meeting, guest speakers will discuss the meeting theme of "U.S.-Mexico Border Cooperation" as it relates to the activities of their organizations. The morning session will begin at 8:30 a.m. and conclude with a public comment session from 12-12:30